Control Number: 25382

Item Number: 200

Addendum StartPage: 0

Xcel Energy[SM]
SOUTHWESTERN PUBLIC SERVICE

2002 DEC 17 AM 11:17
PUBLIC UTILITY COMMISSION
FILING CLERK

December 16, 2002

VIA FEDERAL EXPRESS

Filing Clerk
PUBLIC UTILITY COMMISSION OF TEXAS
1701 N. Congress Avenue, Room G-113A
Austin, TX 78701

RE: Monthly Fuel Reports - **Project No. 25382**

Enclosed are Southwestern Public Service Company's Fuel Cost Reports for the month of October 2002. If you need any further information, please contact me at (303) 294-2193 or Michael Mally at (303) 294-2172.

Sincerely,

Sherri Hikida

Sherri Hikida
Senior Rate Analyst

SH/sh
Enclosures

300

12/16/2002

SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS DEFERRED FUEL COST REPORT
FOR THE MONTH OF OCTOBER 2002

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Current System Fuel Factor (¢/kwh):		0.019565		
TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS				
Fuel Cost:				
Fuel	501	$33,972,531.08		$33,972,531.08
Thunder Basin	501	0.00		$0.00
Steam-Other Sources	503	135,561.81		135,561.81
Coal Residual Disposal	50175	169,927.87		169,927.87
Total Fuel Cost		$34,278,020.76	$0.00	$34,278,020.76
Nuclear Fuel Cost	518	$0.00		$0.00
Other Fuel Cost	547	106,446.63		106,446.63
Purchased Power Cost	55501	10,303,264.86		10,303,264.86
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		$44,687,732.25	$0.00	$44,687,732.25
LESS (from Texas Retail Collections detail):				
Economy & Emergency Sales Cost		$432,530.66		$432,530.66
Celanese Direct Assigned Cost		100,263.70		100,263.70
Interruptible Demand Fee		877,820.00		877,820.00
NET SYSTEM COST		$43,277,117.89	$0.00	$43,277,117.89
Texas Retail Allocator (Texas Cost/Total System)		0.4974151948049		0.4974151948049
TEXAS RETAIL FUEL AND PURCHASED POWER (Including Asarco)		$21,526,696.03	$0.00	$21,526,696.03

TEXAS RETAIL REVENUES & SALES	ACCOUNT	FUEL REVENUES	kWh SALES
Residential	440	$3,530,959.10	176,146,930
Commercial & Industrial	442	14,350,459.61	738,092,814
Asarco	442	177,010.21	11,493,423
Street & Highway	444	59,444.95	2,967,291
Public Authorities	445	674,100.79	33,627,731
TOTAL TEXAS RETAIL (Including Asarco)		$18,791,974.66	962,328,189

OVER(UNDER) RECOVERY OF FUEL COSTS	OVER(UNDER) RECOVERY	INTEREST	TOTAL
	Interest Rate :	4.39%	
Beginning Cumulative Balance	($1,789,938.49)	($1,988,903.79)	(3,778,842.28)
Current Month	(2,672,984.33)	(13,553.67)	(2,686,538.00)
Prior Period Adjustment (1)	49.86	2.43	52.29
Transfer from Economy & Emerg Sales	112,192.22	0.00	112,192.22
Ending Cumulative Balance	($4,350,680.74)	($2,002,455.03)	($6,353,135.77)

(1) Prior Surcharge Amounts

SOUTHWESTERN PUBLIC SERVICE COMPANY
TEXAS RETAIL
FUEL COST REPORT
FOR THE MONTH OF OCTOBER 2002

NET SYSTEM FUEL COST

Total Company Fuel Cost	$34,384,467.39
Plus: Energy Cost of Purchased Power	10,303,264.86
Plus: Transmission of Electricity by Others	0.00
Less: Energy Cost of Economy & Emergency Sales	432,530.66
Less: Celanese Fuel Cost	100,263.70
Less: Interruptible Demand Fee	877,820.00
NET SYSTEM FUEL COST	$ 43,277,117.89

