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ENTERGY GULF STATES, INC.
FUEL COST REPORT
FOR THE MONTH OF JULY 2002

Current System Fuel Factor: (1)

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 70,609,872	\$ (1,650,228)	\$ 68,959,644
Nuclear Fuel Cost	518	2,197,701	-	2,197,701
(2) Purchased Power Cost	555	34,416,172	2,175,601	36,591,773
TOTAL SYSTEM COST:		\$ 107,223,745	\$ 525,373	\$ 107,749,118
(3) Sales for Resale Revenue	447	5,119,171	-	5,119,171
NET SYSTEM COST:		\$ 102,104,574	\$ 525,373	\$ 102,629,947
Texas Fixed Fuel Factor Allocator		39.591%	39.591%	39.591%
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 40,424,222	\$ 208,000	\$ 40,632,222

	ACCOUNT	REVENUES	MWH SALES
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 12,106,942	517,656
Commercial & Industrial	442	16,797,518	746,554
Street & Highway	444	173,450	7,416
Public Authorities	445	456,033	19,749
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 29,533,943	1,291,375

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER) RECOVERY OF COSTS:				
Annual Interest Compound Rate (%)			4.39%	
Beginning Cumulative Balance	182	\$ (94,407,124)	\$ (11,164,008)	\$ (105,571,132)
Entry This Month	182	(10,890,279)	(378,655)	(11,268,934)
Docket No. 24953 Surcharge	182	5,159,588	1,240,038	6,399,626
Ending Cumulative Balance	182	\$ (100,137,815)	\$ (10,302,625)	\$ (110,440,440)

Comments:

- (1) The Texas retail fixed fuel factor is 2.2606 cents/kWh effective with March 2002 billing cycles.
- (2) Reconcilable Purchased Power Cost excludes NISCO purchase power payments in excess of avoided costs in accordance with Docket 10894 Final Order dated 7/6/93 and Agri-Electric purchase power payments in excess of avoided costs in accordance with Docket 15102 Final Order dated 4/1/97.
- (3) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

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**ENERGY GULF STATES, INC.
FUEL PURCHASE REPORT
FOR THE MONTH OF JULY 2002**

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Triton (Buckskin)	Coal	Firm		Big Cajun No. 2	1,616,822	\$ 1,985,476	\$ 1.228	96,955	\$ 20.478	8,338.0
Macrol Oil	Igniter Fuel	Firm		Big Cajun No. 2	53	260	4.906	N/A	N/A	N/A
Kerr-McGee	Coal	Firm		Nelson 6	2,242,591	2,536,385	1.131	128,440	19.748	8,730.1
Valero	Igniter Fuel	Firm		Nelson 6	-	-	-	N/A	N/A	N/A
Prior Period Adjustments	Coal	N/A	N/A	N/A	(26,121)	7,480	-	-	-	-
Prior Period Adjustments	Igniter Fuel	N/A	N/A	N/A	-	1	-	-	-	-
TOTAL COAL:					3,833,345	\$ 4,529,602	\$ 1.182	225,395	\$ 20.096	8,503.6
Anadarko	NG	SPOT		Sabine	395,000	\$ 1,449,638	\$ 3.670			
BP	NG	SPOT		Sabine	342,500	1,256,864	3.670			
Cinergy	NG	SPOT		Sabine	310,000	1,140,879	3.680			
CLECO	NG	SPOT		Sabine	698,000	2,618,745	3.752			
Copano	NG	SPOT		Sabine	155,000	576,589	3.720			
Duke	NG	SPOT		Sabine	360,000	1,310,880	3.641			
Duke Pipe	NG	SPOT		Sabine	890,000	3,236,236	3.636			
El Paso	NG	SPOT		Sabine	295,000	1,059,254	3.591			
Entex	NG	SPOT		Sabine	280,000	960,730	3.431			
HPL	NG	SPOT		Sabine	2,230,000	7,915,064	3.549			
Kinder	NG	SPOT		Sabine	1,365,000	4,957,876	3.632			
Noble	NG	SPOT		Sabine	310,000	1,144,529	3.692			
Oneok EM&T	NG	SPOT		Sabine	490,000	1,695,365	3.460			
Reliant	NG	SPOT		Sabine	135,000	484,165	3.586			
Superior	NG	SPOT		Sabine	95,000	345,492	3.637			
Tenaska	NG	SPOT		Sabine	20,000	68,398	3.420			
	Oil	SPOT		Sabine	-	-	-			
Prior Period Adjustments	NG	N/A		Sabine	(17,062)	1,705,210	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
TOTAL PLANT:					8,353,438	\$ 31,925,914	\$ 3.822			
Anadarko	NG	SPOT		Lewis Creek	185,000	\$ 589,601	\$ 3.187			
Cinergy	NG	SPOT		Lewis Creek	70,000	210,972	3.014			
CLECO	NG	SPOT		Lewis Creek	1,255,500	4,048,297	3.224			
Copano	NG	SPOT		Lewis Creek	995,000	3,090,325	3.106			
Duke	NG	SPOT		Lewis Creek	220,000	672,649	3.057			
Superior	NG	SPOT		Lewis Creek	10,000	29,671	2.967			
	Oil	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	56,422	182,002	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					2,791,922	\$ 8,823,517	\$ 3.160			

