

Control Number: 23730



Item Number: 691

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REPORTING FORM FOR GENERATING CAPACITY REPORTS

contained in this report: De	Provide the name, company, and	Provide the legal name of the par
Darrell E. Janecek, INVISTA S.a.r.l., 361-572-1318	Provide the name, company, and telephone number of the person who may be contacted for clarification of information	Provide the legal name of the party filing this report <u>INVISTA S.a.r.l.</u>

INVISTA S.a.r.

affidavit. Please review the Instructions to the Reporting Form for Generating Capacity Reports before completing this reporting form. The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an

the information requested. electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide downloaded from Commission website at http://www.puc.state.tx.us. Information may be inserted in the form This reporting form and the instructions may be obtained from the Commission's Central Records Division or

copies, including the original Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit 6 The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public

PUBLIC UTILITY COMMISSION OF TEXAS REPORTING FORM For Generating Capacity Reports Pursuant to PUC Substantive Rule § 25.91 Project No. 23730

Generating Capacity Reports - Table 1

					13. Annual energy sales to affiliate KEPs.	-
					12. Annual retail energy sales.	<u></u>
				*	11. Annual wholesale energy sales.	ļ,
				1 377 MW		
				c	10. Annual capacity sales to affiliated retail	
					within 12 months.	
				O	9. Total amount of capacity that will be retired	9
				N/A	Total amount of capacity that has been subject	<u>∞</u>
					use.	
				72**	7. Total amount of capacity dedicated to own	7
					others.	
				Ç	Total amount of capacity under contract to	6.
				2	others.	
				0		5
				0	 Total affiliate installed generation capacity. 	4
				,	months.	
					distribution system and operating within 12	
				N/A		ب
					person owning or controlling the facility.	
					generate electricity for consumption by the	-
				72		2
					system.	
						:
				72	Total canacity of generating facilities that are	-[
(or Pwr. Region)	Texas Area	Total Rel. Council (or Pwr. Region)	Texas Area	ERCOT		
Tatal Dal Council	Name:		Name:			
	ouncil (or Fower Negron)	Reliability Council				
	Car Down Degion					

Only QF Sales to Sole Thermal Purchaser
 Combined Self Use and Use by Sole Thermal Purchaser

PUBLIC UTILITY COMMISSION OF TEXAS REPORTING FORM For Generating Capacity Reports Pursuant to PUC Substantive Rule § 25.91 Project No. 23730

Generating Capacity Reports - Table 2

									_	Capacity	
									Victoria	Location (County)	
									AEP/CPL	Area	Utility Service
									EKCOI		Reliability
										(if applicable)	Congestion Zone

Generating Capacity Reports - Table 3

									(Invista Victoria Site)	Victoria DuPont Switch 1	Generating Facility Name		
										DUPV1_G1	Unit Name	Generating	
										72 MW	Unit Capacity		
										501,754 MW	Generation	Annual	
										NG	I	or Nonfuel	
									Turbine	G/T topping	Generator	Natural Gas	Technology of
										1987	Operation	Commercial	Date of

REPORTING FORM For Generating Capacity Reports Pursuant to PUC Substantive Rule § 25.91 Project No. 22720

Project No. 23730

Generating Capacity Reports - Table 4

and their respective ownership percentages. Provide the facility name and unit name of each generating unit that is jointly owned. For each such unit provide the names of the joint owners

N/A

2 controlling party and briefly describe the nature of the other party's control of the unit. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the

N/A

ယ preceding year. able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the Provide the facility and unit name of each generating that is located on the boundary between two power regions (i.e., reliability councils) and

N/A

4. an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission made since the last Generating Capacity Report on achieving approval of each such TNRCC permit. (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress If the reporting party is subject to PURA Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in

N/A

Ś generating facilities that are owned by the reporting party or its affiliate in another power region For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capability that has been reserved and is available to import electricity during the summer peak into the power region from

N/A

AFFIDAVIT

(Must be notarized by a public notary)

Name of Reporting Party Sworn and subscribed before me this $\frac{3^{k}}{2^{k}}$ day of $\frac{2^{k}}{2^{k}}$ Month Year	Signature of Authorized Representative Darrell E. Janecek Printed Name	I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.	BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.	
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VICKIE L. SPANN
MY COMMISSION EXPIRES
November 30, 2010

Notary Public in and for the State of $\frac{1}{1000}$