TEXAS RETAIL ALLOCATOR

Total Texas Retail kWh Sales @ Source	kWh BILLED		LOSS FACTOR		kWh @ Source	
Secondary 03	499,732,842	*	1.090461	=	544,939,175	
Primary 05	99,449,074	*	1.075571	=	106,964,540	
Sub-Transmission 07	126,674,526	*	1.029501	=	130,411,551	
Backbone Transmission 09	224,978,324	*	1.023659	=	230,301,086	
Asarco 11	11,493,423	*	1.023659	=	11,765,346	
Total Texas Retail kWh Sales @ Source	962,328,189		1.0644826890803		1,024,381,698	
Total Applicable Company kWh Sales @ Source						
Total Company kWh					1,669,768,000	
Plus: Purchased Power kWh					436,232,314	
Less: Economy & Emergency Sales kWh					19,348,000	
Less: Economy & Emergency Sales kWh Losses					754,572	
Less: Celanese kWh					26,488,000	
Total Applicable Company kWh Sales @ Source					2,059,409,742	
TEXAS RETAIL ALLOCATOR						0.4974151948049

TEXAS RETAIL ACTUAL FUEL COST FACTOR

Texas Retail Applicable Fuel Cost	$ 21,526,696.03
Texas Retail kWh Billed	962,328,189
TEXAS RETAIL ACTUAL FUEL COST FACTOR	0.0223693915240

TEXAS RETAIL (EXCLUDING ASARCO) OVER/(UNDER) RECOVERY

Texas Retail Fuel Revenue (Excluding Asarco) $18,614,964.45

Actual Fuel Cost	kWh BILLED		LOSS MULTIPLIER		ACTUAL FUEL COST FACTOR		
Secondary	499,732,842	*	1.0244046344635	*	0.0223693915240	=	$ 11,451,532.17
Primary	99,449,074	*	1.0104166192964	*	0.0223693915240	=	2,247,788.23
Sub-Transmission	126,674,526	*	0.9671373809653	*	0.0223693915240	=	2,740,511.50
Backbone Transmission	224,978,324	*	0.9616492691717	*	0.0223693915240	=	4,839,623.24
Total Texas Retail Actual Fuel Cost (Excluding Asarco)	950,834,766						$ 21,279,455.14

OVER (UNDER) RECOVERY OF FUEL COST (EXCLUDING ASARCO) CURRENT MONTH $ (2,664,490.69)

TEXAS ASARCO FUEL COST ADJUSTMENT #11

	LOSS MULTIPLIER		ACTUAL FUEL COST FACTOR		
System Coal Cost					$0.016140
Texas Retail Backbone Transmission Rate	0.9616492691717	*	0.0223693915240	=	$0.021512
The Lesser of System Coal Cost or Texas Transmission Rate					$0.016140
Asarco kWh Billed					11,493,423
Asarco Fuel Revenue					$ 177,010.21
Asarco Actual Fuel Cost					185,503.85
ASARCO OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH					$ (8,493.64)

Texas Retail Fuel Revenue (Including Asarco)	$ 18,791,974.66
Total Texas Retail Actual Fuel Cost (Including Asarco)	$ 21,464,958.99
TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH	$ (2,672,984.33)

12/16/2002

SOUTHWESTERN PUBLIC SERVICE COMPANY
ECONOMY & EMERGENCY SALES MARGIN CREDIT
FUEL COST REPORT
FOR THE MONTH OF OCTOBER 2002

ECONOMY & EMERGENCY SALES		
Economy & Emergency Revenue		$531,512.25
Economy & Emergency Fuel Cost		432,530.66
Margin (Revenue - Fuel Cost)		$98,981.59
Plus: Wheeling Revenue		0.00
Less: Associated Cost		0.00
Total		$98,981.59
100% of Total		$98,981.59
Texas Retail Allocator		0.4974151948049
Texas Applicable Margin Credit	C	$49,234.95
Total Texas Retail kWh Billed	K	962,328,189

Texas Retail Economy & Emergency Sales Margin Credit Factor = C/K = $0.0000511623276

