



Control Number: 25382



Item Number: 127

Addendum StartPage: 0

25382

07/29/2002 03:38 PM

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PUBLIC UTILITIES COMMISSION
FILING CLERK

DATE OF POWER BILL

05-Jul-02
JULY, 2002INDUSTRIAL RATE 08 PCRF
AND RESPONSIBILITY
CURRENT WHOLESale RATE

Customer charge	0.055
Demand charge	7.390
Energy charge	0.004324300
Service charge	0.001145961
Fuel adjustment charge	0.021500
Fuel corr (subsequent bill)	0.000000000

RATE 08 PCRF BASE COST

Customer charge	0.060000000
Demand charge	7.840000000
Energy/service charge	0.005850000
Fuel charge	0.019000000

RATE 08 PCRF AT PURCHASE

Coincidence factor (test year)	0.59
Customer	-0.003
Demand	-0.266
Energy/service	-0.000379739
Fuel	0.002500

RATE 08 PCRF AT RETAIL

Losses (test year)	10.076%
Demand/customer	-0.299
Energy/service/fuel	0.0023578

RATE 08 USAGE STATISTICS

Metered kw (previous month)	10727.65
Losses (test year)	10.076%
Kw @ purchase	11929.7
Coincidence factor (test year)	0.80
Purchased kw	9,543.8

Metered kwh (previous month)	3,726,408
Losses	10.076%
Purchased kwh	4,143,959

RATE 08 PURCH. POWER RESP.

Customer billing	524.91
Demand billing	73,377.51
Energy billing	17,919.72
Service billing	4,748.81
Fuel billing	89,095.12
Total purch. power resp.	185,666.07

REMAINDER OF SYSTEM

Power Bill	2,516,222.79
Less: Rate 08 responsibility	185,666.07
Remainder - Power Bill resp.	2,330,556.72
Remainder - PCRF Base Rate	0.043984000
Remainder - Estimated Kwh sold	23,375.000
Remainder - Power in base rate	1,028,126.00
Prior Period Recovery	1,302,397.32
Total Cost to Calculate PCRF	33.40
PCRF	0.0000014

CO-GENERATION PAYBACK FACTOR 0.0236664

127

REPORT - DEAF SMITH ELECTRIC COOPERATIVE, INC.

PURCHASE POWER COST RECOVERY FACTOR

DATE PREPARED August 16, 2002BILLING MONTH OF July, 2002

ITEM:

SOURCE:

DATA:

A. CALCULATION OF PCRF

1. Total Estimated or Actual Power Cost (whichever is applicable)	(power bill, A/C 555)	<u>2,516,222.79</u>
2. Test Year Base Rate	(see notes)	<u>- -</u>
3. Estimated KWH Sales		<u>23, 375,000</u>
4. Power Cost in Base Rates	(see notes)	<u>3,309,853.12</u>
5. Prior Period Recovery	(L 14 below)	<u>(595,478.36)</u>
6. Total Cost for Calculation of PCRF	(L 1 - L 4 +/- L 5)	<u>(1,389,108.68)</u>
7. PCRF Factor	(see notes)	<u>0.0000014</u>

B. CALCULATION OVER/UNDER RECOVERY OF PCRF, PRIOR PERIOD

8. Prior Month Net Recovery	(date) _____ (Line 14 prior month report)	<u>661,754.59</u>
9. KWH Sold	(KWH Summary)	<u>56,783,592</u>
10. Recovery Factor		<u>- -</u>
11. PCRF Revenues (Actual)	(see note)	<u>294,804.87</u>
12. Base Rate Power Cost Revenues	(see note)	<u>2,480,754.40</u>
13. Actual Invoiced Cost	total power bill, prior month	<u>2,841,835.50</u>
14. Net Over/(Under) Recovery	L 8 + L 11 + L12 - L13	<u>595,478.36</u>