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Addendum StartPage: 0

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FUEL REPORTS

Control Number 25382

SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of June 2002

TABLE OF CONTENTS

SECTION	FILE NAME	PAGE
Fuel Cost Report	no file	2
Efficiency Report	no file	3
Monthly Peak Demand		
Sales Report	no file	4
Fuel Purchase Report	no file	5-6

118

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF JUNE 2002

Current Average Retail Fuel Factor (¢/kwh): \$2.07230

		NON-		
	ACCOUNT	RECONCILABLE	RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$37,168,800	\$470,562	\$37,639,362
Nuclear Fuel Cost	518	\$0	\$0	\$0
Other Fuel Cost	547	\$0	\$0	\$0
Purchased Power Cost (2)	555	\$35,664,562	\$730,319	\$36,394,880
Wheeling	565	\$0	\$0	\$0
TOTAL SYSTEM COST:		\$72,833,362	\$1,200,881	\$74,034,243
Off-System Sales Revenue (1) (2)	447	\$42,498,355	\$547,500	\$43,045,855
Wheeling Revenues	456	-		\$0
Real Time Pricing		\$0		\$0
NET SYSTEM COST:		\$ 30,335,007	\$ 653,381	\$ 30,988,388
Texas Retail Allocator :		0.35488428	0.35488428	0.35488428
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$10,765,417	\$231,874	\$10,997,292
Retained Margins:		-		
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		\$31,026		
TOTAL TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$10,796,443		
TEXAS CAPACITY AUCTION + ERCOT CHARGES:		\$56,195		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$10,740,248		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$3,400,259	161,599
Commercial & Industrial	442	\$8,163,139	433,005
Street & Highway	444	\$144,002	6,845
Public Authorities	445	\$145,134	6,897
Interdepartmental	448	\$0	0
TOTAL TEXAS RETAIL:		\$11,852,534	608,346

		OVER/(UNDER)		
	ACCOUNT	RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
		Interest Rate(%):	6.250%	
Beginning Cumulative Balance	186	(\$3,185,877)	(\$820,566)	(\$4,006,443)
Entry: This Month	186	\$ 1,112,286	(\$16,641)	\$1,095,645
Docket ____ Surcharge	186	0	0	\$0
Entry: Prior Period Adjustment	186	(\$633,183)	(\$11)	(\$633,194)
Ending Cumulative Balance	186	(\$2,706,774)	(\$837,218)	(\$3,543,992)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

(2) In June, 2002 \$29,226,432 of settled forward purchased power energy transactions were reclassified to off-system sales margins to properly calculate the sharing of margins per Docket No. 19265.

