

Control Number: 25002



Item Number: 160

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Rebecca Klein Chairman

Brett A. Perlman

Julie Caruthers Parsley
Commissioner

W. Lane Lanford
Executive Director



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Public Utility Commission of Texas

TO:

Rebecca Klein, Chairman

Brett A. Perlman, Commissioner

Julie Caruthers Parsley, Commissioner

All Parties of Record

FROM:

Mark Gentle

Administrative Law Judge

Policy Development Division

DATE:

November 19, 2002

RE:

DOCKET NO. 25002 - Commission Staff's Application to Set 2002

Wholesale Transmission Service Charges for the Electric Reliability Council

of Texas

Enclosed is a copy of the Proposed Order in the above-referenced docket. The Commission will consider this docket at an open meeting presently scheduled to begin at 9:30 a.m. on Thursday, December 5, 2002, at the Commission's offices, 1701 North Congress Avenue, Austin, Texas. The parties shall file corrections or exceptions to the Proposed Order on or before Tuesday, November 26, 2002.

The requirements for informal disposition under P.U.C. PROC. R. 22.35 have been met in this proceeding except for the requirement of subsection (b) that the proposed order be served on all parties no less than 20 days before the Commission is scheduled to consider the application in open meeting. Pursuant to P.U.C. PROC. R. 22.5(b), there is good cause to waive the 20-day requirement of P.U.C. PROC. R. 22.35(b)(2) because of the importance to the parties of having a final payment matrix at the earliest possible date prior to the end of the year.

If there are no corrections or exceptions, no response is necessary.

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DOCKET NO 25002 VED

COMMISSION STAFF'S APPLICATION TO \$ PUBLIC UTILITY COMMISSION SET 2002 WHOLESALE TRANSMISSION \$ FILING CLERK OF TEXAS RELIABILITY COUNCIL OF TEXAS \$ (ERCOT)

PROPOSED ORDER

This Order addresses the ERCOT wholesale transmission service charges to be applied in calendar year 2002. For the reasons discussed in this Order, the Public Utility Commission (Commission) adopts the attached matrices indicating the calculation of the 2002 charges determined in accordance with P.U.C. SUBST. R. 25.192.

I. Discussion

Procedural History

The net payment matrix for wholesale transmission charges is required to be updated annually based on the prior year's average of the 4CP demand that is coincident with the ERCOT 4CP in accordance with P.U.C. SUBST. R. 25.192(b). On November 12, 2001, Commission Staff (Staff) filed an application in this docket to set 2002 wholesale transmission service charges for the Electric Reliability Council of Texas (ERCOT) pursuant to an agreement presented at a prehearing conference in Docket No. 24418¹, in an effort to accelerate the finalization of the transmission charge matrix for 2002. Originally, the parties contemplated approval of the matrix in February or March, 2002. Unfortunately, issues concerning calculation of the 4CP and preparation of the matrix took many additional months due in large measure to the fact that ERCOT began calculating billing determinates for all transmission service providers in ERCOT this year. Therefore, the parties needed additional time to review and analyze the methodology used by ERCOT to develop the billing determinates for August and September of 2001.

In recognition of the unique circumstances confronting the parties in this docket, various parties filed a motion requesting that the commission establish an interim 2002 net transmission payment matrix. The Movants requested that the ALJ establish an interim 2002 net payment matrix. This

¹ Commission Staff's Application to Set 2001 Wholesale Transmission Service Charges for the Electric Reliability Council of Texas, Docket No. 24418 (Dec. 17, 2001).

proposal differs from past practice in that the 2002 net payment matrix would be used for billing service instead of using the prior year's matrix for billing until such time that the 2002 net matrix is approved. This process was proposed to alleviate the significant financial impact related to the timing of implementing the new rates. Finding that the motion was unopposed and in compliance with P.U.C. PROC. R. 22.125, the Commission's administrative law judge (ALJ) assigned to this docket issued an Interim Order on February 19, 2002, granting interim approval of a net transmission payment matrix, subject to refund or credit based on the final approved matrix.

On October 14, 2002, ERCOT filed its final 4CP report showing the peak interval for August as of August 15, 2001 at 4:30 p.m.² On October 18, 2002, Staff filed its revised net wholesale transmission change matrix for comment. Staff filed its revised final transmission charge matrix and response to comments on November 5, 2002.³ In its pleading, Staff requested that the final transmission payment matrix be accepted by the Commission and used for calculating transmission service charges in this proceeding.

Discussion of Parties' Comments and Commission Conclusion

Comments on the revised matrix were received from the following parties: Big Country Electric Cooperative, Inc. (Big Country); Magic Valley Electric Cooperative, Inc. (Magic Valley); Texas Municipal Power Agency (TMPA); Rio Grande Electric Cooperative, Inc. (Rio Grande); Oncor Electric Delivery Company (Oncor); Centerpoint Energy Houston Electric, LLC (Centerpoint); Central Power and Light Company and West Texas Utilities Company (AEP Operating Companies); and GEUS (formerly known as Greenville Electric Utility System). Additionally, reply comments were filed by Bryan, Texas Utilities, Inc. (BTU), and the Cities of Garland and Denton. TMPA asserted that the matrix should be revised to show it as the payment agent for each of its member cities, Garland, Greenville, Denton, and Bryan. TMPA asserted that each of the cities receives bundled

² On November 4, 2002, ERCOT filed a corrected report. ERCOT indicated that it had inadvertently failed to incorporate earlier corrections made to its initial January 24, 2002 report relating to the loads of Denton Municipal Electric, City of Garland, and Greenville Electric Utility System. Also, ERCOT corrected errors relating to the load of Brazos Electric Power Cooperative.

³ On November 1, 2002, Staff filed its final transmission charge matrix, as required by Order No. 18. Staff withdrew this filing after learning of an error in the information submitted by ERCOT. The corrected information was filed by ERCOT on November 4, 2002.

wholesale power service from TMPA and that each city has designated TMPA as its agent for payment of transmission service pursuant to a power sales contract. BTU filed reply comments disagreeing with TMPA's comments as they relate to BTU. The Commission has previously addressed these issues and has consistently rules that BTU does not receive bundled wholesale power service from TMPA and has consistently refused to make the change suggested by TMPA as it relates to BTU. For these reasons, Staff made the change suggested by TMPA concerning its member cities, but has not changed the matrix concerning the load for BTU.

Centerpoint suggested that the matrix be revised to include the interim rates currently charged by the Lower Colorado River Authority (LCRA) pursuant to Order No. 6 in Docket No. 25421.⁴ Staff disagreed. Including an interim rate would unnecessarily complicate the calculation of the matrix and would raise additional complications of calculation and surcharge/refund if the final rate differs from the interim rate. For these reasons, the most recent final rate is used in the matrix. If a new final rate becomes effective after the annual transmission charge matrix is approved, the new final rate should be reflected in the annual transmission charge matrix for the following year. In the interim, the transmission service provider (LCRA in this case) should separately charge for the increment of charges between the matrix charge and the interim rate. Any refund or surcharge calculation would only involve this increment and would not affect the calculation of the matrix.

II. Findings of Fact and Conclusions of Law

A. Findings of Fact

- 1. P.U.C. SUBST. R. 25.191 requires utilities that own transmission facilities to provide open-access transmission service. P.U.C. SUBST. R. 25.192 establishes a pricing mechanism for utilities in ERCOT.
- 2. This proceeding was initiated by an application filed by Staff on November 12, 2001 to establish the transmission charges for 2002. Notice of the proceeding was provided to persons who participated in P.U.C. Docket No. 24418, Commission Staff's Application to Set 2001 Wholesale Transmission Service Charges for the Electric Reliability Council of Texas, and was also provided by publication in the Texas Register.

- 3. On December 4, 2001, the ALJ entered Order No. 1, establishing the intervention deadline in this proceeding as January 8, 2002, and granting motions to intervene filed by various parties.
- 4. On December 11, 2001, Order No. 3 adopted a procedural schedule requiring ERCOT to file the updated 4CP data by December 20, 2001, requiring Staff to file its draft matrix by January 10, 2002, and permitting parties to file comments and reply comments prior to Staff's filing of its proposed final matrix on February 7, 2002.
- 5. On December 20, 2001, ERCOT filed its updated report on the monthly coincident peak loads in the ERCOT system for the months of June, July, August and September 2001.
- 6. On January 10, 2002, Staff filed its draft 2002 Transmission Charge Matrix and notice that a technical conference would be convened on January 17, 2002 to discuss ERCOT's calculation of the 4CP and Staff's preparation of the matrix.
- 7. On January 24, 2002, various parties filed comments on the draft matrix. Reliant Energy, Incorporated (now CenterPoint Energy), South Texas Electric Cooperative, Inc., Medina Electric Cooperative, Inc., City of College Station, Central Power and Light Company and West Texas Utilities Company, Sharyland Utilities, L.P., and LCRA Transmission Services Corporation (Joint Applicants) requested that the Commission establish in this proceeding an interim 2002 net payment matrix. The parties asserted that the proposed net payment matrix filed by Staff on January 10, 2002, as amended and agreed to by the parties, should be approved on an interim basis with the requirement that the charges be reconciled with the net payment matrix that will ultimately be approved in this proceeding. The City of Austin filed its motion supporting the joint motion on January 29, 2002.
- 8. On February 5, 2002, Order No. 4 established a prehearing conference for February 13, 2002.
- 9. As a result of the prehearing conference, Order No. 5, filed February 13, 2002, established a procedural schedule.
- 10. On February 15, 2002, Reliant submitted a proposed interim order in response to the ALJ's request at the prehearing conference, for interim approval of the net transmission payment matrix to be used for billing 2002 wholesale transmission service charges within ERCOT, subject to refund or credit based on the final approved matrix.

⁴ Application of LCRA Transmission Services Corporation to Change Rates for Transmission and Transformation Utility Cost of Service, Docket No. 25421 (pending).

- 11. On February 19, 2002, an interim payment matrix was approved subject to refund or credit.
- 12. On April 30, 2002, Order No. 8 adopted a proposed procedural schedule and required status reports from ERCOT.
- 13. On May 22, 2002, Order No. 9 granted an extension of the procedural schedule as requested by Reliant.
- 14. On June 6, 2002, Order No. 10 adopted a proposed procedural schedule submitted by Staff in response to Order No. 9.
- 15. On July 12, 2002, ERCOT filed a motion to delay its final calculations, and on July 15, 2002, Order No. 11 was entered allowing time for comments.
- 16. On July 31, 2002, Order No. 12 was entered requiring a joint status report from Reliant, ERCOT, and Staff detailing the actions needed to finalize activity in this proceeding and firm dates that may be relied upon for completion of that activity.
- 17. On August 13, 2002, Order No. 13 was entered requiring a response from Staff to Brazos' comments filed August 9, 2002, on Staff's revised transmission charge matrix.
- 18. On September 16, 2002, Order No. 15 was entered requiring additional information from ERCOT with an explanation of additional meter data errors encountered and a proposed revised procedural schedule.
- 19. On October 18, 2002, Staff filed its revised transmission charge matrix, asserting that the 4CP updated and matrix should be corrected to include TMPA as a transmission customer/agent for payment for the Gibbons Creek power serving its native load wholesale customers, the Member Cities. The 4CP Update and Matrix should be corrected, they noted, to include load responsibility for Gibbons Creek power serving Denton, Garland, and Greenville for June and July 2001.
- 20. More than 15 days have passed since completion of notice in this proceeding. No party requested an evidentiary hearing in this case.
- 21. The following are admitted in evidence in this proceeding: (1) Staff's application, filed November 12, 2001; (2) ERCOT's Report of "4CP" Coincident Peak Load in the ERCOT Region, filed December 3, 2001; (3) Notice to Texas Register, filed December 4, 2001; (4) Staff's motion to approve schedule, filed December 7, 2001; (6) ERCOT's updated 4CP report, filed December 20, 2001; (5) Joint motion to established an interim matrix, filed January 24, 2002; (6) Interim Order, filed February 19, 2002; (7) Revised transmission charge

matrix, filed October 18, 2002; (8) ERCOT's Final Corrected Report on "4CP" Coincident Peak Load in the ERCOT Region, filed November 4, 2002; and (9) Staff's revised final transmission charge matrix and attachments, filed November 5, 2002.