ECONOMY & EMERGENCY SALES MARGIN CREDIT	kWh BILLED		LOSS MULTIPLIER		MARGIN CREDIT FACTOR		
Secondary	499,732,842	*	1.0244046344635	*	0.0000511623276	=	26,191.46
Primary	99,449,074	*	1.0104166192964	*	0.0000511623276	=	5,141.05
Sub-Transmission	126,674,526	*	0.9671373809653	*	0.0000511623276	=	6,267.98
Backbone Transmission	224,978,324	*	0.9616492691717	*	0.0000511623276	=	11,068.98
Total Texas Retail Economy & Emergency Sales Margin Credit (Excluding Asarco)							$ 48,669.47
Asarco	11,493,423	*	0.9616492691717	*	0.0000511623276	=	$ 565.48
TOTAL TEXAS ECONOMY & EMERGENCY SALES MARGIN CREDIT (Including Asarco)							$ 49,234.95

ECONOMY & EMERGENCY SALES MARGIN CREDIT	MARGIN CREDIT	INTEREST	TOTAL
	Interest Rate :	4.39%	
Beginning Cumulative Balance	$112,192.22	($15,992.91)	$96,199.31
Current Month	49,234.95	635.65	49,870.60
Prior Period Adjustment	0.00	0.00	0.00
Transfer to Over/(Under) Recovery	(112,192.22)	0.00	(112,192.22)
Ending Cumulative Balance	$49,234.95	($15,357.26)	$33,877.69

SOUTHWESTERN PUBLIC SERVICE COMPANY
FUEL EFFICIENCY REPORT
Oct-02

Time Period
744 Hrs.

	PLANT	NDC MW	MWH	MMBTU	COST	%CF	HR	$/MMBTU	$/MWH	%MIX
COAL:	Harrington	1,066	483,410	4,883,418	$ 6,559,691	60.95165	10.10	1.343	$ 13.57	22.89%
	Tolk Station	1,080	742,514	7,471,285	$ 10,231,543	92.407656	10.06	1.369	$ 13.78	35.16%
	Prior Period Adjustments:							#DIV/0!		
	1)TOTAL COAL:	2,146	1,225,924	12,354,703	$ 16,791,235	76.782261	10.08	1.359	$ 13.70	58.05%
GAS/OIL:	Carlsbad	13	-	-	$ 65	0	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Cunningham	487	96,014	1,041,274	$ 4,312,247	26.499194	10.85	4.141	$ 44.91	4.55%
	Jones Station	486	173,825	1,851,112	$ 6,728,020	48.0732	10.65	3.635	$ 38.71	8.23%
	Maddox	183	(180)	-	$ -	-0.132205	-	#DIV/0!	$ -	-0.01%
	Moore County	48	(36)	-	$ -	-0.100806	-	#DIV/0!	$ -	0.00%
	Nichols Station	457	52,117	609,838	$ 2,498,021	15.328169	11.70	4.096	$ 47.93	2.47%
	Plant X	442	93,472	1,043,160	$ 4,053,254	28.424074	11.16	3.886	$ 43.36	4.43%
	Riverview	23	-	-	$ -	0	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Tucumcari	0	14	181	$ 1,128	#DIV/0!	12.93	6.233	$ 80.59	0.00%
	Prior Period Adjustments:			-	$ -			#DIV/0!		
	TOTAL GAS/OIL:	2,139	415,226	4,545,565	$ 17,592,736	26.091606	10.95	3.870	$ 42.37	19.66%
	TOTAL NET GENERATION	4,285	1,641,150	16,900,268	$ 34,383,970		10.30	2.035	$ 20.95	77.71%
	FIRM COGEN (note 2 and 3)		28,618	137,631	$ 155,875	N/A	N/A	N/A	$ 5.45	1.36%
	NON-FIRM COGEN		79,833		$ 1,570,393	N/A	N/A	N/A	$ 19.67	3.78%
	Prior Period Adjustments:		-	-						
	TOTAL COGEN:	-	108,451	137,631	$ 1,726,268	N/A	N/A	N/A	$ 15.92	5.14%
	OTHER FIRM:		333,446		$ 8,189,506	N/A	N/A	N/A	$ 24.56	15.79%
	OTHER NON-FIRM:		22,953		$ 549,277	N/A	N/A	N/A	$ 23.93	1.09%
	Prior Period Adjustments:		-							
	TOTAL OTHER:		356,399	-	$ 8,738,783	N/A	N/A	N/A	$ 24.52	16.88%
	TOTAL PURCHASES: (note 5)		464,850	137,631	$ 10,465,051	N/A	N/A	N/A	$ 22.51	22.01%
	IMPORTS-OTHER		5,980							0.28%
	NET INTERCHANGE		(109)							-0.01%
	NET TRANSMISSION (WHEELING):									0.00%
	SYSTEM TOTAL AT SOURCE:		2,111,871	17,037,899	$ 44,849,022	N/A	N/A	N/A	$ 21.24	100.00%
DISPOSITION	Sales to Ultimate Customers		1,289,512							61.06%
OF ENERGY:	Sales for Resale		688,973							32.62%
	Energy Furnished Without Charge									0.00%
	Energy Used by Utility									0.00%
	Electric Dept. Only		1,856							0.09%
	TOTAL @ THE METER: (note 4)		1,980,341							93.77%
	Total Energy Losses		131,530							6.23%
	Percent Losses		6.2281%							
FUEL OIL:	Tucumcari	0	14	181	$ 1,128	#DIV/0!	12.93	6.233	$ 80.59	0.00%
	Cunningham	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
(Included in	Plant X	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
above generati	Jones Station	0	-	-	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00%
	Prior Period Adjustments:									
	TOTAL OIL:	0	14	181	1,128	#DIV/0!	12.93	6.233	$ 80.59	0.00%

