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25382

**ENTERGY GULF STATES, INC.
FUEL COST REPORT
FOR THE MONTH OF AUGUST 2002**

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Current System Fuel Factor: (1)

PUBLIC UTILITY COMMISSION
FILING CLERK

	ACCOUNT	RECONCILABLE	RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 67,694,118	\$ (726,220)	\$ 66,967,898
Nuclear Fuel Cost	518	2,357,635	-	2,357,635
(2) Purchased Power Cost	555	26,700,076	220,526	26,920,602
TOTAL SYSTEM COST:		\$ 96,751,829	\$ (505,694)	\$ 96,246,135
(3) Sales for Resale Revenue	447	8,672,495	-	8,672,495
NET SYSTEM COST:		\$ 88,079,334	\$ (505,694)	\$ 87,573,640
Texas Fixed Fuel Factor Allocator		40.099%	40.099%	40.099%
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 35,318,932	\$ (202,778)	\$ 35,116,154

	ACCOUNT	REVENUES	MWH SALES
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 13,110,818	560,579
Commercial & Industrial	442	16,978,034	754,195
Street & Highway	444	172,653	7,382
Public Authorities	445	434,111	18,798
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 30,695,616	1,340,954

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER) RECOVERY OF COSTS:				
Annual Interest Compound Rate (%):			4.39%	
Beginning Cumulative Balance	182	\$ (100,137,815)	\$ (10,302,625)	\$ (110,440,440)
Entry This Month	182	(4,623,316)	(396,119)	(5,019,435)
Docket No. 24953 Surcharge	182	5,297,959	1,273,294	6,571,253
Ending Cumulative Balance	182	\$ (99,463,172)	\$ (9,425,450)	\$ (108,888,622)

Comments:

- (1) The Texas retail fixed fuel factor is 2.2606 cents/kWh effective with March 2002 billing cycles.
- (2) Reconcilable Purchased Power Cost excludes NISCO purchase power payments in excess of avoided costs in accordance with Docket 10894 Final Order dated 7/6/93 and Agri-Electric purchase power payments in excess of avoided costs in accordance with Docket 15102 Final Order dated 4/1/97.
- (3) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

ENTERGY GULF STATES, INC.
FUEL PURCHASE REPORT
FOR THE MONTH OF AUGUST 2002

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Triton (Buckskin)	Coal	Firm		Big Cajun No. 2	1,320,232	\$ 1,631,242	\$ 1.236	78,754	\$ 20.713	8,382.0
Macrol Oil	Igniter Fuel	Firm		Big Cajun No. 2	1,210	6,697	5.535	N/A	N/A	N/A
Kerr-McGee	Coal	Firm		Nelson 6	2,064,564	2,187,836	1.060	117,949	18.549	8,751.9
Valero	Igniter Fuel	Firm		Nelson 6	-	-	-	N/A	N/A	N/A
Prior Period Adjustments	Coal	N/A	N/A	N/A	(26,121)	-	-	-	-	-
Prior Period Adjustments	Igniter Fuel	N/A	N/A	N/A	-	-	-	-	-	-
TOTAL COAL:					3,359,885	\$ 3,825,775	\$ 1.139	196,703	\$ 19.450	8,540.5
Anadarko	NG	SPOT		Sabine	590,000	\$ 1,835,875	\$ 3.112			
BP	NG	SPOT		Sabine	10,000	32,356	3.236			
Cinergy	NG	SPOT		Sabine	40,000	138,889	3.472			
CLECO	NG	SPOT		Sabine	930,000	2,897,187	3.115			
Copano	NG	SPOT		Sabine	340,000	1,067,848	3.141			
Coral	NG	SPOT		Sabine	24,000	83,306	3.471			
Duke	NG	SPOT		Sabine	40,000	132,110	3.303			
Duke Pipe	NG	SPOT		Sabine	980,000	3,104,292	3.168			
El Paso	NG	SPOT		Sabine	555,000	1,773,963	3.196			
Entex	NG	SPOT		Sabine	410,000	1,301,768	3.175			
HPL	NG	SPOT		Sabine	1,660,000	5,303,237	3.195			
Kinder	NG	SPOT		Sabine	1,540,000	4,915,858	3.192			
Oneok EM&T	NG	SPOT		Sabine	595,000	1,926,140	3.237			
Reliant	NG	SPOT		Sabine	20,000	59,713	2.986			
Superior	NG	SPOT		Sabine	670,000	2,113,047	3.154			
	Oil	SPOT		Sabine	-	-	-			
Prior Period Adjustments	NG	N/A		Sabine	(25,607)	(2,375,057)	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
TOTAL PLANT:					8,378,393	\$ 24,310,532	\$ 2.902			
Anadarko	NG	SPOT		Lewis Creek	160,000	\$ 470,711	\$ 2.942			
Cinergy	NG	SPOT		Lewis Creek	10,000	34,721	3.472			
CLECO	NG	SPOT		Lewis Creek	1,345,000	3,984,437	2.962			
Copano	NG	SPOT		Lewis Creek	1,160,000	3,508,425	3.025			
Duke	NG	SPOT		Lewis Creek	205,000	648,756	3.165			
Kinder	NG	SPOT		Lewis Creek	15,000	46,750	3.117			
Superior	NG	SPOT		Lewis Creek	25,000	83,103	3.324			
Tenaska	NG	SPOT		Lewis Creek	15,000	47,705	3.180			
	Oil	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	2,654	5,353	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					2,937,654	\$ 8,829,961	\$ 3.006			