**ENERGY GULF STATES, INC.
FUEL PURCHASE REPORT
FOR THE MONTH OF JULY 2002**

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Anadarko	NG	SPOT		Nelson	450,000	\$ 1,514,807	\$ 3.366			
BGM	NG	SPOT		Nelson	30,000	92,248	3.075			
BP	NG	SPOT		Nelson	40,000	126,152	3.154			
Cinergy	NG	SPOT		Nelson	165,000	532,847	3.229			
CLECO	NG	SPOT		Nelson	270,000	911,739	3.377			
Conoco	NG	SPOT		Nelson	585,000	1,904,994	3.256			
Duke	NG	SPOT		Nelson	85,000	262,652	3.090			
Noble	NG	SPOT		Nelson	82,000	261,196	3.185			
Superior	NG	SPOT		Nelson	740,000	2,426,982	3.280			
WGR	NG	SPOT		Nelson	7,074	21,054	2.976			
	Oil	SPOT		Nelson	-	-	-			
Prior Period Adjustments	NG	N/A		Nelson	(39,577)	(229,249)	-			
Prior Period Adjustments	Oil	N/A		Nelson	-	-	-			
TOTAL PLANT:					2,414,497	\$ 7,825,422	\$ 3.241			
AEP	NG	SPOT		Willow Glen	10,000	\$ 33,205	\$ 3.321			
Anadarko	NG	SPOT		Willow Glen	545,000	1,884,610	3.458			
BGM	NG	SPOT		Willow Glen	2,922,500	9,649,669	3.302			
Coral	NG	SPOT		Willow Glen	150,000	505,440	3.370			
JC Energy	NG	SPOT		Willow Glen	620,000	2,140,736	3.453			
PNGS	NG	SPOT		Willow Glen	710,000	2,393,118	3.371			
Reliant	NG	SPOT		Willow Glen	30,001	97,130	3.238			
WGR	NG	SPOT		Willow Glen	50,000	158,548	3.171			
	Oil	SPOT		Willow Glen	-	-	-			
Prior Period Adjustments	NG	N/A		Willow Glen	(69,259)	(153,916)	-			
Prior Period Adjustments	Oil	N/A		Willow Glen	-	-	-			
TOTAL PLANT:					4,968,242	\$ 16,708,540	\$ 3.363			
	NG	SPOT		La. Station	-	\$ -	\$ -			
	Oil	SPOT		La. Station	-	-	-			
Prior Period Adjustments	NG	N/A		La. Station	-	-	-			
Prior Period Adjustments	Oil	N/A		La. Station	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
TOTAL NATURAL GAS & OIL					18,528,099	\$ 65,283,393	\$ 3.523			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

