



Control Number: 25382



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Addendum StartPage: 0

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215 2373  
614 223 1000

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November 18, 2002

Mr. Andy Curtis  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
Austin, Texas 78701

RE: **REVISED** April 2002 Confidential Fuel Purchase Report for Southwestern Electric Power Company

Dear Mr. Curtis:

Enclosed is a report containing SWEPCO's **revised** April 2002, fuel purchase data. This report contains coal and coal transportation costs breakdown which is confidential in nature pursuant to provisions of the Staggers Act and the Texas Open Records Act. Also enclosed is an affidavit supporting SWEPCO's claim of confidentiality with respect to the coal cost and coal cost transportation breakdown.

This coal cost breakdown is submitted under the representations of confidentiality protection made by the Attorney General on behalf of the Commission in his letter to SWEPCO dated October 13, 1986. Under the Attorney General's representations, the Commission will maintain the confidentiality of the cost breakdown.

The Attorney General has indicated that if the Commission makes a determination that all or any part of the claim of confidentiality should not be recognized, the Commission will give SWEPCO 48 hours notice prior to the making of any of the information public. It is not clear from the Attorney General's letter who will make the determination of confidentiality or how that decision will be reached. As a result, I would appreciate the Commission immediately notifying SWEPCO through its counsel, Ms. Kimberly Paffe in the AEP office in Austin, Texas, of any determination that the Commission makes concerning the confidentiality of this coal cost breakdown.

If you have any questions, please contact Lauri Sheridan White in our Austin office at (512) 481-4540. Thank you for your assistance in this matter.

Cordially,

  
Gilbert Hughes  
AEP Regulatory

Enclosure(s)

GH:dly

cc: Mr. Andrew Rambin, SWEPCO, w/o enclosure

182

PUBLIC UTILITY COMMISSION OF TEXAS  
Control No. 25382

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**REVISION**

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**FUEL PURCHASE REPORT  
SOUTHWESTERN ELECTRIC POWER COMPANY**

**FOR THE MONTH OF APRIL 2002**  
Revised 11/14/2002

**TABLE OF CONTENTS**

SECTION	FILE NAME	PAGE
Fuel Purchase Report	No file	2

REVISION: To correct costs for Dolet Hills

REVISED

SUPPLIER NAME		FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
RAG	COAL	COAL	FIRM	Flint Creek	3,946,094	\$7,607,541	\$1.928	233,279	\$32.611	8,457.9
POWDER RIVER COAL	COAL	COAL	SPOT	Flint Creek	265,091	\$262,680	\$0.991	14,844	\$17.696	8,929.2
WESTERN RESOURCES	COAL	COAL	SPOT	Flint Creek	794,085	\$821,346	\$1.034	44,935	\$18.279	8,835.9
ARIZONA PSC	COAL	COAL	SPOT	Flint Creek	266,301	\$253,642	\$0.952	14,974	\$16.939	8,892.1
RAG	COAL	COAL	FIRM	Welsh	4,428,028	\$7,116,324	\$1.607	261,401	\$27.224	8,469.8
POWDER RIVER COAL	COAL	COAL	SPOT	Welsh	264,498	\$318,768	\$1.205	14,773	\$21.578	8,952.1
TRITON COAL	COAL	COAL	SPOT	Welsh	3,462,268	\$5,150,255	\$1.488	198,165	\$25.990	8,735.8
DYNEGY	COAL	COAL	SPOT	Welsh	224,130	\$334,808	\$1.494	12,948	\$25.858	8,655.0
DUKE ENERGY	COAL	COAL	SPOT	Welsh	684,648	\$971,674	\$1.419	38,728	\$25.090	8,839.2
					14,335,143	\$22,837,038	\$1.593	834,047	\$27.381	8,593.7
SABINE MINE	LIG	LIG	FIRM	Henry Pitkey	1,926,488	\$2,712,828	\$1.408	145,902	\$18.593	6,602.0
DOLET HILLS LIGNITE CO.	LIG	LIG	FIRM	Dolet Hills	687,600	\$1,644,927	\$2.392	51,141	\$32.165	6,722.6
RED RIVER MINING	LIG	LIG	FIRM	Dolet Hills	REDACTED					
RED RIVER MINING	LIG	LIG	SPOT	Dolet Hills						
GULF STATES PIPELINE	NG	NG	SPOT	Arsenal Hill	62,675	\$212,951	\$3.398			
TOTAL PLANT:					62,675	\$212,951	\$3.398			
LOUISIANA INTERSTATE GAS	NG	NG	SPOT	Dolet Hills	4,241	\$19,433	\$4.582			
TOTAL PLANT:					4,241	\$19,433	\$4.582			
ENBRIDGE PIPELINES, LP	NG	NG	SPOT	Henry Pitkey	2,114	\$7,079	\$3.349			
TOTAL PLANT:					2,114	\$7,079	\$3.349			
AQUILA DALLAS MARKETING	NG	NG	SPOT	Knox Lee	426	\$1,028	\$2.412			
CORAL ENERGY	NG	NG	SPOT	Knox Lee	702,587	\$2,441,391	\$3.475			
DUKE ENERGY TRADING	NG	NG	SPOT	Knox Lee	26,687	\$93,495	\$3.503			
ENBRIDGE PIPELINES, LP	NG	NG	SPOT	Knox Lee	39,360	\$139,000	\$3.532			
PHOENIX	NG	NG	SPOT	Knox Lee	7,179	\$32,253	\$4.493			
RELANT ES	NG	NG	SPOT	Knox Lee	14,760	\$50,900	\$3.449			
SOUTHWESTERN ENERGY	NG	NG	SPOT	Knox Lee	35,916	\$127,920	\$3.562			
TENASKA	NG	NG	SPOT	Knox Lee	30,012	\$106,235	\$3.540			
TOTAL PLANT:					856,927	\$2,992,222	\$3.492			

SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL PURCHASE REPORT  
FOR THE MONTH OF APRIL 2002

REVISED

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	\$/TON	TOTAL BTU/LB
DUKE ENERGY TRADING	NG	SPOT	Lieberman	25,659	\$102,182	\$3.982			
EL PASO INDUSTRIAL ENERGY	NG	SPOT	Lieberman	49,345	\$188,015	\$3.810			
ONEOK	NG	SPOT	Lieberman	5,921	\$21,548	\$3.639			
RELANT GT	NG	FIRM	Lieberman	(6,576)	(\$24,189)	(\$3.678)			
SOUTHWESTERN ENERGY	NG	SPOT	Lieberman	13,555	\$51,323	\$3.786			
TENASKA	NG	SPOT	Lieberman	9,869	\$38,025	\$3.853			
TOTAL PLANT:				97,773	\$376,905	\$3.855			
NOGEX, INC. - Reservation Fee	NG	FIRM	Lone Stor	0	\$3,471	\$0.000			
RELANT GT	NG	FIRM	Lone Stor	(11,941)	(\$40,462)	(\$3.389)			
CINERGY MARKETING	NG	SPOT	Lone Stor	4,046	\$13,817	\$3.415			
DUKE ENERGY TRADING	NG	SPOT	Lone Stor	1,974	\$6,580	\$3.333			
SOUTHWESTERN ENERGY	NG	SPOT	Lone Stor	5,921	\$19,440	\$3.283			
TOTAL PLANT:				0	\$2,845	\$0.000			
CINERGY MARKETING	NG	SPOT	Wilkes	50,334	\$180,863	\$3.593			
CORAL ENERGY	NG	SPOT	Wilkes	291,208	\$1,011,907	\$3.475			
DUKE ENERGY TRADING	NG	SPOT	Wilkes	51,122	\$190,277	\$3.722			
EL PASO INDUSTRIAL ENERGY	NG	SPOT	Wilkes	39,477	\$154,183	\$3.906			
ENBRIDGE PIPELINES, LP	NG	SPOT	Wilkes	606,252	\$2,047,157	\$3.377			
OGE ENERGY RESOURCES	NG	SPOT	Wilkes	4,935	\$19,314	\$3.914			
ONEOK	NG	SPOT	Wilkes	167,482	\$637,024	\$3.804			
RELANT ES	NG	SPOT	Wilkes	115,469	\$439,020	\$3.802			
RELANT GT	NG	FIRM	Wilkes	49,989	\$211,884	\$4.239			
SOUTHWESTERN ENERGY	NG	SPOT	Wilkes	26,253	\$98,706	\$3.760			
TENASKA	NG	SPOT	Wilkes	19,738	\$74,854	\$3.792			
TOTAL PLANT:				1,422,259	\$5,065,189	\$3.561			
				2,445,989	\$8,676,624	\$3.547			