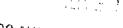


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	USL!	C MAN : FILING CLERK "SSTOR
DATE OF POWER BILL	05-Jul-02	FILING CLERK
	JULY,/'/02	
INDUSTRIAL RATE 08 PCRF	make the first	* *****
AND RESPONSIBILITY		· Fields to company of
CURRENT WHOLESALE RATE		
Customer charge	0.055	
Demand charge	7.390	
Energy charge	0.004324300 0.001145961	
Service charge Fuel adjustment charge	0.001143901	
Fuel corr (subsequent bill)	0.000000000	
radiodii (dabooqadii biii)	0.00000000	
RATE 08 PCRF BASE COST		
Customer charge	0.060000000	
Demand charge	7.840000000	
Energy/service charge	0.005850000	
Fuel charge	0.019000000	
RATE 08 PCRF AT PURCHASE		
Coincidence factor (test year)	0.59	
Customer	-0.003	
Demand	-0.266	
Energy/service	-0.000379739	
Fuel	0.002500	
RATE 08 PCRF AT RETAIL		
Losses (test year)	10.076%	
Demand/customer	-0.299	
Energy/service/fuel	0.0023578	
RATE 08 USAGE STATISTICS		
Metered kw (previous month)	10727.65	
Losses (test year)	10.076%	
Kw @ purchase	11929.7	
Coincidence factor (test year)	0.80	
Purchased kw	9,543.8	
Metered kwh (previous month)	3,726,408	
Losses	10.076%	
Purchased kwh	4,143,959	
RATE 08 PURCH, POWER RESP.	524.91	
Customer billing	73,377.51	
Demand billing	17,919.72	
Energy billing Service billing	4,748.81	
Fuel billing	89,095.12	
Total purch, power resp.	185,666.07	
REMAINDER OF SYSTEM Power Bill	2,516,222.79	
Less: Rate 08 responsibility	185,666.07	
Remainder - Power Bill resp.	2,330,556.72	
Remainder - PCRF Base Rate	0.043984000	
Remainder - Estimated Kwh sold	23,375,000	
Remainder - Power in base rate	1,028,126.00	
Prior Period Recovery	1,302,397.32	
Total Cost to Calculate PCRF	33.40	
PCRF	0.0000014	
CO-GENERATION PAYBACK FACTOR	0.0236664	

REPORT - DEAF SMITH ELECTRIC COOPERATIVE, INC.

PURCHASE POWER COST RECOVERY FACTOR

DATE	PREPARED August 16, 2002		BILLING MONTH OF July, 2002
	ITEM:	SOURCE:	DATA:
A. CALCULATION OF PCRF			
1.	Total Estimated or Actual Power Cost (whichever is applicable)	(power bill, A/C 555)	2,516,222.79
2.	Test Year Base Rate	(see notes)	
3.	Estimated KWH Sales		23, 375,000
4.	Power Cost in Base Rates	(see notes)	3,309,853.12
5.	Prior Period Recovery	(L 14 below)	(595,478.36)
6.	Total Cost for Calculation of PCRF	(L l - L 4 + /- L 5)	(1,389,108.68)
7.	PCRF Factor	(see notes)	CO.0000014
B. CAI	CULATION OVER/UNDER RECOVERY OF PCRF, PRIOR PERIOD	(date)	
8.	Prior Month Net Recovery	(Line 14 prior month report)	661,754.59
9.	KWH Sold	(KWH Summary)	56,783,592
10.	Recovery Factor		
11.	PCRF Revenues (Actual)	(see note)	294,804.87
12.	Base Rate Power Cost Revenues	(see note)	2,480,754.40
13.	Actual Invoiced Cost	total power bill, prior month	2,841,835.50
14.	Net Over/(Under) Recovery	L 8 + L 11 + L12 - L13	595,478.36