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SOUTHWEST ARKANSAS ELECTRIC COOPERATIVE CORPORATION (Name of Issuing Co., Individual, or Other Serving Agency)		SCHEDULE NUMBER - CPPA-RF	
SERVICE AREA IN TEXAS (City, Town, or Other Area to Which Schedule is Applicable)		ORIGINAL REVISED SHEET NO. _____ DATE _____	
DATE TO BE EFFECTIVE		SUPERSEDING SHEET NO. _____ DATE _____	
Bills Dated Sept. 30, 1983		SCHEDULE CONSIST OF _____ SHEETS	
KIND OF SERVICE Electric (Electric, Gas, Water, Telephone, Etc.)			
CLASS OF SERVICE Applicable to Rate Schedules A, B, F, I, LP, MVL, & STL (Residence, Commercial, Rural, Etc.)			

### POWER COST ADJUSTMENT FACTOR (PCAF) COMPUTATION

Power Cost Adjustment Factor (PCAF) =  $\frac{A - B + C}{\text{KWH}}$  where

- |  |              |
|--|--------------|
| 1. KWH = Total Estimated KWH Sales for the Current Billing Period  | 63,308,639   |
| 2. A = Total Estimated Purchased Power Cost for the Current Period from All Suppliers  | 1,778,411.16 |
| 3. B = Total Purchased Power Cost Included in the Utility's Base Rates (KWH x 4c)  | 2,563,366.79 |
| 4. C = Difference Between Purchased Power Cost and Purchased Power Cost Revenues for September, 2002 Preceding Billing Period (4d - [ 4a (4b + 4c) ] + 4e) | 99,875.05    |
| 4a. Preceding Billing Period Actual KWH Sales  | 61,271,609   |
| 4b. Preceding Billing Period Power Cost Adjustment Factor  | (0.007571)   |
| 4c. Base Rate Power Cost in \$/KWH Sold  | 0.040490     |
| 4d. Preceding Billing Period Total Actual Power Cost*  | 2,116,875.15 |
| 4e. PCA Revenue Changes from Customer Account Billing Errors in Previous Periods if not included in 4a   | -0-          |
| 5. A - B + C = Line 2 - Line 3 + Line 4  | (685,080.58) |
| 6. PCAF = Line 5 divided by Line 1 (Rounded to nearest \$0.000001)   | (0.010821)   |

\*Total Actual Power Cost = Total Cost per Power Bill + Over or Under Recovery from Prior Period.

Date of Report - October 14, 2002

Signed \_\_\_\_\_



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