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DATE OF POWER BILL	10-Oct-02 OCT. '02
INDUSTRIAL RATE 08 PCRF AND RESPONSIBILITY	
CURRENT WHOLESALE RATE	
Customer charge	0.055
Demand charge	7.390
Energy charge	0.004324300
Service charge	0.003717332
Fuel adjustment charge	0.019800
Fuel corr (subsequent bill)	-0.000916000
RATE 08 PCRF BASE COST	
Customer charge	0.060000000
Demand charge	7.840000000
Energy/service charge	0.005850000
Fuel charge	0.019000000
RATE 08 PCRF AT PURCHASE	
Coincidence factor (test year)	0.59
Customer	-0.003
Demand	-0.266
Energy/service	0.002191632
Fuel	-0.000116
RATE 08 PCRF AT RETAIL	
Losses (test year)	10.693%
Demand/customer	-0.301
Energy/service/fuel	0.0023242
RATE 08 USAGE STATISTICS	
Metered kw (previous month)	10590.20
Losses (test year)	10.693%
Kw @ purchase	11858.2
Coincidence factor (test year)	0.80
Purchased kw	9,486.6
Metered kwh (previous month)	3,793,524
Losses	10.693%
Purchased kwh	4,247,742
RATE 08 PURCH. POWER RESP.	
Customer billing	521.76
Demand billing	72,957.39
Energy billing	18,368.51
Service billing	15,790.27
Fuel billing	80,214.37
Total purch. power resp.	187,852.30
REMAINDER OF SYSTEM	
Power Bill	1,385,580.59
Less: Rate 08 responsibility	187,852.30
Remainder - Power Bill resp.	1,197,728.29
Remainder - PCRF Base Rate	0.048777000
Remainder - Estimated Kwh sold	12,050,000
Remainder - Power in base rate	587,762.85
Prior Period Recovery	638,027.79
Total Cost to Calculate PCRF	(28,062.35)
PCRF	-0.0023288
CO-GENERATION PAYBACK FACTOR	0.0209033

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REPORT - DEAF SMITH ELECTRIC COOPERATIVE, INC.

PURCHASE POWER COST RECOVERY FACTOR

DATE PREPARED November 20, 2002

BILLING MONTH OF October, 2002

ITEM:	SOURCE:	DATA:
A. CALCULATION OF PCRF		
1. Total Estimated or Actual Power Cost (whichever is applicable)	(power bill, A/C 555)	1,385,580.59
2. Test Year Base Rate	(see notes)	- -
3. Estimated KWH Sales		12,050,000
4. Power Cost in Base Rates	(see notes)	1,077,407.74
5. Prior Period Recovery	(L 14 below)	68,891.15
6. Total Cost for Calculation of PCRF	(L 1 - L 4 +/- L 5)	239,281.70
7. PCRF Factor	(see notes)	-.0023288
B. CALCULATION OVER/UNDER RECOVERY OF PCRF, PRIOR PERIOD	(date) ______	
8. Prior Month Net Recovery	(Line 14 prior month report)	937,595.24
9. KWH Sold	(KWH Summary)	42,849,563
10. Recovery Factor		- -
11. PCRF Revenues (Actual)	(see note)	(185,907.81)
12. Base Rate Power Cost Revenues	(see note)	2,075,011.45
13. Actual Invoiced Cost	total power bill, prior month	2,895,590.03
14. Net Over/(Under) Recovery	L 8 + L 11 + L12 - L13	(68,891.15)