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PROJECT NO. 24055

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PUBLIC UTILITY COMMISSION
OF TEXAS

PROTOCOL REVISION
INFORMATIONAL FILINGS BY THE
ELECTRIC RELIABILITY
COUNCIL OF TEXAS

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PUBLIC UTILITY COMMISSION
OF TEXAS

ERCOT NOTICE OF FEE SCHEDULE REVISION

COMES NOW, Electric Reliability Council of Texas, Inc. (ERCOT) and respectfully informs the Public Utility Commission of Texas (PUCT, Commission) of revisions to the ERCOT Fee Schedule.

Summary of Revisions

In accordance with P.U.C. SUBST. R. 25.363(d), the Public Utility Commission of Texas (Commission) approved ERCOT's 2014/2015 Biennial Budget Submission at the Commission's November 15, 2013 Open Meeting. The Commission has approved an increase in the ERCOT System Administration Fee from \$0.4171 per Megawatt hour (MWh) in 2013 to \$0.4650 per MWh for years 2014 and 2015, to be effective January 1, 2014.

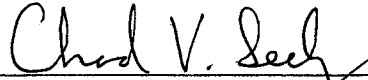
The change to the ERCOT Fee Schedule is described below and will be grey-boxed until January 1, 2014. ERCOT will make a subsequent filing with PUCT when it removes the grey-boxed from the ERCOT Fee Schedule.

Revision	Description	ERCOT Nodal Protocol Sections Modified
ERCOT Fee Schedule	<i>ERCOT Fee Schedule.</i> Commission approval of an increase in the ERCOT System Administration Fee from \$0.4171 per Megawatt hour (MWh) in 2013 to \$0.4650 per MWh for years 2014 and 2015.	ERCOT Fee Schedule (Attachment A)

The changes to the ERCOT Fee Schedule language as revised is shown in Attachment A.

The ERCOT Nodal Protocols, including the revisions to the ERCOT Fee Schedule, may be accessed on ERCOT's website at <http://www.ercot.com/mktrules/nprotocols/current>.

Respectfully submitted,

A handwritten signature in black ink that reads "Chad V. Seely". The signature is written in a cursive style with a long horizontal line extending to the right.

Chad V. Seely
Assistant General Counsel
cseely@ercot.com
Texas Bar No. 24037466
(512) 225-7035 (Phone)
(512) 225-7079 (Fax)

ERCOT
7620 Metro Center Drive
Austin, Texas 78744

ATTORNEY FOR ELECTRIC RELIABILITY
COUNCIL OF TEXAS, INC.

LIST OF ATTACHMENTS

ATTACHMENT A – ERCOT Fee Schedule – 111513 Redline

ERCOT Fee Schedule
Effective November 9, 2012

The following is a schedule of ERCOT fees currently in effect.

Description	Nodal Protocol Reference	Calculation/Rate/Comment
ERCOT System Administration fee	9.16.1	<p>\$0.4171 per MWh to fund ERCOT activities subject to Public Utility Commission of Texas (PUCT) oversight. This fee is charged to all Qualified Scheduling Entities (QSEs) based on Load represented.</p> <p><u><i>[Replace the ERCOT System Administration Fee above with the following on January 1, 2014:]</i></u></p> <p><u>\$0.4650 per MWh to fund ERCOT activities subject to Public Utility Commission of Texas (PUCT) oversight. This fee is charged to all Qualified Scheduling Entities (QSEs) based on Load represented.</u></p>
Private Wide Area Network fees	9.16.3	Actual cost of using third party communications network - Initial equipment installation cost not to exceed \$25,000, and monthly network management fee not to exceed \$1,500.
ERCOT Nodal Implementation Surcharge	9.16.4	\$0.375/MWh – Charged to all QSEs representing net metered generation. (Stop Charging on Operating Day 1/13/13 – Reference Market Notice M-B121912-02)
ERCOT Security Screening Study (Not Refundable)	NA	A preliminary study of the impacts of a proposed generation plant conducted by ERCOT staff - \$5,000 (less than or equal to 150MW) \$7,000 (greater than 150MW)
Full Interconnection Study	NA	Costs incurred by the Transmission and/or Distribution Service Provider (TDSP) for completing a detailed study - \$15 per MW (Not Refundable – to support ERCOT system studies and coordination).
Map Sale fees	NA	\$20 - \$40 per map request (by size)
Qualified Scheduling Entity Application fee	9.16.2	\$500 per Entity
Competitive Retailer Application fee	9.16.2	\$500 per Entity
Congestion Revenue Right (CRR) Account Holder Application fee	9.16.2	\$500 per Entity
Independent Market Information System Registered Entity (IMRE)	9.16.2	\$500 per Entity

Voluminous Copy fee	NA	\$0.15 per page in excess of 50 pages
Late fees	9.7.4	Wall Street Journal prime interest rate plus 2% – Assessed for failure to make timely payment under the Protocols.
Point-to-Point (PTP) Option Award Fee	7.5.2 7.7.1	A \$0.01/MW per hour fee assessed to a CRR Account Holder for PTP Options awarded in a CRR Auction, for periods in which the clearing price is less than the defined Minimum PTP Option Bid Price.