B. Conclusions of Law

- 1. The Commission has jurisdiction over this matter pursuant to Public Utility Regulatory Act §§ Tex. Util. Code Ann. 11.001-64.158 (Vernon 1998 & Supp. 2002) (PURA) §§ 31.001, 35.002, 35.004-35.007, and 38.022. Notice of this application was provided in compliance with P.U.C. PROC. R. 22.54 and all other applicable laws and regulations.
- 2. PURA § 31.001(c) includes a legislative finding that the wholesale electric industry is becoming more competitive and does not lend itself to traditional regulatory rules, policies and principles and that it is in the public interest to formulate and apply new rules, policies and principles to protect the public interest in a more competitive marketplace. The Legislature also concluded that the development of a competitive wholesale marketplace that allows for increased participation by both utilities and certain non-utilities is in the public interest.
- 3. The definition of electric utility in PURA § 35.001 includes municipal utilities.
- 4. P.U.C. SUBST. R. 25.191(d) provides as follows:
 - Obligation to provide transmission service. Each transmission service provider (TSP) in ERCOT shall provide transmission service in accordance with the provisions of Division 1 of this subchapter.
- 5. The transmission rates and charges shown in the attached matrices are consistent with PURA and P.U.C. SUBST. R. 25.192 and 25.194, and are just and reasonable. The charges from each transmission owner to each transmission customer, based on these rates, and the netting of payments from one utility to another, are reasonable charges for transmission service for 2002.
- 6. This is not a major rate proceeding as defined by P.U.C. PROC. R. 22.2.
- 7. The requirements for information disposition under P.U.C. PROC. R. 22.35 have been met in this proceeding except that P.U.C. PROC. R. 22.35(b)(2) requires the presiding officer to serve the proposed order on all parties no less than 20 days before the commission is scheduled to consider the matter in open meeting. Good cause exists to waive this 20 day requirement because of the importance to the parties of having a final payment matrix at the earliest possible date prior to the end of the year.

III. Ordering Paragraphs

For the reasons set forth above, the Commission hereby enters the following Orders:

- 1. The attached matrices (including the Parameters marked Attachment A and the 2002 Net Matrix Payment matrix marked Attachment B) are adopted for use in calculating the transmission charges for transmission customers in ERCOT. The charges shown in these matrices are approved for 2002.
- 2. This Order does not affect the validity or continuing application of an order or rate schedule approved by the Federal Energy Regulatory Commission that provides for transmission service on different terms.
- 3. All other motions, requests for entry of specific findings of fact and conclusions of law, and any other requests for general or specific relief, if not expressly granted herein, are hereby denied for want of merit.

SIGNED AT AUSTIN, TEXAS on	the day of December 2002.
	PUBLIC UTILITY COMMISSION OF TEXAS
	REBECCA KLEIN, CHAIRMAN
	BRETT A. PERLMAN, COMMISSIONER
	JULIE CARUTHERS PARSLEY, COMMISSIONER

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Public Utility Commission of Texas
Docket No. 25002
Application to set 2002 Wholesale Transmission Charges for ERCOT
Parameters

From ERCOT Filing

				From ERCOT Filing	
P			From	2001	
Transmission Owners/Load Entities	1	TCOS	Docket No.	Average 4CP (KW)	Access Fee (\$/KW)
AEP Central Power and Light	ACPL	\$103,022,000	22352	3,700,817.9	\$1.81377
AEP West Texas Utilities	AWTU	\$33,770,000	22354	1,273,310.5	\$0.59454
Austin Energy	AENX	\$31,402,928	15645	2,098,768.0	\$0.68887
Bandera Electric Coop	BAND			90,830.1	
Bastrop, City of	BAST			11,739.9	
Bellville, City of	BELV			12,290.9	
Big Country Electric Coop	BCEC	\$71,816	25718	25,607.2	\$0.00136
Bluebonnet Electric Coop	BLUE			279,939.7	
Boerne, City of	BOER			19,457.1	
Brazos Electric Coop	BEPC	\$37,777,201	25960	1,677,575.3	\$0 71647
Brazos Power Marketing	BPMX			4,616.7	
Brenham, City of	BRNM			58,868,1	
Brownsville Public Utilities Board	BPUB	\$962,807	15763	212,488.9	\$0.02112
Bryan Texas Utilities	BRYN	\$5,029,365	22616	232,793.2	\$0.08855
Burnet, City of	BRNT	10,000		13,124.8	\$0.0000
Cap Rock Electric	HUCO2		r	20,182.4	
Cap Rock Electric - LCRA	HUCO1			17,995.9	
Central Texas Electric Coop	CTEC			81,767.2	
Cherokee County Electric Coop	CCECA	\$75,080	15769	7.01,701.2	\$0.00165
City Public Service	CPST	\$48,000,000	22532	3,662,736.1	\$0.93500
Coleman County Electric Coop	CCEC	\$56,015	15679	19,260.1	\$0.00123
College Station, City of	cocs	\$495,211	15762	138,601,2	\$0.01086
City of Coleman	COLE	Ψ490,211	13702	7,126.4	φυ.υ1000
Concho Valley Electric Coop	CVEC	\$115,520	15716	35,670.5	\$0,000 53
Cuero, City of	CUER	\$115,520	157 16		\$0.00253
Deep East Texas Electric Coop	DETEC	\$56,064	45500	23,633.6	\$0.00400
_	DMEX		15583	447.050.5	\$0.00123
Denton Municipal Electric	DWEC	\$768,620	15767	147,353.5	\$0.01686
Dewitt Electric Coop East Texas Electric Coop	ETEC	670 007	45040	18,617.6	#0.00404
•	FANN	\$73,207	15843		\$0.00161
Fannin Electric Coop	FECX	\$78,542	24312		\$0.00143
Farmers Electric Coop	FAYT	\$521,237	15844	00,500	\$0.01143
Fayette Electric Coop Flatonia, City of	FLAT			36,536.1	
Floresville Electric Power System	FEPS	#nen ann	45707	4,593.4	60.00574
Fredericksburg, City of	FRED	\$260,322	15727	27.341.2	\$0.00571
Garland Power and Light	GARL	\$5 500 600	15808		PO 40040
<u> </u>	GTWN	\$5,583,620	15606	243,231.9	\$0.12249
Georgetown, City of	GIDN			75,591.4	
Giddings, City of	GLDW			12,392.5	
Goldthwaite, City of	3			4,755.1	
Gonzales, City of	GONZ			16,025.4	
Granbury, City of	GRBX		40000	17,872.2	** ** · · -
Grayson County Electric Coop	GCEC	\$190,144	12369		\$0.00417
Greenville Electric Utility System	GEUS	\$1,538,785	15812	47,867.3	\$0.03376
Guadalupe Valley Electric Coop	GVEC			204,881.8	
Hallettsville, City of	HLTS			8,510.0	
Hamilton County Electric Coop	HAMC			22,836.7	
Hearne, City of	HERN]		11,032.7	
Hempstead, City of	HEMP			11,601.0	

Public Utility Commission of Texas
Docket No. 25002
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Parameters

From ERCOT Filing

				From ERCOT Filing	
	•		From	2001	· · · · · · · · · · · · · · · · · · ·
Transmission Owners/Load Entities		TCOS	Docket No.	Average 4CP (KW)	Access Fee (\$/KW)
Houston County Electric Coop	HCEC	\$173,378	15583		\$0.00380
Kerrville Public Utility Board	KPUB			95,605.0	
LaGrange Utilities	LGRG			14,888.0	
Lamar County Electric Coop	LCEC	\$79,417	18604		\$0.00164
Lampasas, City of	LMPS			19,832.0	
Lexington, City of	LXGN	ļ		2,690.3	
Lighthouse Electric Coop	LHEC			1,431.3	
Llano, City of	LLAN			9,742.5	
Lockhart, City of	LKHT			21,762.3	
Lower Colorado River Authority	LCRA	\$85,877,168	22533	B. B. Standard	\$1.51192
Luling, City of	LULG	' ' '		10,687.0	• • • • •
Lyntegar Electric Coop	LYEC			23,156.6	
Magic Valley Electric Coop	MVEC	\$2,806,105	26181	203,979.0	\$0.05322
Mason, City of	MASN			4,853.5	\$0,000
Medina Electric Coop on the state Assault	I .	\$1,428,893	. 15893	82,659.8	\$0.03134
Moulton, City of	MULT	41,120,000		2.194.4	ψυ.σο το τ
New Braunfels Utilities	NWBU]		171,769,1	
Pedernales Electric Coop -LCRA	PECX2	1		727,655.5	
Pedemales Electric Coop -AEP	PECX1			3,466.9	
Rayburn Country	RCEC	\$1,111,482	21265	377,172.2	\$0.02142
Reliant Energy HL&P - Centerpoint	REIL-CEN	\$221,303,967	22355	13,185,159.5	\$3.89620
Rio Grande Electric Coop	RGEC1	\$129,826	15634	9,441.9	·
Rio Grande Electric Coop- LCRA	RGEC2	\$129,020	10034	38.7	\$0.00285
San Bernard Electric Coop	SBEC	J		82,107.2	
•	SANM			1	
San Marcos, City of		#0 000 F00	45004	88,669.3	00.04504
San Miguel Electric Coop	SMEC	\$2,089,523	15631		\$0.04584
San Saba, City of	SNSB	}		8,332,4	
Schulenberg, City of	SCHL			11,136,6	
Seguin, City of	SEGN	04 440 045	00040	54,442.4	*****
Sharyland Utilities	SHRY	\$1,119,945	22348	3,705.5	\$0.01972
Shiner, City of	SHNR			8,847.6	
Smithville, City of	SMTH			9,388.7	
South Texas Electric Coop	STEC	\$18,606,800	23638	242,281.2	\$0.32758
Southwest Texas Electric Coop	SWTE	\$26,032	11777	22,210.8	\$0.00057
Taylor Electric Coop	TECX	\$83,635	15841	39,142.9	\$0.00183
Texas Municipal Power Agency	TMPA	\$28,600,840	21711	364,800.2	\$0.55712
Texas-New Mexico Power Company	TNMP	\$17,100,000	22349	1,142,434.9	\$0.30106
Tex-La Electric Coop	TXLA			72,572.3	
Trinity Valley Electric Coop	TVEC	\$536,263	15892	·	\$0.01176
TXU-Oncor	TXU-ONCOR	\$250,510.263	25385	20,891,711.7	\$4 75107
Waelder, City of	WAEL			2,713.4	
Weatherford, City of	WEAT	[60,424.9	
Weimer, City of	WEIM			7,061.5	
Yoakum, City of	YOKM			16,725.4	
TOTAL		901,432,020		52,727,134.8	\$16.61358
Total ERCOT Postage Stamp Rate \$/KW	***************************************	\$16.61358			