SOUT-WESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF JUNE 2000

COAL :	PLANT/SOURCE	NDC		MMBTU	COST	% CF	Time Period		\$/MMBTU	\$/MWH	% MIX
		MW	MWH				720	Hrs			
LIGNITE	Fint Creek	264	185971		3,279,872	97.84%				\$17.64	8.27%
	Wash	1584	991402		15,743,65	86.93%				\$15.88	44.09%
	Prior Period Adjustment:					0.00%				\$0.00	0.00%
	TOTAL COAL :	1848	1177373	R	\$19,023,037	88.49%				\$16.16	52.36%
	Henry Pikey	580	366237	E	4,875,944	87.00%				\$13.59	16.29%
	Dolet Hills	262	171338	D	3,269,866	90.83%				\$19.08	7.62%
	Prior Period Adjustment:			A		0.00%				\$0.00	0.00%
	TOTAL LIGNITE :	8420	537,575	C	\$8,245,810	88.67%				\$15.34	23.97%
	Asensal Hill	110	13738	T	661,424	17.35%				\$48.15	0.61%
	Knox Lee	486	61090	E	2,564,447	17.46%				\$37.07	2.72%
GAS/OIL:	Lieberman	269	15724	D	649,866	8.12%				\$41.33	0.70%
	Lone Star	50	0		1,132,639	0.00%				\$0.00	0.00%
	Wilkes	882	145837	R	6,918,692	22.93%				\$47.52	6.47%
	Prior Period Adjustment:	0		E		0.00%				\$0.00	0.00%
	TOTAL GAS/OIL:	1,7970	236,139	D	\$10,591,789	18.25%				\$44.01	10.50%
	PURCHASES:										
	TOTAL NET GENERATION:	4,4870	1,951,087	A	\$37,660,637	60.39%				\$19.30	86.77%
	FIRM COGEN:			C		N/A				\$0.00	0.00%
	NON-FIRM COGEN:		835	T	30,681	N/A				\$36.74	0.04%
	Prior Period Adjustment:			E		N/A				\$0.00	0.00%
DISPOSITION OF ENERGY NET TRANS. (WHEELING):	TOTAL COGEN:		835	D	\$30,681	N/A				\$36.74	0.04%
	OTHER FIRM:		24000		111,460,33	N/A				\$46.44	1.07%
	OTHER NON-FIRM:		272,643	R	35,668,621	N/A				\$130.83	12.13%
	Prior Period Adjustment:		0	E		N/A				\$0.00	0.00%
	TOTAL OTHER:		296,643	D	\$36,783,224	N/A				\$124.00	13.19%
	TOTAL PURCHASES:		297,478	A	36,813,905	N/A				\$123.75	13.23%
	NET INTERCHANGE:			C		N/A				\$0.00	0.00%
	SYSTEM TOTAL AT THE SOURCE:		2,248,565	E	\$74,474,542	N/A				\$33.12	100.00%
	Sales to Ultimate Consumer		137,671	D							61.20%
	Sales for Resale		837,252								37.23%
FUEL OIL : (Included in the above generation)	Energy Furnished Without Charge		1202	R							0.05%
	Energy used by Utility			E							0.00%
	Electric Dept. Only		1406	D							0.06%
	TOTAL @ THE METER:		2,216,031	A							98.55%
	Total Energy Losses		32534	C							1.45%
	Percent Losses		1.4469%	T							
	Lieberman	N/A	0	D						\$0.00	0.00%
	Knox Lee	N/A	-872		-5,630,22	N/A				\$0.00	-0.04%
	Wilkes	N/A	762		63328,56	N/A				\$83.11	0.03%
	Prior Period Adjustment:	N/A								\$0.00	0.00%
TOTAL OIL:			-110	0	\$7,028	N/A				\$0.00	0.00%

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF JUNE 2002

TOTAL SYSTEM DATA
SYSTEM PEAK (MW):

3,894

MONTHLY

SALES (MWH)
(1) REVENUES (\$)
NO. BILLS

RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
434,058	369,833	529,603	42,676	447,930	1,824,100	323,450
\$29,381,918	\$18,687,195	\$20,416,740	\$2,785,548	\$10,648,937	\$81,920,338	\$6,155,552
369,594	55,077	5,712	3,383	10	433,776	

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW):

2,118

MONTHLY

SALES (MWH)
(1) REVENUES (\$)
NO. BILLS

RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
161,599	150,703	282,303	13,742	352,180	960,527	
\$11,326,498	\$7,328,228	\$9,958,167	\$923,529	\$8,016,044	\$37,552,466	
134,348	24,831	3,191	1,227	7	163,604	

NOTES: (1) INCLUDES ENERGY RELATED REVENUES ONLY.
(2) TEXAS PORTION CAN NOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF JUNE 2002