* MWH at Source and Disposition as defined for FERC Form No. 1 (p.401)
** Reconcilable Cost as defined by PUCT substantive rules..
NDC MW is the Net Dependable Capacity of the Plant and/or unit specified in Megawatts.
MWH is the Total Net Electrical Generation in Megawatt-hours.
MMBTU is amount of fuel consumed in Million Btu's.
%CF = MWH/(Time Period * MW) * 100%
HR = MMBTU/MWH
$/MMBTU = COST/MMBTU
$/MWH = COST/MWH
% MIX = MWH(Source)/MWH(Total at Source) * 100%

Utility's Notes:
1.) Coal Plant Data includes ignitor gas and excludes coal sampling and ash handling expense (income) of ($169,927.87).
2.) Celanese Unit 1 10 mw waste gas expander turbine.
3.) Celanese Unit 2 29 mw coal fired topping cycle steam turbine.
4.) Includes change in delivered not billed of (91,491) MWH
5.) Purchased power cost excludes capacity which are not allowable for Texas fuel.

S:\SSP-SS\REVREQ\EXCEL\SPS Fuel\FCR\FCR Oct 2002\[Fuelpureff10.2002.xls]mike mally

Southwestern Public Service Company
Fuel Purchase Report
For the Month of Oct 2002

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	HEAT CONTENT	MCF	MMBTU	COST	$/MMBTU	TONS	TOTAL $/TON	BTU/LB
TUCO	COAL	FIRM	Harrington			4,871,439		$ -	275,690	$ -	8,835.0
TUCO	COAL	SPOT	Harrington			1,423		$ -	81	$ -	8,784.0
TUCO	COAL	FIRM	Tolk			7,400,387		$ -	418,139	$ -	8,849.2
TUCO	COAL	SPOT	Tolk			70,788		$ -	4,000	$ -	8,848.5
TUCO	COAL	SPOT	Tolk					$ -		$ -	-
					0	12,344,037	$ -	$ -	697,910	$ -	8,843.6
KN Marketing	NG	FIRM	Carlsbad	#DIV/0!				#DIV/0!			
PNM	NG	SPOT	Carlsbad	#DIV/0!				#DIV/0!			
					-	-	$ -	#DIV/0!			
					-	-	-				
Celanese	STM	FIRM	Celanese	#DIV/0!				#DIV/0!			
Amoco	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
Amoco	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
Aquila	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
Aquila	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
AQD	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
DYN	NG	SPOT	Cunningham	1,003.5	241,161	242,000		$ -			
ENR	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
CON	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
VPM	NG	SPOT	Cunningham	1,010.0	9,901	10,000		$ -			
NGC	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
REL	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
OGE	NG	SPOT	Cunningham	1,009.9	35,646	36,000		$ -			
CIN	NG	SPOT	Cunningham	1,004.6	260,811	262,000		$ -			
ONE	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
NGT	NG	SPOT	Cunningham	1,004.4	121,468	122,000		$ -			
NFM	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