Public Utility Commission of Texas

Docket No. 25002

Application to set 2002 Wholesale Transmission Charges for ERCOT

Parameters

				From ERCOT Filing	
			From	2001	
Transmission Owners/Load Entities	·	TCOS	Docket No.	Average 4CP (KW)	Access Fee (\$/KW)

		ADJUSTMENTS		£, 7	,
Big Country Electric Coop. (2003)	BCEC	\$140,467	25718	2002 4CP	\$0.00266
		New TCOS	New Rate	Old TCOS	Old Rate
		Partial Year	Partial Year	Partial Year	Partial Year
Big Country Elec. Coop.	BCEC	\$0.00266	\$0.00266	\$0.00067	\$0.00067
		X 52,727,134.8	X 127 Days	X 52,727,134.8	X 238 Days
		X 127 Days	\$0.33768	X 238 Days	\$0.15875
		\$17,804,915	/365 Days	\$8,407,869	/365 Days
		/365 Days	\$0.00093	/365 Days	\$0.00043
		\$48,781		\$23,035	
		Adjusted	1		Adjusted
		2002 TCOS	<u>l</u>		2002 Rate
Big Country Elec. Coop. (Total for 200	2)	\$71,816	,		\$0.00136

TXU-ONCOR (2003)	TXU-ONCOR	\$271,469,000	25385	2002 4CP	° \$4.77938
		New TCOS	New Rate	Old TCOS	Old Rate
	!	Partial Year	Partial Year	Partial Year	Partial Year
TXU-ONCOR	TXU-ONCOR	\$4.77938	\$4.77938	\$4.69326	\$4.69326
** Final Approval Granted on		X 52,727,134.8	X 245 Days	X 52,727,134.8	X 120 Days
June 20, 2002, but Partial Year		X 245 Days	\$1,171	X 120 Days	\$563.19120
Calculation Begins from date of		\$61,740,787,531	/365 Days	\$29,695,458,321	/365 Days
Interim Implementation, May 1, 2002		/365 Days	\$3.20808	/365 Days	\$1.54299
		\$169,152,843		\$81,357,420	
		Adjusted			Adjusted
		2002 TCOS			2002 Rate
TXU-ONCOR (Total for 2002)		\$250,510,263			\$4.75107

Magic Valley (2003)	MVEC	\$3,323,987	26181	2002 4CP	\$0.06292
		New TCOS	New Rate	Old TCOS	Old Rate
		Partial Year	Partial Year	Partial Year	Partial Year
Magic Valley	MVEC	\$0.06292	\$0.06292	\$0.05096	\$0.05096
		X 52,727,134.8	X 69 Days	X 52,727,134.8	X 296 Days
		X 69 Days	\$4.34143	X 296 Days	\$15.08364
		\$228,911,254	/365 Days	\$795,316,967	/365 Days
		/365 Days	\$0.01189	/365 Days	\$0.04133
		\$627,154		\$2,178,951	
		Adjusted			Adjusted
		2002 TCOS			2002 Rate
Magic Valley (Total for 2002)		\$2,806,105		,	\$0.05322

Brazos (2003)	BEPC	\$41,018,476	25960	2002 4CP	\$0.77522
		New TCOS	New Rate	Old TCOS	Old Rate
		Partial Year	Partial Year	Partial Year	Partial Year
Brazos	BEPC	\$0.77522	\$0.77522	\$0.70277	\$0.70277
•		X 52,727,134.8	X 69 Days	X 52,727,134.8	X 296 Days
		X 69 Days	\$53.49018	X 296 Days	\$208.01992
		\$2,820,383,931	/365 Days	\$10,968,294,363	/365 Days
		/365 Days	\$0.14655	/365 Days	\$0.56992
		\$7,727,079		\$30,050,122	
		Adjusted			Adjusted
		2002 TCOS			2002 Rate_
Brazos (Total for 2002)		\$37,777,201		'	\$0.71647

Public Utility Commission of Texas Docket No. 25002 Application to set 2002 Wholesale Transmission

Application to set 2002 Wholesale Transmission Charges for ERCOT

Parameters

			From ERCOT Filing	
		From	2001	
Transmission Owners/Load Entities	TCOS	Docket No.	Average 4CP (KW)	Access Fee (\$/KW)

Lower Colorado River Authority (2003)	LCRA	Pending	25421	2002 4CP	Pending
		Interim TCOS	Interim Rate	Current Rate	Interim Rate
		Increment	Increment	1.511922	1.63
ower Colorado River Authority	LCRA	\$0.11808	\$0.11808	Rate Increment	
•		X 52,727,134.8	X 215 Days	1.63-1.511922=	
		X 215 Days	\$25	\$0.11808	
		\$1,338,594,317	/365 Days		
		/365 Days	\$0.06955		
		\$3,667,382			

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Rowise:
A negative number represents a payment from a row entity to a column entity
A positive number represents a receipt to a row entity from a column entity

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š	\$ 61'601\$	882,722,18	\$164,745	S2, 153	\$22,293	\$41,412	\$507,746	535,291	127,1983	58,374	\$106,773	5307,242	54,53	\$23,805	\$36,606	\$32,640	\$148,307	-\$6,095	\$3,183,090
Ė		8ca,0,cc	200,400	20,980	105,16	\$13,493	\$100,430	\$00,116	001,000 5248 (06)	52,75 04,150	\$35,000	599,440	25,000	57,803	966,118	\$10,699	548,614	-\$2,097	5987,107
Ş		¥ 55	3) DO - 5	5	41.13-	5	control is	- CKK 1177	23,180	er e	\$10 IS		39,041	513,503)45.29/	775'05'	45,45/	2000,800
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2		514,786	\$124	\$16	517	8	\$381	\$26	-\$16,065	×	989	\$33	-51.951	818	1	3	1115	3	-518.961
ş		-\$192,843	æ	3	8	-\$381	8	8	-\$200,567	S	S	-\$5,913	524,787	S	8	8	æ	-\$461	-5261,743
S		-\$13,403	ŝ	8,	8,	\$26	8	я	-\$13,940	S	8	1125	-51,733	8	8	8	æ	-532	-\$18,192
z,		\$348,061	\$65,077	58,411	\$8,806	\$16,065	\$200,567	\$13,940	S	\$3,308	542,177	\$116,810	518.247	\$9,403	\$14,460	\$12,893	\$58,583	-\$2,763	\$1,055,694
ý		-53,180	z	8	2	ş	æ	æ	-53,308	S	S	-598	-\$409	8	8	S	8	Ŗ	-\$4,317
Ş		-\$40,553	S	S	8	085	8	S	-\$42,177	8	S	-\$1,243	-\$5,212	8	8	2	S	-\$97	-\$55,042
Ş		-\$102,050	\$16,18	\$248	\$260	\$225	\$5,913	35	\$116,810	865	\$1,243	8	-\$13,898	2277	54 36	\$380	51,727	-\$350	\$121,318
Ģ		\$25,471	\$8,043	\$1,040	\$1,088	156,18	524,787	51,723	518,247	\$409	\$5,212	\$13,898	8	\$1,162	51.787	51.593	57,240	£383	\$106,656
Ą		-59,041	s	S	S	\$18	S	8	-59,403	2	8	1125	-\$1,162	S	S	8	8	Ę	\$12.272
Ş		-\$13,903	8	S	8	-\$27	8	S	-\$14,460	8	2	-5426	51,787	S	2	8	8	-533	518,871
Ş		-\$12,397	8	2,	3,	\$25	8	8	-\$12,893	8	2	-\$380	-51.593	8	3	8	S	.530	-\$16.826
ş		-\$56,327	3,	8	8	-\$111	8	я	-\$58,583	8	8	-\$1,727	-57.240	3	. <i>S</i> i	8	8	-\$135	-\$76.452
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		\$560.809	584.926	\$10.977	\$11.492	\$18.961	\$261.743	\$18.192	-51.055.694	\$4.317	\$55.042	\$121.318	-\$106.656	277 518	518.871	516 X76	276.457	-\$6.033	ş
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		4,947	à i	3 8	Ř	713	į	3 5	901,545	3 5	3 5	1016	1000-	3 5	2 5	3 3	8 [7 5	20,000
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		\$8.754	\$379	\$49	\$51	\$107	\$1,168	ä	\$6,997	615	\$246	2886	\$971	\$55	**	\$7\$	5341	æ	\$15,278
		178,752	\$3,066	\$396	\$115	\$799	\$9,450	5657	\$22,332	\$156	51,987	\$6,162	\$3,620	5443	1895	2607	\$2,760	6 73 -	\$78,882
		-\$141,137	8	S	â	-\$279	S	8	-\$146,791	S	8.	-\$4,327	-\$18,141	æ	8	8	S	-5337	\$191,564
		-\$5,862	S	S,	3 ,	-512	8	8	-56,097	24	8	-5180	-\$754	8	8	ŝ	ŝ	-514	.57,957
		-\$15,732	S	a	8	531	s	23	-\$16,362	æ	8	-5482	52,022	S	8	S	æ	-£38	5 21,352
		.\$7,600	a	æ	8	\$15	8	8	-57,905	S	S	-£233	-\$977	8	8	S	s	-518	-\$10,316
		-\$7,992	S	æ	S	-\$16	8	8	-58,312	Si,	8	-5245	-\$1,027	2	æ	8	S	615	-\$10,847
		57,982	\$345	545	\$47	297	\$1,065	2.5	\$6,380	818	ij	2808	2882	\$	213	268	1168	8	\$13,931
		-\$65,860	8	8	8	-\$13 0	8.	23	-\$68,498	æ	23	-\$2,019	-58,465	ß	8	8	æ	-\$157	\$89,391
		-\$10,256	8	2	8	\$20	8	8	-\$10,667	8,	8	5314	\$1,318	S	8	8	S	\$25	\$13,920
		\$3,450	\$149	819	8 30	55	2460	232	52,757	3	262	\$349	\$383	ij	\$33	230	\$134	8.	26,020
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Docket No. 25002

Public Utility Commission of Texas Docket No. 25002 Application to set 2002 Wholesale Transmission Charges for ERCOT Net Payment Matrix

Net Payment Matrix

Docket No. 25002

11/14/2002 3:25 PM

Public Utili Docket No. Application Net Paymen

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Rowise:
A negative number represents a payment from a row entity to a column entity
A positive number represents a receipt to a row entity from a column entity