ENTERGY GULF STATES, INC.
FUEL EFFICIENCY REPORT
FOR THE MONTH OF AUGUST 2002

Time Period: 744 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	River Bend 1	697.0	473,500	5,399,265	\$ 2,357,635	91.31%	11.403	\$ 0.437	\$ 4.98	12.98%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL NUCLEAR	697.0	473,500	5,399,265	\$ 2,357,635	91.31%	11.403	\$ 0.437	\$ 4.98	12.98%
COAL/OIL:	Nelson 6	227.0	175,372	1,822,295	\$ 3,200,064	103.84%	10.391	\$ 1.756	\$ 18.25	4.81%
	Big Cajun No. 2 Unit 3	385.0	281,180	3,069,166	2,226,721	98.16%	10.915	0.726	7.92	7.71%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	612.0	456,552	4,891,461	\$ 5,426,785	100.27%	10.714	\$ 1.109	\$ 11.89	12.52%
GAS/OIL:	Lewis Creek	520.0	275,641	2,935,000	\$ 8,824,609	71.25%	10.648	\$ 3.007	\$ 32.01	7.56%
	Nelson	646.0	240,122	2,764,000	8,654,436	49.96%	11.511	3.131	36.04	6.59%
	Sabine	1,890.0	789,708	8,495,998	26,897,470	56.16%	10.758	3.166	34.06	21.66%
	Willow Glen	2,045.0	541,070	6,460,132	20,418,792	35.56%	11.940	3.161	37.74	14.84%
	Louisiana Station	140.0	-	-	-	0.00%	-	-	-	0.00%
	Prior Period Adjustments	-	-	(84,402)	(2,527,974)	-	-	-	-	0.00%
	TOTAL GAS/OIL	5,241.0	1,846,541	20,570,728	\$ 62,267,333	47.36%	11.140	\$ 3.027	\$ 33.72	50.64%
TOTAL NET GENERATION		6,550.0	2,776,593	30,861,454	\$ 70,051,753	56.98%	11.115	\$ 2.270	\$ 25.23	76.14%
PURCHASES:	Firm Cogen: (1)	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	356,703	N/A	10,028,532	N/A	N/A	N/A	28.11	9.78%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN		356,703		\$ 10,028,532				\$ 28.11	9.78%
	Other Firm	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	513,474	N/A	7,999,049	N/A	N/A	N/A	15.58	14.08%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER		513,474		\$ 7,999,049				\$ 15.58	14.08%
	TOTAL PURCHASES		870,177		\$ 18,027,581				\$ 20.72	23.86%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
SYSTEM TOTAL AT THE SOURCE			3,646,770		\$ 88,079,334				\$ 24.15	100.00%
DISPOSITION OF ENERGY:										
	Sales to Ultimate Consumer		3,451,267							94.64%
	Sales for Resale		151,624							4.16%
	Energy Furnished Without Charge									0.00%
	Energy Used by Utility									0.00%
	Electric Dept. Only		3,331							0.09%
	TOTAL @ THE METER		3,606,222							98.89%
	Total Energy Losses		40,548							1.11%
	Percent Losses		1.1119%							
FUEL OIL: (Included in the above generation)										
	Big Cajun No. 2 Unit 3	227.0	82	848	\$ 4,290	N/A	10.341	\$ 5.059	\$ 52.32	0.00%
	Nelson 6	385.0	154	1,681	8,940	N/A	10.916	5.318	58.05	0.00%
	Nelson G & O	646.0	-	-	-	N/A	-	-	-	0.00%
	Sabine	1,890.0	8	83	439	N/A	10.375	5.289	54.88	0.00%
	Willow Glen	2,034.0	-	-	-	N/A	-	-	-	0.00%
	Prior Period Adjustments	-	-	-	-	N/A	-	-	-	0.00%
	TOTAL OIL		244	2,612	\$ 13,669		10.705	\$ 5.233	\$ 56.02	0.01%

Utilities Notes:

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales: 238,778 mWh

\$ 8,672,495

NISCO purchased power payments in excess of avoided costs are excluded in accordance with Docket No. 10894, Final Order dated 7/6/93.

Agrilectric purchased power payments in excess of avoided costs are excluded in accordance with Docket No. 15102, Final Order dated 4/1/97.

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