BPE	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
CIN	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
TGS	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
BPE	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
PGE	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
EPR	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
RLT	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
RLT	NG	FIRM	Cunningham	1,010.0	29,704	30,000		$ -			
SEM	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
WGR	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
WGR	NG	SPOT	Cunningham	1,003.5	14,948	15,000		$ -			
EPR	NG	SPOT	Cunningham	1,003 5	61,287	61,500		$ -			
NGT	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
PNC	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
OXY	NG	SPOT	Cunningham	1,003.5	106,891	107,263		$ -			
WLL	NG	SPOT	Cunningham	#DIV/0!				#DIV/0!			
TEN	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
TEN	NG	SPOT	Cunningham	1,010.0	16,832	17,000		$ -			
CON	NG	SPOT	Cunningham	1,016.0	187,009	190,000		$ -			
PNM	NG	FIRM	Cunningham	#DIV/0!				#DIV/0!			
PNM	TRANS	FIRM	Cunningham	#DIV/0!				#DIV/0!			
NNG	TRANS	FIRM	Cunningham	#DIV/0!				#DIV/0!			
Pinnacle	NG	FIRM	Cunningham	1,010.0	21,637	21,853		$ -			
Pinnacle	TRANS	FIRM	Cunningham	#DIV/0!				#DIV/0!			
EPNG	NG	FIRM	Cunningham	1,003.5	(73,728)	(73,983)		$ -			
EPNG	TRANS	FIRM	Cunningham	#DIV/0!				#DIV/0!			
Llano	NG	FIRM	Cunningham	1,015.8	631	641		$ -			
Llano	TRANS	FIRM	Cunningham	#DIV/0!				#DIV/0!			
CIG	TRANS	FIRM	Cunningham	#DIV/0!				#DIV/0!			
Prior Per Adjustment			Cunningham	#DIV/0!				$ -			
				1,006.8	1,034,198	1,041,274	$ -	$ -			
					1,034,198	1,041,274					
					0	0	0				
ONE	NG	FIRM	Harrington	1,026.4	10,284	10,556		$ -			
KN Marketing	NG	FIRM	Harrington	#DIV/0!				#DIV/0!			
KNS		SPOT	Harrington	#DIV/0!				#DIV/0!			
Prior Per Adjustment			Harrington	#DIV/0!				#DIV/0!			
				1,026.4	10,284	10,556	$ -	$ -			
					10284	10556					
					0	0	0				
ADQ	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
EPR	NG	FIRM	Jones	1,012.1	566,172	573,002		$ -			
KN Marketing	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
KNS Marketing	NG	SPOT	Jones	#DIV/0!				#DIV/0!			
EPR	NG	SPOT	Jones	1,012.1	14,658	14,835		$ -			
CIN	NG	FIRM	Jones	1,012.1	29,642	30,000		$ -			
DYN	NG	SPOT	Jones	997.6	5,012	5,000		$ -			
NGT	NG	SPOT	Jones	1,012.0	8,893	9,000		$ -			
CON	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
NGT	NG	FIRM	Jones	#DIV/0!				#DIV/0!			
VPM	NG	SPOT	Jones	1,012.1	14,821	15,000		$ -			