CONZ	\$29,066	855,68	\$11,039	3, 5	3 3	E	s	S	\$11,482	S.	S	8338	51,419	3 8	8	æ	\$26	\$14,984	S	\$174	8. ;	द्ध ह	និធិ	\$270	Ş	92S	Ð	\$183	8 8	3 8	į s	\$1,963	8	88	8 8	2	295	\$541	8 8	3. 8	3 5	8	195	8		æ	នដូ
MOTO	\$8,625	\$2,827	53,276	3.8	3 3	×	S	S	\$3,407	8	8,	\$100	55 12 12 12 12 12 12 12 12 12 12 12 13 14 14 14 14 14 14 14 14 14 14 14 14 14	3.5	8 8	8	85	54 ,446	S .	225	S. ;	S12	3 5	8	33	æ	S7	554	8 8	3 13	3	\$582	S	88	3	8	820	1918	8.8	8 8	3 3	8	\$18	8		æ	8 8
CIDA	\$22,477	\$7,368	\$8,537	3. 8	3 3	\$17	S	8	\$8,879	8	æ	\$262	260'18	3. 5	8 8	8	ß	\$11,587	\$15	\$135	8	E 8	3 3	SCS	8	830	\$18	\$142	8 1	3 5	, s	\$1,518	S	8.8	3	S	\$52	\$418	8 1	8 8	3 5	2	547	æ		S	S S
GTWN	\$137,105	\$44,942	\$52,073	3, 8	3 2	\$103	8	8	\$54,159	8	8	21,597	\$6,693	3 5	3 33	8	\$124	\$70,678	293	5821	8	2132	3 5	\$1.275	8	\$121	\$108	\$3864	S , 1	ş	į a	\$9,259	8	88	3 8	8	\$315	\$2,552	2. 1	B, S	3 3	. 8	7828	S	1	3	\$12
GARL	-\$12,130	-\$11,350	-\$89,513	51,125	51,505	-52,806	-534,289	-52,383	-531,211	-\$565	-57,210	.\$20,890	-56,977	57,678	\$2,204	-\$10,015	\$401	-\$22,210	-52,060	-\$14,334	-S873	-\$3,753	2000	\$13.948	-\$2,280	1668	\$347	\$2,781	-\$4,475	51 380	-\$3,349	8	-\$9,259	\$15,18	51.963	-52,189	\$1,015	\$2,347	-\$25,095	-51,042	151 151 135 135	-\$1,421	\$925	-\$11,710	ACR 13.	1000	2400
FRED	\$49,590	\$16,255	\$18,835	3, 2	8 8	537	8	S	\$19,589	B	3 ,	5577	52,421	3, 5	. 5.	3,	\$45	\$25,564	. S34	\$297	3	<u> </u>	3 3	5 F9 F	S	244	\$39	\$313	8.	3 5	S	\$3,349	S	នន	3 8	8	5114	\$923	8.1	8, 8	3 5	8	\$104	8	S		3.
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FLAT	\$8,331	\$2,731	53,164	3 5	3 3	æ	8	8	167,53	S	8	297	5 407	3 8	, 8,	S	æ	\$4,295	3	530	я ;	E 8	3 3		24	23	23	23	8 8	ž	3	\$563	24	8 8		8	818	\$152	8.	8 8	3 8	. .	S17	S	8		æ
FAYT	\$66,268	521,723	525,169	3 8	3 3	220	S	8	\$26,177	8	S	5772	\$3,235	3 5	8	3	\$60	\$34,161	55	\$397	S. }	<u> </u>	¥	3 019	S	\$39	\$52	248	s. i	3 5	3	\$4,475	8	8.8	3 3	24	\$152	51,233	ន៖	2 5	3	. 3	\$139	35	8		95
FECK	-542,316	-\$14,559	-523,998	45U,16-	5141	-\$293	-\$3,201	EĮ.	-\$19,182	-\$33	-\$673	-\$2,430	-52,662	K16-	\$306	-\$935	S	-541,880	-\$220	-\$1,585	3	2408	្តី ទ	51.685	£125	8	S	8	548	ĝ, s	£113	187,78	-5864	-\$142 564	-5183	-5204	8	-\$347	-\$2,343	168- 1962	. S. 176	S 133	8	-\$1,093	5170		8
FANN	-\$5,286	-51,819	52,998		. S18	£37	-5400	-528	-\$2,396	Ş	-S84	-\$304	£333	ę ę	ដុំ	-\$117	Ø	-55,232	7. 9	\$138	919	ឆ្ក	, s	\$210	\$37	ŝ	s	S	SS 1	ને ક	Ş	-5347	-\$108	ž, t	Ş	92 23	S	895	-\$293	į s	ê 4	1	8	-\$137	521		8
ETEC	-\$5,943	-52,045	-53,370	9 P	Ş	¥	-\$450	165	-\$2,694	15	-\$95	5341	-5374	7 6	Ş	-\$131	8	-55,882	Ę	£233	-SII	-555	, S	£134	-S30	24	s	8	\$\$:	à 5	į	166\$	-\$121	ម្តី ខ	9CF	£	S	21.1	£339	1 i	è	6 5	8	-5154	524		8
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DMEX	\$204,866	\$66,139	\$66,121	160,16	5307	153	-\$4,720	-\$328	\$82,778	\$73·	£665-	-\$471	59,122	(F) (F)	-\$303	-\$1,379	\$243	\$76,019	-5144	\$736	\$130		966	į	-\$314	5237	\$210	\$1,685	\$616 -	-2/1 C841	1949	\$13,948	\$1,275	90C	-\$2.70 -\$2.70	1003	\$615	54 ,167	-53,454	-5143	2000 7186	813	\$260	-51,612	1525		\$242
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CUER	\$42,866	\$14,051	\$16,281	3 5	3 3	\$32	S	8	\$16,933	8,	S	2498	52,093	3 8	8	8,	\$39	\$22,097	SS.	7252	8	9 5	3 8	E 365	8	828	\$34	\$270	8	8 5	3	\$2,895	2	B. 8	3 8	8	830	8778	8.	8. 8	3. 5	3.53	230	8	8		\$39
CVEC	\$55,320	\$17,981	519,254	0676-	ŖŖ	-\$16	6025-	-\$49	\$21,306	-\$12	-\$149	SIES	\$2,569	£ 5	35,	-5207	\$29	\$24,070	ş	236	8E5	B. 3	900	Į į	125	557	881	Seg.	-\$63	515- 505-	695	\$3,753	-\$192	EŞ 5	; 3;	Ş.Ş.	\$149	51,083	6158-	ដ្ ៖	ž, č	i i	\$136	-5242	538		\$39
3700	\$12,926	54,237	\$4,909	3 8	3 23	210	8	2	\$5,106	8	8	\$151	\$631	3. 5	3 8	S,	\$12	\$6,663	8	LS.	8.	S18	3, 3	8 5	2	SII	810	25	S	8 3	<u> </u>	£7 8 2	8	8	3 5		530	1754	8	8 8	8. 5	3, 5	725	S	8		\$12
\$000	781,1152	\$68,572	872,679	7365-	1 K	06\$-	-\$3,041	112\$	\$81,079	-\$50	-\$639	\$619	\$9,744	-5143 -5710	\$195	-5888	STER	\$89,803	-\$39	S,	-\$11	9Ç,	7555	27.75	\$202	223	\$198	\$1,585	-\$397	-\$50 -\$20	Proc.	\$14.334	-\$821	-5135	72.15	\$ \$	8258	\$4,159	-\$2,226	. S	-5248	92135	\$527	-\$1,039	-5162		8228
OCERC	\$30,386	29,886	\$10,689	- F	, è	, è		Ş	\$11,738	ş	:#:	\$146	\$1,419	څ څ) B	9015	532	\$13,508	S J	ŝ	s,	<u>د</u> د	β i	7 7	; ş	Ē	ž	ฏ	ż	\$ }	<u> </u>	2,060	ِ چ	Σįς.	\$ £) 	3	1688	SEÇ.	<u>چ</u>	ā a	; ;	ŝ	115	ž		: #
	ACPL.	AWTU	VENX	BAR	EE S	BCEC	BLUE	BOER	BEPC	BPMX	BRNM	BPUB	BRYN		HICO	CTEC	CCECA	CPST	CCEC	88	8	SEC	A SER	SMEX PER	DAVEC	ETEC	FANN	ΕC	FAYT	Z E	2 6	g R R	GTWN	RQIS	M 2	GRBX	GCEC	GEUS	GWEC	ET3	HAMC	d d	EEC	SP.	Page) 10EC

2002 Net Matrix Payment
Rowse: A negative number a payment from a row entity to a column entity, possive a receipt to a row entity from a column entity.

Public Utili Docket No. Application Net Paymer

Rowise: A negative number represents a payment from a row entity to a column entity A positive number represents a receipt to a row entity from a column entity

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	GRBX	CCEC	CEUS	GVEC	HLTS	HAMC	HERN	HEMP	BCEC	KPUB	LGR.C	ICEC	LMPS	TXCN	LHEC	LLAN	LKBT
ACPL	\$32,416	-\$15,436	-538,103	\$371,608	\$15,435	\$41,420	520,011	\$21,042	-\$14,075	\$173,405	\$27,003	-\$6,083	\$35,971	54.879	\$2,596	119,718	\$39,472
AWIL	\$10,626	-55,311	-\$14,522	\$121,811	\$5,060	513,577	\$6,539	56,897	-\$4,843	\$56,841	\$8,852	-\$2,093	\$11,791	\$1,599	15851	\$5,792	\$12,939
AENX	\$12,312	-58,754	-\$37,871	\$141,137	\$5,862	\$15,732	27,600	266,78	-\$7,982	\$65,860	\$10,256	-53,450	\$13,662	51,853	2986	\$6,711	\$14,991
BAND	8	-\$379	-\$3,066	S	ន	ន	9	2	-5345	S	8	-5149	8	2	8	&	8
BAST	8	-\$49	\$396	8	8	S,	2	8	-545	æ	ŝ	-\$19	Ş	8	8	S	S
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90EC	13	-\$107	\$299	S279	512	EZ ·	SIS	216	-\$97	2130	230	-\$42	23	ス	Ø	\$13	530
	8 8	-51,168	-\$9,450	8 1	ន	8.8	8 8	8 8	\$1,065	8. 8	8. 8	-5460	8 (8	8	8	8
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2	\$12,805	-56,997	\$22,332	\$146,791	\$6,097	\$16,362	57,905	58,312	\$6,380	\$68,498	290'015	52.757	\$14,209	\$1,927	\$1,025	\$6,980	\$15,592
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	737	9880	20,162	175,4%	RIS C	3485	î ş	5.00 100 100 100 100 100 100 100 100 100	9094-	27019	5314	966	F 75.	\Q_1	0 1	200	9 1
N N	284.5	1254-	53,630	518,141	X &	77077	1168	/2016	- Page	28,40	815,14	5383	31,736	N238	51 <u>2</u> 4	2863	51,927
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CIEC	8	-5341	-52,760	S	S	8	33	8	-\$311	8	8	-5134	8	8	8	S	8
CCECA	. 628	S,	625	\$337	514	838	Si8	\$19	8	\$157	£	8	\$33	z	z	\$16	536
GST CPST	\$16,710	-515,278	-\$78,882	\$191,564	57,957	\$21,352	\$10,316	\$10,847	\$13,931	166,982	\$13,920	-56,030	\$18,543	\$2,515	\$1,338	\$9,109	\$20,348
CCEC	ij	-580	165\$-	\$252	\$10	23	\$14	\$14	-573	\$117	818	-532	S 24	S3	ĸ	\$12	527
88	\$194	-\$578	-54 ,159	\$2,226	265	\$248	\$120	\$126	-\$527	\$1,039	5162	822S-	\$128	6 3	\$16	\$106	\$236
3700	8	-\$30	-\$241	8	æ	S	B	8	Ę	æ	3.	-\$12	S	8	8	S	æ
CVEC	542	-5149	-\$1,083	8519	ij	258	ž,	829	-\$136	\$242	838	-\$59	220	23	z	IJ	\$25
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DETEC	ដ	s	\$20	252	210	ã	214	S14	8	\$118	218	S.	\$24 4	æ	23	SIZ	22
DAEX DAEX	2301	-\$615	54,167	53,454	5143	5385	5186	8 18	-\$560	\$1,612	ត្ត រ	-\$242	5334	\$45	ä	\$164	5367
DWEC	8	\$78	5628	8	8 ;	3 (8 (8.	Į, i	8	8 (ផ្គុ	8 ;	នេះ	8. 8	8	8)
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EB.	8	-5114	593	8	2	2	S	8	-\$104	8	S	\$45	8	8	S	8	8
GARE	\$2,189	-51,015	-52,347	\$25,095	\$1,042	. \$2,797	135,1	\$1,421	-\$925	\$11,710	51,824	-5400	\$2,429	\$330	\$175	\$1,193	\$2,666
GTWN	S	-\$315	-\$2,552	8	æ	S	s	8	-5287	æ	S	-\$124	æ	æ	S,	8	æ
NGIS	ŝ	-\$52	-5418	3 ,	S	8	8	23	-\$47	2,	8	\$30	æ	8	8,	8	æ
GLDW	ŝ	-230	-\$161	æ	S	æ	B	S	-518	8	8	Š.	8	8	S.	8	8
BONZ	S	-267	-\$341	2	8	R	S	8	- 2 61	8,	8, 1	Ç.	8	S	8	8,	S
GRBX	8.	\$75	-\$603	8	8)	8 }	8 }	8 ;	89. i	8	S. (Ç, s	8 (8 ;	S. 1	В.	8 ;
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HOEC	898	8	2818	8773	233	587	542	3	æ	\$364	\$37	8	\$1\$	910	×	537	283
PUB	3	4399	-53,227	S,	3	S	æ	8	-5364	S	3	-\$157	8	8	S	2,	S
LGRG	8	-\$62	-\$503	8	S	S	S	8	-557	8	8	\$24	S	S	8	8	S
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Docket No. 25002

