



Control Number: 24462



Item Number: 2040

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SCHEDULE B: REPORTING REQUIREMENTS FOR REPS

2008 AUG 20 AM 10:50
FILING CLERK

This schedule summarizes the report required by REPs. REPs must participate and comply with ERCOT reporting requirements in a timely and accurate fashion.

Measure A-1: Customers Served by Non-Affiliated REPs. REPs shall file an electronic and paper copy of each monthly DOE EIA Form 826 report for the reporting period.

Response: see attached DOE EIA Form 826 reports for the reporting period.

Measure A-2: Number of Active REPs. Obtained from the information provided for Measure A-1.

Response: see attached DOE EIA Form 826 reports for the reporting period.

Measure B-1: Customer Enrollment Success Rate (Optional). If a REP does not agree with the data reported by ERCOT, the REP may report individual data to support its position. If a REP contests data in the ERCOT report relating to its performance and did not have an opportunity previously to obtain its data from ERCOT, the REP shall have an additional 15 days following the date of the ERCOT report to provide a contesting report. At a minimum, the REP report shall contain the following information for each TDU service territory: the number of 814_01s or 814_16s sent, the number of 814_02s or 814_17s received, and the number of 814_05s expected and received. Do not include transactions cancelled with an 814_08. A REP may include information regarding Protocol compliance of any transaction within the switch or move-in lifecycle.

Response: not applicable.

Measure B-2: Meter Read Transaction Success Rate (Optional). If a REP does not agree with the data reported by ERCOT, the REP may report individual data to support its position. If a REP contests data in the ERCOT report related to its performance and did not have an opportunity previously to obtain its data from ERCOT, the REP shall have an additional 15 days following the date of the ERCOT report to provide a contesting report. At a minimum, the REP report shall contain the following information for each TDU service territory: the number of switches or move-ins containing a request for historical usage and the number of 867_02s (historical usage) received for each, the number of 814_26 (ad hoc historical usage request) transactions sent and the number of 867_02s received, and the number of 867_04s (initial meter reads) and 867_03s (monthly meter reads) expected and the number received. REPs shall also report the number of 867_03 cancels as a fraction of the total number of 867_03s received. A REP may also include information regarding Protocol compliance of any meter read transaction.

Response: not applicable.

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Measure B-3: Billing Success. REPs shall report the number of estimated bills sent to active customers each month. REPs shall also report the percentage of late bills that have not been sent to active customers as a fraction of the REP's total active customer base. In addition, late, outstanding bills shall be reported according to the following four aging categories:

- 1) Outstanding bills that are more than one day overdue, but less than 30 days overdue. Bills spanning more than one billing month should not be included.
- 2) Outstanding bills that are between 30-60 days overdue
- 3) Outstanding bills that are between 60-90 days overdue
- 4) Outstanding bills that are overdue more than 90 days

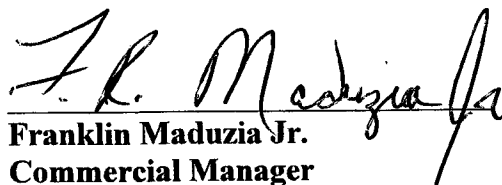
Response: Estimated bills are sent to 100% of our customers each month, followed by adjusted invoices as final and true-up information is received from ERCOT. 0% of our bills are overdue.

Measure B-4: Inter-Company Invoices (Optional). If a REP does not agree with the data reported by the TDUs, the REP may report individual data to support its position. At a minimum, the REP shall report the number of 810_02s (TDU invoice) expected, the number received, and the number received outside the timeframes specified by the TDU tariffs. The REP shall also report the percentage of 810_02 cancel transactions as a fraction of the total number of 810_02s received.

Response: not applicable.

ATTESTATION

The foregoing report was prepared in accordance with the requirement P.U.C. SUBST. R. 25.88(e)(2) under the direction of the undersigned. All power marketing activities conducted by Dow Hydrocarbons and Resources LLC in Texas are within my area of responsibility, authority and control. Pursuant to the requirements of this report, and of the P.U.C. Rules, employees under my supervision have diligently conducted an internal review to confirm the accuracy of the information contained in the foregoing performance measures report. The foregoing responses are true and correct to the best of my knowledge and belief.


Franklin Maduzia Jr.
Commercial Manager
Dow Hydrocarbons and Resources LLC