**ENTERGY GULF STATES, INC.
FUEL EFFICIENCY REPORT
FOR THE MONTH OF JULY 2002**

Time Period: 744 Hours

PLANT/SOURCE		NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	River Bend 1	697.0	473,500	4,992,750	\$ 2,197,701	91.31%	10.544	\$ 0.440	\$ 4.64	13.14%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL NUCLEAR	697.0	473,500	4,992,750	\$ 2,197,701	91.31%	10.544	\$ 0.440	\$ 4.64	13.14%
COAL/OIL:	Nelson 6	227.0	168,835	1,756,609	\$ 2,818,776	99.97%	10.404	\$ 1.605	\$ 16.70	4.68%
	Big Cajun No. 2 Unit 3	385.0	247,364	2,691,857	2,155,030	86.36%	10.882	0.801	8.71	6.86%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	612.0	416,199	4,448,466	\$ 4,973,806	91.41%	10.688	\$ 1.118	\$ 11.95	11.55%
GAS/OIL:	Lewis Creek	520.0	255,091	2,735,500	\$ 8,641,515	65.94%	10.724	\$ 3.159	\$ 33.88	7.08%
	Nelson	646.0	214,385	2,454,074	8,054,671	44.61%	11.447	3.282	37.57	5.95%
	Sabine	1,890.0	778,145	8,267,244	29,877,367	55.34%	10.624	3.614	38.40	21.59%
	Willow Glen	2,045.0	413,640	5,037,501	16,862,456	27.19%	12.178	3.347	40.77	11.48%
	Louisiana Station	140.0	-	-	-	0.00%	-	-	-	0.00%
	Prior Period Adjustments	-	-	160,178	2,200,057	-	-	-	-	0.00%
	TOTAL GAS/OIL	5,241.0	1,661,261	18,654,497	\$ 65,636,066	42.60%	11.229	\$ 3.519	\$ 39.51	46.09%
TOTAL NET GENERATION		6,550.0	2,550,960	28,095,713	\$ 72,807,573	52.35%	11.014	\$ 2.591	\$ 28.54	70.78%
PURCHASES:	Firm Cogen: (1)	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	314,509	N/A	8,913,495	N/A	N/A	N/A	28.34	8.73%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN	-	314,509	-	\$ 8,913,495	-	-	-	\$ 28.34	8.73%
	Other Firm	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	738,815	N/A	20,383,506	N/A	N/A	N/A	27.59	20.50%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
TOTAL OTHER	-	738,815	-	\$ 20,383,506	-	-	-	\$ 27.59	20.50%	
TOTAL PURCHASES		-	1,053,324	-	\$ 29,297,001	-	-	-	\$ 27.81	29.22%
Net Interchange		-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
Net Transmission (Wheeling)		-	-	N/A	-	N/A	N/A	N/A	-	0.00%
SYSTEM TOTAL AT THE SOURCE		-	3,604,284	-	\$ 102,104,574	-	-	-	\$ 28.33	100.00%
DISPOSITION OF ENERGY:										
Sales to Ultimate Consumer		-	3,277,609	-	-	-	-	-	-	90.94%
Sales for Resale		-	125,728	-	-	-	-	-	-	3.49%
Energy Furnished Without Charge		-	-	-	-	-	-	-	-	0.00%
Energy Used by Utility		-	-	-	-	-	-	-	-	0.00%
Electric Dept. Only		-	3,223	-	-	-	-	-	-	0.09%
TOTAL @ THE METER		-	3,406,560	-	-	-	-	-	-	94.52%
Total Energy Losses		-	197,724	-	-	-	-	-	-	5.48%
Percent Losses		-	5.4858%	-	-	-	-	-	-	
FUEL OIL: (Included in the above generation)										
Big Cajun No. 2 Unit 3		227.0	83	864	\$ 4,297	N/A	10.410	\$ 4.973	\$ 51.77	0.00%
Nelson 6		385.0	389	4,237	22,674	N/A	10.892	5.351	58.29	0.01%
Nelson G & O		646.0	-	-	-	N/A	-	-	-	0.00%
Sabine		1,890.0	6	65	347	N/A	10.833	5.338	57.83	0.00%
Willow Glen		2,034.0	-	-	-	N/A	-	-	-	0.00%
Prior Period Adjustments		-	-	-	-	N/A	-	-	-	0.00%
TOTAL OIL		-	478	5,166	\$ 27,318	-	10.808	\$ 5.288	\$ 57.15	0.01%

Utilities Notes:

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales: 121,972 MWh

\$ 5,119,171

NISCO purchased power payments in excess of avoided costs are excluded in accordance with Docket No. 10894, Final Order dated 7/6/93.

Agrilectric purchased power payments in excess of avoided costs are excluded in accordance with Docket No. 15102, Final Order dated 4/1/97.