Public Utili Docket No. Application Net Paymen

Rowise:
A negative number represents a payment from a row entity to a column entity
A positive number represents a receipt to a row entity from a column entity

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١	TCEA	LULG	LYBC	MVEC	MASSIN 1	C13 024	C1 080	Call Sec	C1 319 708	28, 23	SKOA 818	\$0.405 701	26 586	000	C148 073	\$160.875	S160 634	515113	SJ 18	298 746
Awru	\$1.925.146	26.354	\$13.768	\$53,509	\$2,886	\$9,233	\$1,305	\$102,124	\$432,622	\$2,061	2196,966	\$2,878,066	\$1,987	2	548,816	\$52,718	-558,365	\$4,954	\$6,621	\$32,368
AENX	-53,173,174	\$7,362	\$15,952	\$28,820	53,343	-58,844	\$1,512	\$118,327	\$501,261	\$2,388	\$214,860	\$905,673	2527	23.	\$56,561	\$61,082	-\$96,201	\$5,740	\$7,672	\$37,504
BAND	-\$137,328	S	S	-54,834	æ	-52,847	S	8	8	S	-\$1,946	-\$353,892	\$259	æ	s	S	-\$4,163	8	8	8
BAST	-\$17,750	S	8	£625	8	-\$368	S	S	8	S	-\$252	-\$45,741	-\$33	8	8	s	-\$538	a	8	S
BELV	\$18,583	8	8	-\$654	æ	-\$385	S	S	S	S	\$363	-547,888	-\$35	8	8,	S	-\$563	æ	8	S
BOEC	-538,716	\$13	Ē	-\$1,085	23	-2690	ß	Zi.	0665	2	5 36	-581,838	095-	8	51.5	\$123	-\$1,174	iis '	\$18	574
BUE	-5423,247	8	ş,	-514,898	8 1	-58,775	ន៖	នេះ	8 8	8, 8	-55,997	-\$1,090,700	1615-	8 8	នន	88	-\$12,832	នេះ	8, 8	8. 8
B068	-529,418	8	8	\$1,035	8	0.00	8	2	3	3	/H.	5/3,8/18	555	3 }	3	3	-5892	3	8	8
2	-\$2,536,363	57,657	516,591	556,864	53,477	\$6,639	51,572 en	50,221,067	5521,340	7,484 S	\$234,291 500	52,910,556	786,18	F 5	\$58,827 £n	\$63,529	-\$76,895	55,970	57,979 Co	\$39,000 \$0
XMAG	086.98	3. 8	3, 2	¥ 5	3 8	-5145 51 445	3 8	2 8	3, 5	3 5	19613	5779 261	515	3 8	3 5	2 5	7176	3 5	3 5	3 5
	-589,004	8 8	3 5	55,133	3 5	54.915	3 3	3 5	515.369	3 5	71715	017075	, 40k	3 2	27.7	3 5	060 740 047 08-	9. IS	ž	\$1.150
an a	1071176	200 E	53 DSI	65.67	£ 5		70.5	515.209	0.7 775	2307	\$28.410	\$260.474	\$173	; =	57.270	57.851	-\$10.67	82.28	2086	54.821
BRAT	-0551,545 -C10 R44	្តី <i>ន</i>	5	- 269S-	Ş	\$411	a	8	8	8	Ę.	-\$51,137	£32	2	a	8	-\$602	a	s	8
HUCO2	-\$30.514	8		\$1,074	3	-\$633	8	8	8	. 23	-\$432	-\$78,635	-\$\$	8	. 23	8	-\$925	8	S,	S
HUCO	-\$27,208	8	8,	\$958	8	-5564	æ	8	S	s	-\$386	-\$ 70,116	-\$51	S	s	8	5282-	S	2,	S
STEC	-\$123,626	8	8	-\$4,352	8	-\$2,563	æ	S	8	æ	-\$1,752	-5318,581	-\$233	8	æ	æ	-\$3,748	S	8	S
CCECA	8	818	\$38	\$336	z	\$136	Z	\$283	\$1,198	8	\$621	\$21,716	918	25	\$135	\$146	8	S14	818	06\$
CPST	177,752,53	59,992	\$21,651	-S4,208	\$4,538	-\$37,522	\$2,052	\$160,604	\$680,357	\$3,242	\$274,187	-\$1,942,625	-\$1,603	28	\$76,770	582,906	-\$167,889	162,72	\$10,413	\$50,904
2000	\$29,120	Si3	Ñ	\$774	z	-5502	8	l ES	2892	z	\$51	-\$58,840	543	8	2101	\$109	-\$883	\$10	\$14	292
8003	-\$209,554	5116	5252	-\$5,160	\$3	-53,446	\$24	S1,866	\$7,905	828	\$1,128	-5396,784	-\$292	æ	\$892	\$963	-\$6,353	168	\$121	1658
COLE	-\$10,774	S	S	£379	8	-\$223	8	S	S	S	-\$153	-527,766	-\$20	8	S	S	-5327	8	S	8
CVEC	-\$53,931	23	\$29	-\$1,381	\$12	-S909	ž	\$435	51,844	8	\$192	-\$105,567	.\$78	8	8308	ij	-\$1,635	ជ	828	5138
CUER	-\$35,732	9,	S	-\$1,238	S	-5741	S	æ	S	S	-\$506	-\$92,081	-\$67	8	S	S	-\$1,083	S	S	8,
DETEC	8	\$13	828	1525	፠	\$102	8	\$211	\$895	z	2464	\$16,216	\$12	S	2101	\$109	8	\$10	S14	267
DMEX	-5222,787	\$180	\$390	-54,403	285	-53,225	537	\$2,896	\$12,269	228	53,203	-\$351,80\$	-\$260	Z .	51,384	\$1,495	-\$6,754	\$140	2188	8918
DWEC	-\$28,148	ŝ	æ	166\$-	8	-\$584	8	8,	S	8	-5399	\$72,538	SS3	2.	S.	8	-\$853	8	S .	8 }
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FANN	æ	\$15	233	\$291	SJ.	8118	S	\$245	\$1,039	S	\$539	\$18,834	\$13	8	2112	SIE.	8	215	918	8/8
FECX	S	S123	\$365	\$2,332	\$35	2945	SS.	\$1,964	\$8,320	240	\$4,313	\$150,761	\$108	8 8	5939	51,014	S.	66	\$127	5073
FAYT	-\$55,240	ŝ	S	-51,944	3,	-51,145	8	Ŗ	S,	8	-\$783	-5142,352	\$104	B . 1	8 8	8 8	51,675	S . 1	8 8	8 8
FA	-\$6,945	æ	8	-\$244	8	-S144	8	S	8	8 ;	208	-517,897	2 13	2 8	3	3	-\$211	3. 3	3 3	3 2
FEPS	8,	Sei	\$132	\$1,165	ũ	5472	SI3	2 981	54,155	530	52,152	\$75,295	3	8, 1	S 1	2306	8	3 :	ž i	3311
FRED	-\$41,338	ន	8	-\$1,455	S	-\$857	3 ,	S	S	8	-5586	-\$106,526	872.	8. 1	8	8.	-51,253	8 ;	S	3 3
GARL	-\$367,748	\$1,309	\$2,836	\$12,040	2594	\$2,501	S 269	521,039	589,127	X	\$40,987	3667,310	, to	2 8	/co'018	310,851	-511,149	170'18	90,30	30,000
NWLD	-5114,288	æ	8	55,033	8	-52,369	8 1	8 8	8. 8	B. 8	-\$1,619	9294219	9513	3 8	3 8	3 8	-33,400	3 8	3 5	3 5
NOID	-\$18,736	8	8.	995	8. 8	200	3. 8	3 5	2 5	3 5	5103	775 B13	715	8 8	S	. 8	, id	R	8	. 2
MQ ID	-57,189	8 8	8.8	i i	3.8	(*) (*)	3, 5	3	R 5	3	-2343	-\$62.438	¥.	8	8	3	\$735	. 2	. 24	S
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SCEC STATE	5	3	268	\$85	SS	\$345	S	\$716	\$3,035	\$14	51,573	\$54,997	\$39	8	\$342	\$370	B	\$33	<u>¥</u>	2223
GELIS	577.372	5361	5782	£,338	\$164	51,290	\$74	\$5,798	\$24,562	2117	\$11,706	\$258,573	\$182	z	277,28	\$2,993	-52,194	1828	3376	\$1,838
GVEC	\$309,765	æ	8	-\$10,904	8	-\$6.422	S	æ	8	8	-\$4,389	-\$798,260	-\$283	8	2,	8	-\$9,391	8	8	8,
£.TS	-\$12,866	æ	S	-5453	æ	1955-	S	8	æ	8	-\$182	-\$33,157	ģ	æ	8	8	-\$390	S,	2	S 1
HAMC	-\$34,527	æ	8	-\$1.215	æ	-\$716	ន	8	S	8	-\$489	-\$88,976	.\$ 65	B	8,	8	-\$1,047	8	8	8.
HERN	-\$16,681	æ	8	LBCS -	8	-\$346	S	S	8	8 :	ž,	-542,986	Ę :	2. (8. 8	នន	2306	8.8	8 8	3 8
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Docket No. 25002

