



Control Number: 23730



Item Number: 573

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REPORTING FORM FOR GENERATING CAPACITY REPORTS
CALENDAR YEAR 2004

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Provide the legal name of the party filing this report: **TENASKA FRONTIER PARTNERS, Ltd.**

Provide the name, company and telephone number of the person who may be contacted for clarification of information contained in this report:

BARBARA F. BIDROSKI, OPERATIONS ADMINISTRATOR
TENASKA, INC.
1044 NORTH 115TH STREET, SUITE 400
OMAHA, NE 68154
402/ 691-9713 (VOICE) 402/691-9700 (FAX)

The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the *Instructions to the Reporting Form for Generating Capacity Reports* before completing this reporting form.

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at <http://www.puc.state.tx.us>. Information may be inserted into the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, PO Box 13326, Austin, Texas, 78711-3326. Submit 6 copies, including the original.

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GENERATING CAPACITY REPORTS – TABLE 1

	Reliability Council (or Power Region)			
	Name: SERC		Name:	
	ERCOT	Texas Area	Total Rel. Council (or Power Region)	Total Rel. Council (or Pwr. Region)
1. Total capacity of generating facilities that are connected with a transmission or distribution system	830	830		
2. Total capacity of generating facilities used to generate electricity for consumption by the person owning or controlling the facility.	0	0		
3. Total capacity of generating facilities that will be connected with a transmission or distribution system and operating within 12 months.	0	0		
4. Total affiliate installed generation capacity.	0	0		
5. Total amount of capacity available for sale to others.	0	0		
6. Total amount of capacity under contract to others.	830	830		
7. Total amount of capacity dedicated to own use.	0	0		
8. Total amount of capacity that has been subject to auction as approved by the Commission.	0	0		
9. Total amount of capacity that will be retired within 12 months.	0	0		
10. Annual capacity sales to affiliated retail electric providers (REPs).	0	0		
11. Annual wholesale energy sales	3,168,635	996,798		
12. Annual retain energy sales.	0	0		
13. Annual energy sales to affiliate REPs.	0	0		

[illegible]

GENERATING CAPACITY REPORTS – TABLE 4

1. Provide the facility name and unit name of each generating unit that is jointly owned. For each such unit, provide the names of the joint owners and their respective ownership percentages.

Not Applicable

2. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.

Not Applicable

3. Provide the facility and unit name of each generating unit that is located on the boundary between two power regions (i.e., reliability councils) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.

Tenaska Frontier Partners, Ltd. has the ability to deliver electricity into the ERCOT and SERC power regions. In the preceding year (2004), 3,168,635 MWh were delivered to the ERCOT region and SERC took delivery of 996,798 MWh.

4. If the reporting party is subject to PUJA Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.

Not Applicable

5. For each power region (i.e., reliability council) in Texas in which the reporting party owns generating facilities, identify the amount of transmission import capability that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.

Not Applicable

AFFIDAVIT

(Must be notarized by a public notary)

STATE OF NEBRASKA §
COUNTY OF DOUGLAS §

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

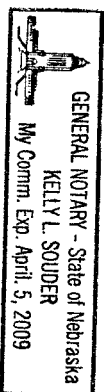
I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.

Todd S. Jonas
Signature of Authorized Representative

Todd S. Jonas, Vice President, Operations
Printed Name

Tenaska Frontier Partners, Ltd.
Name of Reporting Party

Sworn and subscribed before me this 28 day of March, 2007.



Kelly L. Souder

Notary Public in and for the State of Nebraska