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
RAG	COAL	FIRM	Flint Creek	2,638,985	\$5,109,699	\$1.936	155,615	\$32.836	8,479.2
KENNECOTT ENERGY	COAL	SPOT	Flint Creek	236,074	\$235,652	\$0.998	13,242	\$17.796	8,913.8
WESTERN RESOURCES	COAL	SPOT	Flint Creek	705,165	\$740,584	\$1.050	39,765	\$18.624	8,866.7
TRITON COAL	COAL	SPOT	Flint Creek	233,113	\$292,259	\$1.254	13,304	\$21.968	8,761.0
RAG	COAL	FIRM	Welsh	4,162,509	\$6,552,364	\$1.574	245,600	\$26.679	8,474.2
TRITON COAL	COAL	SPOT	Welsh	3,557,851	\$5,238,426	\$1.472	203,588	\$25.731	8,737.9
DYNEGY	COAL	SPOT	Welsh	229,716	\$320,255	\$1.394	12,994	\$24.646	8,839.3
KENNECOTT ENERGY	COAL	SPOT	Welsh	234,538	\$284,470	\$1.213	13,166	\$21.606	8,907.0
DUKE ENERGY	COAL	SPOT	Welsh	458,359	\$617,527	\$1.347	25,853	\$23.886	8,864.7
				12,456,310	\$19,391,236	\$1.557	723,127	\$26.816	8,612.8
SABINE MINE	LIG	FIRM	Henry Pitkey	4,048,997	\$4,689,965	\$1.158	304,436	\$15.405	6,650.0
DOLET HILLS LIGNITE CO.	LIG	FIRM	Dolet Hills	1,577,559	\$2,724,587	\$1.727	116,944	\$23.298	6,744.9
RED RIVER MINING	LIG	FIRM	Dolet Hills						
RED RIVER MINING	LIG	SPOT	Dolet Hills						
GULF STATES PIPELINE	NG	SPOT	Arsenal Hill	201,413	\$665,770	\$3.305			
			TOTAL PLANT:	201,413	\$665,770	\$3.305			
LOUISIANA INTERSTATE GAS	NG	SPOT	Dolet Hills	1,346	\$6,014	\$4.468			
			TOTAL PLANT:	1,346	\$6,014	\$4.468			
PHOENIX	NG	SPOT	Henry Pitkey	15,292	\$51,010	\$3.336			
			TOTAL PLANT:	15,292	\$51,010	\$3.336			
CORAL ENERGY	NG	SPOT	Knox Lee	132,900	\$433,875	\$3.265			
DUKE ENERGY TRADING	NG	SPOT	Knox Lee	2,952	\$9,931	\$3.364			
ENBRIDGE PIPELINES, LP	NG	SPOT	Knox Lee	22,632	\$76,556	\$3.383			
MIRANT	NG	SPOT	Knox Lee	171,880	\$597,999	\$3.479			
ONEOK	NG	SPOT	Knox Lee	9,840	\$34,303	\$3.486			
TEJAS	NG	SPOT	Knox Lee	385,033	\$1,275,240	\$3.312			
			TOTAL PLANT:	725,237	\$2,427,904	\$3.348			
BP ENERGY	NG	SPOT	Lieberman	4,917	\$16,972	\$3.452			

REDACTED

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF JUNE 2002

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ENBRIDGE PIPELINES, LP	NG	SPOT	Lieberman	4,917	\$16,303	\$3.316			
ONEOK	NG	SPOT	Lieberman	155,224	\$549,207	\$3.538			
RELANT ES	NG	SPOT	Lieberman	49,669	\$183,559	\$3.696			
RELANT GT	NG	FIRM	Lieberman	(2,391)	(\$8,126)	(\$3.399)			
TENASKA	NG	SPOT	Lieberman	12,293	\$43,500	\$3.539			
TOTAL PLANT:				224,629	\$801,416	\$3.568			
ENOGEX, INC. - Reservation Fee	NG	FIRM	Lone Star	0	\$3,471	\$0.000			
RELANT GT	NG	FIRM	Lone Star	428	\$1,351	\$3.157			
TOTAL PLANT:				428	\$4,822	\$11.266			
BP ENERGY	NG	SPOT	Wilkes	81,227	\$268,727	\$3.308			
CINERGY MARKETING	NG	SPOT	Wilkes	178,671	\$590,921	\$3.307			
CORAL ENERGY	NG	SPOT	Wilkes	102,100	\$333,325	\$3.265			
DUKE ENERGY TRADING	NG	SPOT	Wilkes	4,917	\$15,967	\$3.247			
ENBRIDGE PIPELINES, LP	NG	SPOT	Wilkes	706,351	\$2,286,748	\$3.237			
HELMERICH & PAYNE ES, INC.	NG	SPOT	Wilkes	32,454	\$106,529	\$3.282			
MIRANT AMERICAS	NG	SPOT	Wilkes	13,571	\$45,655	\$3.364			
ONEOK	NG	SPOT	Wilkes	157,894	\$527,613	\$3.342			
RELANT ES	NG	SPOT	Wilkes	54,086	\$182,482	\$3.374			
RELANT GT	NG	FIRM	Wilkes	72,824	\$247,182	\$3.394			
TEJAS	NG	SPOT	Wilkes	295,803	\$979,706	\$3.312			
TENASKA	NG	SPOT	Wilkes	44,253	\$146,049	\$3.300			
TOTAL PLANT:				1,744,151	\$5,730,902	\$3.286			
				2,912,496	\$9,687,838	\$3.326			