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2002 Net Matrix Payment Roms a row entity to a column entity, positive a reactor to a row entity from a column entity

Public Utili Docket No. Application Net Paymei

Rowise:
A negative number represents a payment from a row entity to a column entity
A positive number represents a receipt to a row entity from a column entity

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-	1001	334,130,924	\$10,194,260	\$1,454,185	-\$1,509,014	-\$195,042	-\$204,196	-\$353,714	-\$4,650,801	-\$323,251	\$9,906,664	-\$76,700	-5978,009	-\$2,416,569	\$801,204	-5218,050	-5339-30Z	-8798,976	- 11,338,440	366 133 113	A 1975.190	-51,729,875	-5118.394	-\$458,998	-\$392,638	\$64,847	-51,559,045	-\$369,304	\$84,675	\$75,315	\$602,890	-3000,790	501 102	-\$454,234	\$2,417,349	-51,255,844	-\$205,683	S78.998	-5700,439	C210 010	165 7865	-53,403,520	-5141,382	-\$379,399	-\$183,793	-\$192,735	\$200.538	-\$1,588,342	5247.342	25179.481	207773	\$13,779
20,000	TO 135	330,330	29,944	\$11,522	s	æ	S,	2	8	8	\$11,963	S	8	\$383	51,481	8. 8	3 8	3 8	3 8	269 313	enter C	28	æ	S	æ	ដ	\$282	8	13	Ž,	1615	3 5	3 3	s	\$2,049	8	8	8 8	3 8	3 5	\$365	a	æ	æ	8	8	3	8	8 5) 5	3 8	3.8
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1,11	T 100 CO.	16C'601C	\$35,925	\$41,625	S	æ	8	25	8, 1	8	543,292	S	8	\$1,276	\$5,350	S . (3 8	3 8	3 5	2017	274	9898	s	\$153	S	\$7.	610,12	S	S	98.	595	3 8	ž	ន្ត	\$7,401	3	5,	8 8	3 8	ŝ	\$2.040	8	S	S	8	ŝ	230	S	S. į	§ 5	3 8	3 8
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moove trum	WOOD OLD	3.20, 407, 508	\$6,371,419	54,420,321	-5431,540	-\$55,777	-\$58,395	-\$93,247	-51,330,013	-592,442	\$6,997,928	-\$21,934	-\$279,686	\$568,302	\$743,844	-562,357	888,0%	000,000	-3200,482 C24 400	£3 121 634	-S65.835	\$431.552	-\$33,858	-\$116,531	-\$112,285	\$25,694	-\$347,834	-\$88,453	\$33,550	\$29,842	\$238,879	086,416-	C119 304	5129,900	\$1,403,317	-\$359,140	-558,878	522,592	-3/0,138 594.013	-16'-17'-	5477.792	\$973,407	-\$40,432	-5108,499	-\$52,417	-\$55,117	\$79,458	-\$454,226	-\$70,734	\$54,339		-\$6,800
CEL	73.55	065,540	-\$14,979	-524,689	S1,069	-5138	-S145	-\$301	53,293	623	-\$19,735	7 54	-\$693	-\$2,500	-\$2,739	-5154	15.5	777	706	200	Zun'Che	059.13-	3	5430	-5278	2	-\$1,733	-\$219	8	3 ,	8	R 3	ង្គី ទ	5333	-52,861	-5889	-\$146	-\$36		0178-	. SS	-\$2,410	-\$100	\$269	-\$130	-\$ 136	8	-\$1,125	-5175	3 E	ĵ (-515
1 5 5	1	3131,029	\$43,147	\$49,993	8	S	8	886	8 1	8	\$51,996	B	æ	\$1,533	\$6,426	8.	3. 8	3 8	3 5	22000	66,00	Š	S	\$184	S	888	\$1,224	æ	\$117	S104	2830	Ž 2	2 7	į s	\$8,889	3,	æ	8 8	3 8	ž §	27.450	8	8	8	æ	S	\$276	8	8	SII.9	3, 8	3 23
e e	2007.003	166,1664	\$295,888	\$155,144	-\$27,345	-\$3,534	-\$3,700	-\$6,155	584.278	-53,858	\$313,471	-51,390	-\$17,723	-539,842	\$31,073	-53,951	9/0'05-	514.00	61 887	200.00	305 73	918 903-	-52.145	57.844	-57,115	\$1,405	-\$25,099	\$5,605	\$1,835	\$1,632	\$13,063	510,999	6 53 50 6 53 6	\$8.231	\$66,705	-522,757	-\$3,731	-\$1,432		196,06-	254 153	-\$61,681	52.562	-\$6,875	-53,321	-\$3,493	2 ,345	-528,782	-54,482	57,878	0103	\$431 \$431
1000	W 1907 13	-51,400,157	-5492,498	-\$917,965	-\$50,603	-\$6,541	-\$6,848	\$13,770	-\$155,960	510,840	-\$673,244	-57.572	-\$32,797	-\$110,677	-\$97,392	-\$7,312	44.114.	970,015	\$55,536-	1007 13	CKC 018-	85CF78-	-53,970	\$18,948	-\$13,167	\$449	-\$75,943	-\$10,372	\$586	\$521	7. 17.	-3.20,355	ACCT-C-	\$15,332	-\$90,827	-\$42,113	-\$6,904	-52,649	58,978	/66/66-	514 354	-5114,144	54,741	-\$12,723	-\$6,147	-\$6,463	\$1,387	-553,263	58,294	2000	91,149	5797
, and	1 TENA	204-100	\$20,936	523,114	-\$167	525	EŞ.	9	-\$514	-\$36	\$24,967	35,	\$108	\$437	\$3,039	25	/£3-	553	0.00	100 mg	6/0/676	120	SIS-	ŝ	-543	25	\$390	-534	2 63	929	2448	195-	3 6	្នុំនុំ	\$4,348	-\$139	-833	6 5	Ç i	-933		-\$376	-\$16	\$	-530	ē	\$149	-\$175	£3.	3 2	930	\$ 5
	SH IE	358,172	\$12,478	\$14,102	-\$52	Ļ	Ş.	\$16	\$160	25	\$14,955	Ŗ	53 4	S348	\$1,834	iş i	717	219	À	à	6/0,616	913	Į ą	\$36	-\$13	527	\$290	[IŞ	236	\$35	\$25	ដូ	7 5	516	\$2,582	-\$43	25	S	6 5	910		2112	3	-\$13	Sţ.	i,	584	. 555-	S,	£3 :3	7	7 5
	315	-5//2,889	\$273,070	-\$520,623	-\$29,755	-\$3,846	-54,026	-58,059	-591,704	-\$6,374	-\$375,961	-\$1,512	-\$19,284	-\$64,491	-\$54,807	24, 299	-\$6,61	55,895	-5.50,780	2000	56.017	CA7 777	57 334	-\$11,071	-\$7,742	\$298	-544,186	-\$6,099	\$389	\$346	\$2,770	-\$11,969	500,14-	58,957	\$50,003	-524,763	-\$4,060	855,13-	-\$5,250	-35,835	1016	567.116	-52,788	-\$7,481	-\$3,614	-\$3,800	\$921	-531,319	54,877	2398	-30,49/	-5469
	nime.	670'118	\$5,582	\$6,468	8	8	S , (213	8	3,	\$6,727	8	8	\$138	1883	8.	8 (8. 8	3 5	CI I	34,7/8	; i	s	2	3.	\$12	\$158	S	\$15	\$13	\$107	8. 8	3.	ž s	\$1,150	8	8	S	8	3 3	ŝ	i s	8	8	8	æ	\$36	S	8	SIS 5	3 1	3 8
	SHINK	\$16,047	\$5,260	\$6,095	S	8	S,	215	8	8,	\$6,339	8	æ	\$187	\$783	8	8	8 8	3 ;	<u> </u>	26,272	1 20	្ត ន	E	25	13	\$149	ş	\$14	\$13	\$101	3	8 ;	ភ្ន	\$1,084	S	S	8,	5.	8) S	S	. 24	8	S	8	S34	8,	8	S15	8	នន
	SHKT	-Sep. 249	-\$22,903	-\$38,830	-\$1,791	4231	-5242	-\$500	-55,530	-5384	-530,422	-\$91	-\$1,161	5 4,111	-\$4,262	-\$250	5308	-\$355	-51,612	8	506,755	C168-	5141	P695	-\$466	24	-52,843	.S367	×	SS	£	\$720	165 165	12 8	54.342	-\$1,490	-\$244	-S94	\$316	-\$352	SE .	-540A	.S168	-\$450	\$123	-5229	\$14	-51,885	-\$29e	8	166\$-	ę, ę,
_	200	ACH	AWTU	AENX	BAND	BAST	BELV	BCEC	BLUE	BOER	BEPC	BPMX	BRIVIN	BZB	BRYN	BRNT	HUCOZ	HUCON		WE C	§ §	3 8	3 5	S	CUER	DETEC	DMEX	DWEC	ETEC	FANN	Ä	FAYT	3	2 6	GARL	GTWN	GIDN	GLDW	GONZ	GRBX	200	SVEC STATE	H.TS	HAMC	HERN	HEMP	HCEC	KPUB	LGRG	CEC	Sales	LHEC

Docket No. 25002

Public Utility Commission of Texas
Docket No. 25002
Application to set 2002 Wholesale Transmission Charges for ERCOT
Net Payment Matrix

Rowise:
A negative number represents a payment from a row entity to a column entity
A positive number represents a receipt to a row entity from a column entity