REDACTED

OGE	NG	SPOT	Jones	#DIV/0!				#DIV/0!
ONE	NG	SPOT	Jones	1,012.1	13,774	13,940		$ -
BPE	NG	SPOT	Jones	997 7	60,139	60,000		$ -
PGE	NG	SPOT	Jones	#DIV/0!				#DIV/0!
RLT	NG	FIRM	Jones	1,012.1	592,847	600,000		$ -
RLT	NG	SPOT	Jones	#DIV/0!				#DIV/0!
TEN	NG	SPOT	Jones	998 5	138,206	138,000		$ -
TEX	NG	FIRM	Jones	#DIV/0!				#DIV/0!
TEX	NG	SPOT	Jones	#DIV/0!				#DIV/0!
TGS	NG	SPOT	Jones	997.7	10,023	10,000		$ -
ONE	NG	FIRM	Jones	1,009.7	368,091	371,644		$ -
WGR	NG	SPOT	Jones	#DIV/0!				#DIV/0!
USGT	NG	FIRM	Jones	#DIV/0!				#DIV/0!
AQD	NG	SPOT	Jones	#DIV/0!				#DIV/0!
NNG	TRAN	SPOT	Jones	#DIV/0!				#DIV/0!
Pinnacle	TRAN	FIRM	Jones	#DIV/0!				#DIV/0!
Power Tex	NG	FIRM	Jones	1,012.0	10,564	10,691		$ -
Power Tex	TRAN	FIRM	Jones	#DIV/0!				#DIV/0!
Prior Per Adjustment			Jones	#DIV/0!				#DIV/0!
				1,010.0	1,832,842	1,851,112 $	-	$ -
					1,832,842	1,851,112		
					0	0	0	
AQD	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
WGR	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
DUK	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
DYN	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
CIN	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
CIN	NG	FIRM	Maddox	#DIV/0!				#DIV/0!
EPG	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
EPR	NG	FIRM	Maddox	#DIV/0!				#DIV/0!
EPR	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
KN	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
CON	NG	FIRM	Maddox	#DIV/0!				#DIV/0!
PNC	NG	FIRM	Maddox	#DIV/0!				#DIV/0!
OGE	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
CON	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
NGT	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
NGT	NG	FIRM	Maddox	#DIV/0!				#DIV/0!
LGE	NG	FIRM	Maddox	#DIV/0!				#DIV/0!
BPE	NG	FIRM	Maddox	#DIV/0!				#DIV/0!
BPE	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
VPM	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
ONE	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
RLT	NG	FIRM	Maddox	#DIV/0!				#DIV/0!
RLT	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
Tenaska	NG	FIRM	Maddox	#DIV/0!				#DIV/0!
Tenaska	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
NFM	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
TGS	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
TEX	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
Pinnacle	NG	FIRM	Maddox	#DIV/0!				#DIV/0!
Pinnacle	TRANS	FIRM	Maddox	#DIV/0!				#DIV/0!
Llano	NG	FIRM	Maddox	#DIV/0!				#DIV/0!
Llano	TRANS	FIRM	Maddox	#DIV/0!				#DIV/0!
NNG	NG	SPOT	Maddox	#DIV/0!				#DIV/0!
NNG	TRANS	FIRM	Maddox	#DIV/0!				#DIV/0!
CIG	TRANS	FIRM	Maddox	#DIV/0!				#DIV/0!
Prior Per Adjustment			Maddox	#DIV/0!				#DIV/0!
				#DIV/0!	-	-	-	#DIV/0!
					0	0	0	
KN Marketing	NG	FIRM	Nichols	#DIV/0!				#DIV/0!
KNS Marketing	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
AMOCO	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
REL	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
TGS	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
Tenaska	NG	SPOT	Nichols	1,003.5	114,602	115,000		$ -
EPG	NG	FIRM	Nichols	#DIV/0!				#DIV/0!
EPG	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
ONE	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
ONE	NG	FIRM	Nichols	1,003.5	95,100	95,430		$ -
TGS	NG	BASE	Nichols	#DIV/0!				#DIV/0!
BAR	NG	FIRM	Nichols	#DIV/0!				#DIV/0!
DYN	NG	SPOT	Nichols	1,003.5	302,428	303,478		$ -
ENR	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
EPR	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
NFM	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
TEX	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
NGT	NG	SPOT	Nichols	1,011.6	100,831	102,000		$ -
NGT	NG	BASE	Nichols	#DIV/0!				#DIV/0!
PRI	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
RLT	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
TEN	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
CIN	NG	SPOT	Nichols	#DIV/0!				#DIV/0!
CIG	NG	FIRM	Nichols	1,011.7	(6,000)	(6,070)		$ -
CIG	TRANS	SPOT	Nichols	#DIV/0!				#DIV/0!
Prior Per Adjustment			Nichols					$ -
				1,004.7	606,961	609,838 $	-	$ -
					606,961	609,838		
					0	0	0	

