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PUBLIC UTILITY COMMISSION OF TEXAS 102 JUL 19 PM 2:48

REVISION

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FUEL PURCHASE REPORT SOUTHWESTERN ELECTRIC POWER COMPANY

FOR THE MONTH OF MAY 2002 Revised 07/18/2002

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REVISION: To add purchases for Sunoco, RJ Transportation and Davison Petroleum

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	RELIANT ES	PHOENIX	ENBRIDGE PIPELINES. LP			LOUSISANA INTERSTATE GAS			GULF STATES PIPELINE		DAVISON PETROLEUM	RJ TRANSPORTATION	SUNOCO	RED RIVER MINING	RED RIVER MINING	DOLET HILLS LIGNITE CO.	SABINE MINE		DUKE ENERGY	DYNEGY	TRITON COAL	POWDER RIVER COAL	RAG	TRITON COAL	WESTERN RESOURCES	POWDER RIVER COAL	RAG	SUPPLIER NAME	
	Q Q	NG O	N G			S G			NG G		잍	잍	잍	LIG	LIG	LIG	LIG		COAL	COAL	COAL	COAL	COAL	COAL	COAL	COAL	COAL	TYPE	FÜEL
	SPOT	SPOT	SPOT			SPOT			SPOT		SPOT	SPOT	SPOT	SPOT	FIRM	FIRM	FIRM		SPOT	SPOT	SPOT	SPOT	FIRM	SPOT	SPOT	SPOT	FIRM	TYPE	PURCHASE
TOTAL PLANT:	Henry Pirkey	Henry Pirkey	Henry Pirkey	IOIAL PLANT	TOTAL PLANT.	Dolet Hills		TOTAL PLANT:	Arsenal Hill	TOTAL OIL:	WELSH	FLINT CREEK	FLINT CREEK	Dolet Hills	Dolet Hills	Dolet Hills	Henry Pirkey		Welsh _	Welsh	Welsh	Welsh	Welsh	Flint Creek	Flint Creek	Flint Creek	Flint Creek	PLANT NAME	
26,717	5,074	15,893	5,750	327	500	529		95,657	95,657	49,498	29,071	0	20,427			1,557,567	3,627,774	12,608,932	687,269	221,864	3,761,636	0	4,205,444	414,319	678,743	0	2,639,657	MMBTU	
\$100,280	\$19,568	\$58,960	\$21,752	\$5,405	\$F AOF	\$5,405		\$346,529	\$346,529	\$256,220	\$143,784	\$5,551	\$106,885		RFJ	\$2,655,714	\$4,279,826	\$19,767,807	\$924,303	\$306,125	\$5,484,951	\$0	\$6,672,739	\$531,664	\$718,034	\$0	,991	COST	
\$3.753	\$3.857	\$3.710	\$3.783	\$10.217	10017	\$10.217	-	\$3.623	\$3.623	\$5.176	\$4.946	\$0.000	\$5.233		ACTED	\$1.705	\$1.180	\$1.568	\$1.345	\$1.380	\$1.458	\$0.000	\$1.587	\$1.283	\$1.058	\$0.000	\$1.943	\$/MMBTU	
														'	J	115,728	269,964	734,773	38,853	12,526	216,347	0	249,015	23,651	38,741	0	155,640	SNOI	
																\$22.948	\$15.853	\$26.903	\$23.790	\$24.439	\$25.353	\$0.000	\$26.797	\$22.480	\$18.534	\$0.000	\$32.961	\$/TON	ĪOĪAL
																6,729.4	6,719.0	8,580.2	8,844.5	8,856.1	8,693.5	0.0	8,444.2	8,759.0	8,760.0	0.0	8,480.0	BTU/LB	

FUEL TYPE	PURCHASE TYPE		MMBTU		\$/MMBTU	SNOT	TOTAL	вти/св
NG O	SPOT	Knox Lee	139,073	,447	\$3.642			
ง ด	SPOT	Knox Lee	1,817	\$6,814	\$3.750			
Q	SPOT	Knox Lee	85,078	\$296,473	\$3.485			
NG G	SPOT	Knox Lee	394,269	\$1,443,897	\$3.662			
NG NG	SPOT	Knox Lee	16,014	\$60,770	\$3.795			
		TOTAL PLANT:	636,251	\$2,314,401	\$3.638			
NG G	SPOT	Lieberman	4,917	\$18,602	\$3.783			
Q Q	SPO1	Lieberman	1,967	\$7,441	\$3.783			
NG G	SPOT	Lieberman	14,751	\$56,785	\$3.850			
		TOTAL PLANT:	21,635	\$82,828	\$3.828			
NG	FIRM	Lone Star	0	\$3,471	\$0.000			
N G	SPOT	Lone Star	1,077	\$4,232	\$3.929			
NG G	SPOT	Lone Star	4,917	\$19,372	\$3.940			
		TOTAL PLANT:	5,994	\$27,074	\$4.517			
N G	SPOT	Wilkes	39,336	\$154,009	\$3.915			
NG	SPOT	Wilkes	50,722	\$191,176	\$3.769			
Q Q	SPOT	Wilkes	70,927	\$258,211	\$3.641			
Q Q	SPOT	Wilkes	19,275	\$64,698	\$3.357			
Q Q	SPOT	Wilkes	85,277	\$317,208	\$3.720			
Q Q	SPOT	Wilkes	236,115	\$867,280	\$3.673			
Q Q	SPOT	Wilkes	242,844	\$886,023	\$3.649			
N G	SPOT	Wilkes	8,358	\$31,824	\$3.808			
O N	SPOT	Wilkes	201,078	\$736,389	\$3.662			
NG	SPOT	Wilkes	87,860	\$310,082	\$3.529			
		TOTAL PLANT:	1,041,792	\$3,816,898	\$3.664			
			250 050	9	*			
			SPOT SPOT SPOT SPOT SPOT SPOT SPOT SPOT	E TYPE PLANT NAME MM SPOT Knox Lee SPOT Lieberman SPOT Lieberman SPOT Lieberman SPOT Lieberman SPOT Lone Star SPOT Lone Star SPOT Lone Star SPOT Wilkes	FURCHASE FLANT NAME MMBTU COST	PURCHASE PLANT NAME MMBTU COST \$\frac{1}{2} \$\frac{1}{	FURCHASE FLANT NAME MMBTU COST	PURCHASE