11AN 517,617 11AN 517,617 11AN 519,344 11AC 542,001 11AC	-\$5,792	-\$6,711	s	ક્ર	S	Ę	s	s	-\$6,980	5		1		5	S	9	s	913-	
		-\$14.991			;	1	ķ	:		ķ	S,	\$200	-2863	2	į	ś	Š	,	-\$9,109
			8	8	S	-\$30	8	æ	-\$15,592	8	8	-\$460	-\$1,927	S	8	8	s	-\$36	-\$20,348
		53,173,174	\$137,328	\$17,750	\$18,583	\$38,716	\$423,247	\$29,418	\$2,536,363	086'9\$	\$89,004	\$321,267	\$351,965	\$19,844	\$30,514	\$27,208	\$123,626	8	177,782,88
		\$7,362	8	8	æ	-\$15	8	æ	-\$7,657	s	3.	-ST26	-\$946	S	8	S	æ	-\$18	-\$9,992
		-\$15,952	s	S	S	165	S	æ	-\$16,591	8	8	-\$489	-\$2,050	8	S	2	B	-\$38	-521,651
		-528,820	\$4,834	\$625	\$654	\$1,085	\$14,898	\$1,035	-\$56,864	\$246	\$3,133	\$7,000	-\$5,672	8695	\$1,074	\$958	54,352	-\$336	54,208
		-\$3,343	æ	8,	8	7\$	8	8	-53,477	8	8	-\$103	-\$430	2	æ	8	æ	ş	-\$4,538
		58,844	\$2,847	8368	\$385	0695	\$17.83	2610	-\$6,639	\$145	\$1,845	54,915	ĘĢ	5411	\$633	\$564	\$2,563	-\$136	\$37,522
_		-\$1,512	8	8	25	Ş	S	a	-51,572	3	8	-\$46	418	3	S	ક્ર	æ	ş	-\$2,052
_		-\$118,327	8	8	Si	-\$234	8	80	-5123,067	8	3	\$29,628	-\$15,209	8	8	S	8	\$283	-\$160,604
		5501,261	S	я	æ	066\$-	8	S	-\$521,340	æ	ŝ	-\$15,369	-\$64,430	8	8	S	æ	-\$1,198	-\$680,357
		-\$2,388	8	S	9,	\$\$-	5,	æ	-52,484	æ	8	573	-\$307	8	S	а	S	%	-\$3,242
		-\$214,860	51,946	\$252	\$263	83	\$5,997	713	\$234,291	299	197,18	-53,414	-528,410	1828	5432	\$386	\$1,752	-\$621	-\$274,187
		-\$905,673	\$353,892	\$45,741	\$47,888	\$81,838	00,090,100	\$75,808	-\$2,910,556	\$17,988	196,6528	\$549,419	-5260,474	\$51,137	\$78,635	\$70,116	\$318,581	-\$21,716	\$1,942,625
_		-\$527	\$259	233	\$35	\$60	2197	\$55	-51,987	\$13	\$168	\$406	-\$173	\$37	\$57	155	\$233	-516	\$1,603
_		-\$27	S	8	S	æ	8	8	¥7.5-	æ	3,	ş	Ş	8,	8,	S	S	S	-\$36
		-\$56,561	S	8,	8	-\$112	S	8	-558,827	æ	8,	-\$1,734	-\$7,270	8	æ	8	ŝ	-\$135	-\$76,770
		-\$61,082	8	â	S	-\$121	8	S	-\$63,529	S	8	-\$1,873	-\$7,851	8	S	S,	S	-\$146	-\$82,906
_		\$96,201	\$4,163	\$538	\$563	\$1,174	\$12,832	5,492	\$76,895	\$212	\$2,698	59,740	\$10,671	2095	\$925	\$825	53,748	8	\$167,889
		-\$5,740	8	S	8	-211	2	S	.\$5,970	8	8	-\$176	-\$738	S	8	S	8	-\$14	16L'13-
		57,672	8	8	æ	-\$15	5,	Ş	616,12	8	S	-\$235	-\$986	S	8	8	æ	-518	-510,413
_		-\$37.504	8	S	8	-574	S	S	-\$39,006	8	S	\$1,150	-54,821	8	æ	S	S	06Ş-	-550,904
		\$38,830	162'1\$	\$231	Sec	\$500	\$5,520	5384	\$30,422	16\$	\$1,161	54,11	54,262	\$259	\$398	\$355	\$1,612	ş	\$68,755
		\$6,095	8	3	8	-\$12	8	8	-\$6,339	8	8	-\$187	-\$783	S	8	S	æ	-\$15	58,272
_		-\$6.468	8	S	25,	-\$13	S	3,	-56,727	25	S	-5198	-\$831	Ş	8	S	S	-\$15	-58,778
_		\$\$20.623	\$29,755	\$3,846	\$4,026	\$8,059	\$91,704	\$6,374	\$375,961	\$1,512	\$19,284	\$64,491	\$54,807	54,299	\$6,611	\$68,5\$	\$26,786	\$399	\$973,323
_		-\$14.102	\$25	. 13	S	-\$16	2160	SI.I	-\$14,955	8	S34	-5348	-\$1,834	23	\$12	\$10	5 47	-\$37	-\$18,675
		-\$23,114	2915	E	53	9 5	\$514	\$36	-\$24,967	85	\$108	-\$437	-\$3,039	23	\$37	83	\$150	\$64	-\$29,879
_		\$917,965	\$50,603	\$6,541	\$6,848	\$13,770	\$155,960	\$10,840	\$673,244	\$2,572	\$32,797	\$110,677	\$97,392	57,312	511,244	\$10,026	\$45,554	1095	\$1,699,496
_		-\$155,144	\$27.345	\$3,534	\$3,700	\$6,155	\$84,278	\$5,858	-\$313,471	\$1,390	517,723	\$39,842	-\$31,073	136'53	\$6,076	\$5,418	\$24,617	-51,882	\$34,514
_		\$49.993	8	8	S	66Ş-	8	S	-\$51,996	8	8	-\$1,533	-\$6,426	8	2,	ŝ	S	-5120	-\$67,855
		574.689	\$1,069	\$138	\$145	5301	\$3,293	\$229	\$19,735	554	\$693	\$2,500	\$2,739	\$154	5237	212	2962	8	\$43,088
		-\$4,420,321	\$431,540	\$55,777	\$58,395	593,247	\$1,330,013	592,442	-\$6,997,925	\$21,934	\$279,686	\$568,302	-\$743,844	\$62,357	\$95,888	\$85,500	\$388,482	534,409	-52,131,824
		-\$1,869	3,	S	8	ş	S	8	-\$1,944	8	æ	-\$57	-\$240	ß	8	B	S	Į,	-\$2,537
		541,625	8	2,	3	585	æ	8	-\$43,292	8,	8	-\$1,276	-\$5,350	æ	8	8	2	-\$100	-\$56,497
_		-54,864	8	8	S	-\$10	8	8	-\$2,059	3,	8	-\$149	5625	S	S	8	ន	-512	-\$6,603
-\$30,336		-\$11,522	3.	Oğ.	So	-\$23	S.	S	-\$11,983	S	S	-\$353	-51,481	a	a	S	s	-528	-\$15,638
Ľ	H	-51,454,185	\$1,509,014	\$195,042	\$204,196	\$17,535.2	\$4,650,801	152,532	-59,906,664	\$76,780	5978,009	\$2,416,569	-5801,204	\$218,050	\$335,302	\$296,976	\$1,358,447	-586,141	\$11,451,335

Docket No 25002

Net Payment Matrix

Docket No. 25002

Public Utili Docket No. Application Net Paymer

- outflow + 2

Rowise:
A negative number represents a payment from a row entity to a column entity
A positive number represents a receipt to a row entity from a column entity

L	ندور	2000	COST	CVRC	CUEB	DETTEC	DMEX	DWEC	ETEC	PANN	FECX	FAYT	FLAT	FEPS	FRED	GARL	GTWN	CEDN	CLDW	CONZ
EE	\$12	\$106	s	\$2\$	S	-\$12	\$164	S	-\$16	-514	\$111	S	ß	-\$56	S	-\$1,193	æ	S	SS	æ
LKHT	-827	-\$236	S	-\$55	S	527	-\$367	8	-535	431	-\$249	S	S	-5124	8	-\$2,666	8	æ	8	8
LCRA	_	\$209,554	\$10,774	\$53,931	\$35,732	æ	787,555	\$28,148	8	S	8	\$55,240	\$6,945	8	\$41,338	\$367,748	\$114,288	\$18,736	\$7,189	\$24,229
LULG		-\$116	8	7.3	8	-\$13	-\$180	3	-\$17	-\$15	5 123	8	8	-\$61	æ	-\$1,309	8	2	S	S
LYEC		-\$25	8	653-	8	828	-\$390	æ	-537	-\$33	-\$265	8	8	-\$132	8	-\$2,836	3,	æ	8	S
MVEC		\$5,160	\$379	\$1,381	\$1,258	-5251	\$4,403	166\$	5328	162\$	-\$2,332	\$1,944	S244	-\$1,165	\$1,455	-\$12,040	54,023	2660	\$253	\$853
MASN	_	-\$53	8	-\$12	8	ş	-\$82	8	85.	Ç.	-\$25	æ	8	χŞ	æ	-\$594	S	S,	8	S
MECX	_	53,446	\$223	606\$	\$741	-\$102	\$3,225	\$584	-\$133	-5118	-\$945	\$1,145	5144	-\$472	\$857	-\$2,501	\$2,369	\$388	\$149	\$502
MULT		-524	S	95	9,	Ė	-\$37	S	\$	Ģ	ij	33	2	-\$13	S	-\$269	8	æ	S	S
NWBU		-\$1,866	8	-5435	S	\$211	-52,896	8	-\$276	-5245	-\$1,964	8	S	-\$981	S	-\$21,039	8	S	S	8
PECXZ		-57,905	S	-\$1,844	8	-\$895	-\$12,269	S	-\$1,169	-\$1,039	-58,330	S	S	-54,155	8	-589,127	8	8	S	8
PECX1		.\$38	8	65-	8	ş	-558	S	ş	Ş	-540	S	8	-\$20	æ	5425	8	8	8	8
RCEC	_	-\$1,138	\$153	-\$192	\$506	-5464	-53,203	8399	-\$606	-\$539	-\$4,313	\$783	86\$	-52,154	\$586	-540,987	\$1,619	\$265	\$102	5343
REIL-CEN	_	\$396,784	\$27,766	\$105,567	\$92,081	-\$16,216	\$351,805	\$72,538	-521,174	-\$18,834	-\$150,761	\$142,352	\$17,897	\$75,295	\$106,526	-\$667,310	\$294,519	\$48,284	\$18,527	\$62,438
RGEC1		2628	800	£2,	267	-\$12	\$360	\$53	-\$15	-\$13	-5108	S104	\$13	-\$54	878	-\$464	\$215	\$35	\$14	246
RGECZ	_	S	8	8	8	8	ş	æ	S	S	8	S	S	S	S	S.	8	æ	8	æ
SBEC		-5892	8	-\$208	35	-\$101	-\$1,384	S	-\$132	-\$117	-\$939	S	S	-\$469	æ	-\$10,057	8	8	S	8
SANM		-\$963	8	-\$225	8	-\$109	-\$1,495	Si	-5142	-\$127	-51,014	8	8	-\$506	S	-\$10,861	S	S	S	S
SMEC		\$6,353	\$327	\$1,635	\$1,083	8	\$6,754	\$883	S	8	S	\$1,675	S211	S	\$1,253	\$11,149	\$3,465	\$568	\$218	\$735
SNSB	_	165-	9,	125-	S	-\$10	-\$140	8	-\$13	-\$12	-\$95	S	S	-548	æ	150,13-	S	S	S	S
SCH		-5121	8	-528	8	-514	-S188	8	-\$18	-\$16	-5127	æ	S	-\$64	ŝ	-51,364	8	2	æ	8,
SEGN		165\$-	S	-\$138	8	-\$67	-\$918	æ	587	\$78	-\$623	8	ŝ	-\$311	8	-\$6,668	æ	æ	8	æ
SHRY	_	\$2,693	\$141	\$694	\$466	Ş	\$2,843	\$367	95	Ş	54 5	6272	201	155-	\$539	\$4,342	\$1,490	\$244	\$34	5316
SHNR	_	96 S -	8	Ęļ	S	-211	-2149	ŝ	-514	-\$I3	-\$101	8	S	-\$51	S	-51,084	8	S	S	8
HLMS	_	-5102	S	-\$2¢	S	-512	-\$158	S	-\$15	-\$13	-\$107	8	S	-554	S	-\$1,150	S	8	S	s
STEC	_	542,772	\$2,334	\$11,071	\$7,742	£298	544,186	\$6,099	-\$389	-5346	-\$2,770	\$11,969	\$1,505	-51,384	\$8,957	\$50,003	\$24,763	\$4,060	\$1,558	\$5,250
SWTE	_	-\$162	z	-\$36	\$13	-\$27	.\$290	SII	-\$36	-\$32	5254	123	2	-\$137	\$16	-52,582	55	ZS	S	89
TECX		1213-	\$13	-\$34	\$43	-548	-\$390	23	-\$63	-\$56	-\$448	292	z	\$25	550	-\$4,348	\$130	Ð	æ	\$29
TMPA		\$73,255	53,970	\$18,948	\$13,167	-\$449	\$75,943	\$10,372	-\$386	1255-	54,171	\$20,355	\$2,559	-\$2,083	\$15,232	\$50,827	\$42,113	\$6,904	\$2,649	\$8,928
TNMP		\$29,316	\$2,145	\$7,844	\$11,72	-51,405	\$25,099	\$5,605	-\$1,835	-\$1,632	-\$13,063	\$10,999	\$1,383	-\$6,524	182,82	-\$66,705	522,757	53,731	\$1,432	\$4,825
TXLA	_	-\$788	8	-5184	S	685-	-51,23	2	-\$117	\$10 4	-5830	S	3,	-\$414	S	-58,889	8	æ	8	8
TVEC		\$1,630	25.	\$430	8728	æ	\$1,733	\$219	æ	S	S	\$430	254	2,	2323	\$2,861	5889	\$146	988	\$189
TXU-ONCOR	-	\$431,552	\$33,858	\$116,531	\$112,285	-\$25,694	\$347,834	\$88,453	-\$33,550	-\$29,842	-\$238,879	\$173,586	\$21,824	-\$119,304	\$129,900	-\$1,403,317	\$359,140	\$58,878	\$22,592	\$76,138
WAEL	_	£23	æ	. \$1	S	ĘŞ.	54 6	3	ş	Ŗ	ĘŞ.	2,	S	-\$13	8	-\$332	S	2,	8	8
WEAT	_	-\$656	S	-\$153	8.	-574	610'15	s	-201	-\$86	1695	S	S	-\$345	8	57,401	S	S.	S	8
WEIK	_	LLS-	S	-\$18	S	SŞ.	611 5 -	S	ΙŞ	-\$10	185	S	8,	-\$40	8	-\$865	8,	8	S	2
YOKM		-\$182	S	-\$42	S	-521	-\$282	S	-\$27	-\$24	-\$191	S	80	-\$96	80	-\$2,049	\$0	S	ŝ	ŝ
Total	₩	\$1729.875	5118,394	8458.998	\$392,638	-564,847	\$1,559,045	\$309,304	579,482-	-\$75,315	-\$602,890	966'909\$	\$76,313	-\$301,102	\$454,234	-52,417,349	\$1,255,844	\$205,883	878,998	\$266,239
Delta	a	*	*	*	8				8		.00	8	3.	3	8	*** 8	B 445	8	8	8

