

- (ii) Notwithstanding the foregoing reporting requirements, such Entities shall submit monthly MWh Load data for December of each year by no later than January 15 of the following year. Any error in estimating December Load shall be corrected by the submitting Entity in the following year's true-up calculation as per subsection (h)(3) of P.U.C. SUBST. R. 25.173(h)(3), Goal for Renewable Energy.
- (2) On a monthly basis, ERCOT shall calculate the MWh consumption of energy by Customers served by Retail Entities in Texas, using Load data submitted by program participants. ERCOT shall adjust the Load data to ensure that any Load (MWh) covered by notice consistent with Section 14.5.3, End-Use Customers, is removed.
- (3) The failure of a Retail Entity to report required Load data (including Load data for Electric Service Identifiers (ESI IDs) or accounts covered by notice, as specified in Section 14.5.3) in accordance with the Protocols shall result in estimation of Load data for the applicable Retail Entity by ERCOT for purposes of allocation of annual RPS requirements.

14.5.3 End-Use Customers

To enable ERCOT to determine the total retail sales of all Retail Entities and the retail sales of a specific Retail Entity for Section 14.9.3.1, Preliminary Renewable Portfolio Standard Requirement for Retail Entities, and Section 14.9.5, Final Renewable Portfolio Standard Requirement, a transmission-level voltage Customer that wishes to have its Load excluded from RPS calculations pursuant to subsection (j) of P.U.C. SUBST. R. 25.173, Goal for Renewable Energy, must submit the information in accordance with the rule.

14.9 Allocation of Statewide Renewable Portfolio Standard Requirement Among Retail Entities

14.9.3 Statewide Renewable Portfolio Standard Requirement

ERCOT shall determine the SRR for a particular Compliance Period as follows:

$$\text{SRR} = (\text{ACT} * 8760 * \text{CCF}) + \text{RCP}$$

The above variables are defined as follows:

Variable	Unit	Description
ACT	MW	Annual Capacity Target for new renewable energy generation facilities.
8760	None	The number of hours in a year.
CCF	None	Capacity Conversion Factor.
RCP	None	The number of Compliance Premiums retired during the previous Compliance Period.

14.9.3.1 Preliminary Renewable Portfolio Standard Requirement for Retail Entities

- (1) ERCOT shall determine each Retail Entity's preliminary RPS requirement as follows:

$$\text{Preliminary RPS Requirement}_i = \text{SRR} - (\text{MWh}) * (\text{CRSRES}_i - (\text{MWh}) / \text{TS} - (\text{MWh}))$$

The above variables are defined as follows:

Variable	Unit	Description
i	None	Specific Retail Entity.
SRR	None	Statewide RPS requirement.
CRSRES _{i}	MWh	Retail sales of the specific Retail Entity to Texas Customers during the Compliance Period, excluding sales by the specific Retail Entity to any Electric Service Identifiers (ESI IDs) or accounts for which an opt-out notice has been submitted under subsection (j) of P.U.C. SUBST. R. 25.173, Goal for Renewable Energy.
TS	MWh	Total retail sales of all Retail Entities to Texas Customers during the Compliance Period, excluding all sales of all Retail Entities to ESI IDs or accounts for which an opt-out notice has been submitted under P.U.C. SUBST. R. 25.173(j).

- (2) The sum of the preliminary RPS requirements for all Retail Entities shall be equal to the SRR.

14.9.5 Final Renewable Portfolio Standard Requirement

- (1) ERCOT shall redistribute the TUO amount over all Retail Entities to determine the FRRs. ERCOT shall determine each Retail Entity's FRR as follows:

$$\text{FRR} = \text{ARR}_i + (\text{TUO} \times (\text{CRSRES}_i / \text{TS})) \pm \text{Previous Year(s) FRR adjustment (recalculated in accordance with subsection (h)(3) of P.U.C. SUBST. R. 25.173, Goal for Renewable Energy)}$$

The above variables are defined as follows:

Variable	Unit	Description
ARR _{i}	None	Adjusted RPS Requirement for a specific Retail Entity.
TUO	None	Total Usable Offsets.
CRSRES _{i}	MWh	Retail sales of the Retail Entity to Texas Customers during the Compliance Period, excluding sales by the specific Retail Entity to any ESI IDs or accounts for which an opt-out notice has been submitted under P.U.C. SUBST. R. 25.173(j).
TS	MWh	Total retail sales of all Retail Entities to Texas Customers during the Compliance Period, excluding all sales or accounts of all Retail Entities to ESI IDs for which an opt-out notice has been submitted under P.U.C. SUBST. R. 25.173(j).

- (2) This process will be an iterative process that will solve until the optimal allocation is reached with all FRRs resolved to the nearest whole REC.
- (3) ERCOT shall notify each Retail Entity of its FRR for the previous Compliance Period no later than the date set forth for such Notification in P.U.C. SUBST. R. 25.173-(n)(1).