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## CLARK, THOMAS & WINTERS

A PROFESSIONAL CORPORATION

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AUSTIN, TEXAS 78767

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700 LAVACA STREET

700 LAVACA STREET AUSTIN, TEXAS 78701

"FILING CLERK

July 19, 2002

Ms. Ann Bowen
Filing Clerk
Public Utility Commission of Texas
1701 North Congress Avenue
Austin, Texas 78701

Re: PUC Docket No. 24336, SOAH Docket No. 473-01-3394, Application of

Entergy Gulf States, Inc. for Approval of Price to Beat Fuel Factor -

Errata to Supplemental Rebuttal Testimony of Patrick J. Cicio

Dear Ms. Bowen:

TELEPHONE (512) 472-8800

Please accept for filing an errata to the Supplemental Rebuttal Testimony of Patrick J. Cicio. In Exhibit PJC-SR-18, Mr. Cicio provided the calculation of EGSI's proposed fuel factor using the Cities' methodology for a jurisdictional allocator. However, the Company inadvertently omitted the breakout of the fuel factor by voltage level. This errata corrects that omission. The Company provides the attached substitute pages SR-157 through 160, which are a revised Exhibit PJC-SR-18.

Sincerely,

Jay Breedveld Attorney for Entergy Gulf States, Inc.

cc: All Parties of Record

COMPANY'S OCTOBER 1 FILING - \$3.11 NYMEX AVG. PRICE	Rer 167	Remand-Direct 16705 Method	(1998 <sup>.</sup> 167	(1998-2000 - Pous) 16705 Method	(1)	(1999-2001) 16705 Method
Net Fuel and Purchased Power Expenses	₩ H	FFF Sales Only 1,036,600,959	S 1	FFF Sales Only 1,036,600,959	\$ 1,0	FFF Sales Only \$ 1,036,600,959
erage) \$						
Incremental Opportunity Sales	S	413,185	S	413,185	so.	413,185
Net Fuel and Purchased Power Expense Fuel Oil Price Adjustment Ineligible Expenses	တ တ တ	1,036,187,774 1,384,073 5,346,277	8 8 8 F	1,036,187,774 1,384,073 5,346,277	& & & 0,	\$ 1,036,187,774 \$ 1,384,073 \$ 5,346,277
Texas PUCT Eligible Fuel and Purchased Power Expenses	es L	1,029,457,424	€9	1,029,457,424 \$ 1,029,457,424	\$ 1,0	129,457,424
Retail Fuel Cost Allocator		40.5173%		40.1632%		40.3112%
Texas Retail Eligible Fuel and Purchased Power Expenses	₩	417,108,353	69	413,462,749	€	414,986,233
Incremental Market Charges (see testimony of James Striedel) Capacity Auction Revenues - Energy Capacity Auction Revenues - Capacity	မှ မှ မ	7,306,180 9,036,880 8,221,494	<b>တ</b> မာ မာ	7,306,180 9,036,880 8,221,494	s ss ss	7,306,180 9,036,880 8,221,494
Adjusted Texas Retail Eligible and Purchased Power Expenses	<del>v)</del>	407,156,159	<del>s,</del>	403,510,555	<del>23</del>	405,034,039
Texas Retail MWH Sales		14,146,410		14,022,753		14,074,423
Texas Retail Fuel Factor	49	28.7816	€9	28.7754	€9	28.7780
· Difference(\$/mwh)				(0.0062)		(0.0036)

Remand - Supplemental Rebutttal PTB Factor by Voltage Level Entergy Gulf States Texas

ADJUSTED FUEL <u>FACTOR</u> (g) = (e)/(f)	29.8115	29.0419	27.9526	27.5366	29.0687
UP <u>LIFT (3)</u> (f)	0.99	0.99	0.99	0.99	0.99
FUEL <u>FACTOR</u> (e)	29.5134	28.7515	27.6731	27.2612	28.7780
LOSS MULTIPLIER (d)	1.025554	0.999078	0.961605	0.947293	
LOSS FACTOR(1) (C)	1.089964	1.061825	1.021999	1.006788	1.062805
DELIVERY <u>VOLTAGE</u> (b)	SECONDARY	PRIMARY	69KV/138KV	230KV	AVERAGE(2)
LINE (a)	~	8	က	4	ស

14,449,305 13,595,443 (1) PUCT DOCKET 22356, WP/II-J-2, PAGE 58, COLUMN D (2) AVERAGE IS BASED ON TOTAL TEXAS RETAIL AT PLANT MWH DIVIDED BY TOTAL TEXAS RETAIL AT METERED MWH

FROM PUCT DOCKET 22356, WP/II-J-2, PAGE 18 (3) SEE THE TESTIMONY OF JAMES STRIEDEL FOR A DISCUSSION OF THE UFE UPLIFT

ENTERGY GULF STATES, INC. ANALYSIS OF KWH SALES - January 1998 through December 2001

Jul-01 Aug-01 Sep-01 Oct-01 Nov-01 Dec-01	1,291,494,096 1,338,631,414 1,330,174,270 1,140,743,045 979,997,799 1,030,499,268	100,307,100 72,698,821 65,326,877 60,581,665 49,521,376 64,031,840	55,557,199 17,233,775 22,409,440 31,326,192 14,592,271 12,641,939	13,223,326 30,621,079 26,373,941 19,384,965 9,542,894 14,860,078	31,872 29,568 39,168 35,520 34,848 44,928	1,460,613,593 1,459,214,657 1,444,323,696 1,252,071,387 1,053,689,188 1,122,078,053			
							TX Retail FFF Sales (At Plant )	Allocator	TX Retail FFF Sales (At Meter)
Average	1,121,471,036	98,319,078	21,128,671	11,530,290	40,096	1,259,300,853			
Percentage Non FF Sales To Total Retail Sales (1998-2000)	fa	7.81%	1.68%	0.92%	0.0032%	10.4132%	14,903,452,413	40.1632%	14,022,753,387
Average	1,125,357,822	90,124,116	21,502,432	14,508,321	39,208	1,251,531,900			
Percentage Non FF Sales To Total Retall Sales (1999-2001)	<u>fa</u>	7.20%	1.72%	1,16%	0.0031%	10.0831%	14,958,367,084	40.3112%	14,074,422,951
TX Retail Sales @ Meter EGSI System Sales @ Pl	TX Retail Sales @ Meter EGSI System Sales @ Plant	15,652,700,383 37,107,260,000							