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2002 Net Matrix Payment
Rowise A negative number a payment from a row entity to a column entity, positive a recept to a row entity from a column entity.

Public Utili Docket No. Application Net Paymei

Rowise:
A negative number represents a payment from a row entity to a column entity
A positive number represents a receipt to a row entity from a column entity

LIAN LIGHA LUNG LUNG LUNG MVEC MASN MECX MULT NWBU	52788 527021 5260 5361 566633 551 551 551	5511 597 597 598 598 598 598 598 510 510 5115 514 514 518 518 519 518 518 518 518 518 518 518 518 518 518	5229 571,372 576,373 54,338 51,380 51,280 57,48 55,788 53,452 511,706	5309,765 5309,765 510,904 56,422 56,422	\$0 \$12,866	នន	នន	នន	/ES-	8.5	S.	-\$16	នន	នទ	នន	ន	3
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Public Utili Docket No. Application Net Paymer

Rowise: A negative number represents a payment from a row entity to a column entity A positive number represents a receipt to a row entity from a column entity

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os os 929'01S-	S	-\$221	S.		S	-\$151	-\$27,513	0 25 -	8	S	8	-\$324	25	S	3
-525,287 \$0 \$0	S	-\$524			æ	-5358			æ	l	s	-\$767	8	s	s
579,719,315 \$177,549 \$384,714	\$59,634	-\$279,455	22	701 \$12,008,965	145,732	\$ 136.578 \$	_	_	2643	1,364,094	1,473,114	52,416,850	\$ 157,8512	185,019	304,484

Docket No. 25002

2002 Net Matrix Payment
Rowner: A negative number a payment from a row entity to a column centry

Public Utili Docket No. Application Net Paymer

Rowise:
A negative number represents a payment from a row entity to a column entity
A positive number represents a receipt to a row entity from a column entity

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4		SHINE	SMTH	STEC	SWIE	TECX	IMPA	IMMI	YX	IVEC	IXU-ONCOK	WALL	WEAL	WEIM	YOKM	Lote
_		2	8	161,63	ş	***	-55,438	-\$2,933	8	-\$115	-546,287	2	3	3	8	-\$161,858
_		S	æ	-\$7,129	-\$12	540	-512,124	-\$6,552	8	\$25	-5103,394	8	8	2	æ	-\$361.549
_		\$13,377	\$14,195	\$366,310	\$33,581	181'65\$	\$551,549	\$1,727,272	\$109,724	8	\$31,586,639	54,102	\$91,358	\$10,676	525,287	\$16,917,978
_		8	9,	-53,501	95	.\$30	-\$5,954	-S3,217	2	-\$126	-\$50,775	S	ß	8	8,	-\$177,549
_		8	8	-\$7,5%6	-\$13	545	-512,901	-\$6,971	R	5272	-\$10,019	24	æ	8	S	-\$384,714
· -		5471	2500	-\$53,926	21,066	\$1,709	-\$94,226	609\$	53,862	-52,400	\$142,726	\$144	53,216	S376	0688	-\$582,717
		2	8	-\$1,590	ş	6S-	-52,704	-51,461	8	-557	-\$23,059	2	3	æ	8	-\$80,634
		77.73	5294	-\$19,484	\$649	\$1,075	-534,617	\$10,924	\$72,278	-\$972	\$21,295	\$85	\$1,894	ij	\$254	\$279,455
_		8	S	61/5	39	ş	-\$1,223	1995-	8	-536	-\$10,426	æ	æ	S	ß	-536,456
_		3	S	-\$56,269	865-	-\$315	969,568-	-551,712	æ	-52,021	-5816,087	24	9,	S	æ	-52,853,701
-′ T		8	2	-\$238,369	\$416	-\$1,335	-\$405,392	-\$219,065	æ	-\$8,560	-\$3,457,142	23	S	2,	8	\$12,088,965
		2.	8	-\$1,136	Ş	9 5	-\$1,931	-51,044	8	-\$4	-\$16,471	23,	8	8	8	-\$57,597
· T		0615	\$201	-\$118,365	\$260	\$147	\$16,2023-	589,075	\$1,555	-\$4,437	-51,344,396	\$58	\$62,18	1515	\$328	-\$\$,136,578
۳ ح		\$34,472	\$36,580	-\$3,375,279	800'628	\$128,318	-\$5,924,384	\$481,675	\$282,756	\$155,107	\$18,754,612	\$10,572	5235,427	\$27,513	\$65,165	-513,617,461
		SES	22.	-52,403	828	3	121	2411	5207	-5111	\$14,639	æ	\$172	230	248	-\$6,700
_		S	8	-\$13	S	8	ដុ	-\$12	S	S	-\$184	æ	S	8	ş	-5643
_		S	S	-\$26,897	-547	-\$151	-\$45,744	-524,719	S	996\$-	-\$390,097	æ	2,	8	ŝ	-\$1,364,094
_		8	8	-\$29,047	-551	-5163	-549,399	-\$26,694	S	-51,043	-5421,274	24	S	8	S	-51,473,114
_		\$406	£ 30	\$11,105	\$1,018	\$1,794	\$16,721	\$52,366	\$3,326	S	\$957,612	5124	\$2,770	\$334	2267	\$2,416,850
_		3,	S	-\$2,730	Ş	\$15	-\$4,642	-\$2,509	8	-298	\$39,588	24	8	S	s	-5138,431
		8	8	-53,648	ş.	e e	-56,304	-\$3,353	S	-\$131	-\$52,911	8	S	8	8	-\$185,019
_		8	8	-\$17,834	18	-\$100	-\$30,331	\$16,390	ß	-\$640	\$258,660	S	S	S	8	-\$904.484
_		\$174	\$185	\$3,563	\$436	\$765	\$5,129	\$21,410	51,431	-544	\$394,324	χ	161,18	\$139	2330	\$978,078
_		8	ŝ	-52,898	Š	\$ 16	-\$4,929	-\$2,664	8	-5104	-\$42,035	8	S	S	8	-\$146,990
_		S	8	-\$3,076	ş	517	-\$5,231	-\$2,827	8	-\$ 110	-\$44,606	8	S	S	S	-S155,979
	-\$3,563	\$2,89%	\$3,076	S	\$7,138	\$12,378	-\$15,477	\$301,304	\$73,774	-52,850	\$5,692,706	\$889	\$19,794	\$2,313	\$5,479	\$13,247,434
_		S	×	-57,138	8	-\$18	-\$12,166	-\$6,034	ī	-\$261	-\$93,595	ន	Si	ス	\$10	-\$338,891
_		216	517	-\$12,378	\$18	8	-521,138	-\$9,688	\$133	-\$460	-\$147,641	×	1115	\$13	\$31	-\$553,568
_		\$4,929	152,231	\$15,477	512,166	\$21,138	S	\$526,648	\$40,431	-\$4,291	\$9,906,002	51,512	533,664	\$3,934	\$9,318	\$23,314,709
ľ		52,664	52,827	-5301,304	\$6,034	\$9,688	-\$526,648	8	\$21,848	-\$13,439	\$861,795	\$817	161,812	\$2,126	\$5,035	-\$3,106,100
TXL A		8	8	\$23,774	Ė	-\$133	-\$40,431	-521,848	æ	-\$854	-\$344,796	8	3,	8	a	-\$1,205,685
		\$104	\$110	\$2,850	\$261	\$460	162,42	\$13,439	\$854	S	\$245,765	23	1172	583	\$197	\$620,269
Z.		\$42,035	\$44,606	-\$5,692,706	\$65,595	\$147,641	-59,906,002	-\$861,795	\$344,796	-\$245,765	æ	168,518	\$287,083	\$33,550	\$79,463	-596,575,929
		S	8	6885-	ដុ	\$\$	-\$1,512	-\$817	æ	-\$35	-\$12,891	8	S	2	a	-\$45,079
_		8,	S	\$19,794	-\$35	-\$111	-\$33,664	-518,191	S	1175	-5287,083	8	S	S	8	-\$1,003,874
		8	s	-\$2,313	Ŗ	-\$13	-\$3,934	-\$2,126	8	-583	-\$33,550	B	S	8	s,	-\$117,317
_		<u>S</u>	95	-\$5,479	-510	-\$31	-\$9,318	-\$5,035	ß	-\$197	-\$79,463	æ	S	æ	S	-\$277,868
Ľ		1146,990	\$155,979	-513,247,434	168,8552	\$553,568	-523,314,789	\$3,106,100	\$1,205,625	-\$620,269	\$96.575.929	\$45,079	\$1,003,874	\$117,317	S3277,868	3
A 100			A	9		20 CO	9	8	100 B	8						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1