KN Marketing	NG	FIRM	Plant X	#DIV/0!				#DIV/0!
KN Marketing	NG	SPOT	Plant X	#DIV/0!				#DIV/0!
CIN	NG	SPOT	Plant X	#DIV/0!				#DIV/0!
AQU	NG	SPOT	Plant X	#DIV/0!				#DIV/0!
REL	NG	SPOT	Plant X	#DIV/0!				#DIV/0!
EPR	NG	SPOT	Plant X	1,012.5	12,222	12,375		$ -
PGE	NG	SPOT	Plant X	#DIV/0!				#DIV/0!
PNC	NG	SPOT	Plant X	#DIV/0!				#DIV/0!
NGT	NG	SPOT	Plant X	1,012.5	19,556	19,800		$ -
RLT	NG	SPOT	Plant X	#DIV/0!				#DIV/0!
TEX	NG	SPOT	Plant X	#DIV/0!				#DIV/0!
ONE	NG	FIRM	Plant X	991.9	234,302	232,407		$ -
ONE	NG	SPOT	Plant X	#DIV/0!				#DIV/0!
DYN	NG	SPOT	Plant X	995.5	187,526	186,680		$ -
WGR	NG	FIRM	Plant X	#DIV/0!				#DIV/0!
WGR	NG	SPOT	Plant X	1,012.5	198,478	200,959		$ -
TEN	NG	SPOT	Plant X	992.1	10,080	10,000		$ -
TRI	NG	SPOT	Plant X	#DIV/0!				#DIV/0!
BPE	NG	SPOT	Plant X	992.1	307,434	305,000		$ -
OXY	NG	SPOT	Plant X	1,012.5	80,081	81,082		$ -
EPN	NG	FIRM	Plant X	1,012.6	(5,079)	(5,143)		$ -
EPN	TRANS	SPOT	Plant X	#DIV/0!				#DIV/0!
Prior Period Adjustment			Plant X	#DIV/0!				#DIV/0!
				998.6	1,044,600	1,043,160	$ -	$ -
					1,044,600	1,043,160		
					0	0	0	
KN Marketing	NG	FIRM	Moore County	#DIV/0!				#DIV/0!
ONE	NG	BASE	Moore County	#DIV/0!				#DIV/0!
AQUILA	NG	SPOT	Moore County	#DIV/0!				#DIV/0!
ONE	NG	SPOT	Moore County	#DIV/0!				#DIV/0!
TEN	NG	SPOT	Moore County	#DIV/0!				#DIV/0!
Prior Period Adjustment			Moore County	#DIV/0!				#DIV/0!
					-	-	$ -	#DIV/0!
					0	0	0	
DUK	NG	FIRM	Riverview	#DIV/0!				#DIV/0!
GPM	NG	FIRM	Riverview	#DIV/0!				#DIV/0!
Prior Period Adjustment			Riverview	#DIV/0!				#DIV/0!
				#DIV/0!	-	-	$ -	#DIV/0!
					0	0	0	
AQ	NG	SPOT	Tolk	#DIV/0!				#DIV/0!
BURLINGTON	NG	SPOT	Tolk	#DIV/0!				#DIV/0!
NORAM	NG	SPOT	Tolk	#DIV/0!				#DIV/0!
ONE	NG	SPOT	Tolk	#DIV/0!				#DIV/0!
ONE	NG	FIRM	Tolk	991.0	111	110		$ -
KN Marketing	NG	FIRM	Tolk	#DIV/0!				#DIV/0!
Prior Period Adjustment			Tolk	#DIV/0!				$ -
				991.0	111	110	$ -	$ -
					111	110		
					-	-	-	
					4,528,996	4,556,050	-	$ -

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MCF	MMBTU	COST	$/MMBTU
Fuel Oil	OIL	*	Nichols				
Fuel Oil	OIL	*	Plant X				#DIV/0!
Fuel Oil	OIL	*	Jones				#DIV/0!
Fuel Oil	OIL	*	Cunningham				#DIV/0!
Fuel Oil	OIL	INV	Tucumcari	1,301	181		$ -
Prior Period Adjustment							$ -
		TOTAL FUEL OIL		1,301	181	$ -	$ -
		TOTAL COAL, GAS & FUEL OIL		**5,228,207**	**16,900,268**	**0**	

Comments: Coal Plant data excludes coal sampling and ash handling income (expense) of
* Used transformer oil was burned, which is not in current inventory.

TOT COAL	697,910	12,344,037
TOT THIS PG	697,910	12,344,037
DIFF	0	0
TOTAL GAS	4,528,996	4,556,050
TOT THIS PG	4,528,996	4,556,050
DIFF	0	0
TOTAL OIL	1,301	181
TOT THIS PG	1,301	181
DIFF	0	0

REDACTED