



Control Number: 23730



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PROJECT NO. 23730

Public Utility Commission of Texas

Reporting Form for Generating Capacity Reports

Pursuant to PUC Substantive Rule 25.91

AEP TEXAS NORTH COMPANY

FEBRUARY 28, 2007

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REPORTING FORM FOR GENERATING CAPACITY REPORTS

Provide the legal name of the party filing this report AEP – Texas North Company

Provide the name, company, and telephone number of the person who may be contacted for clarification of information contained in this report: Thomas Stain, AEP Service Corporation, (614) – 716 - 2028

The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the *Instructions to the Reporting Form for Generating Capacity Reports* before completing this reporting form.

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at <http://www.puc.state.tx.us>. Information may be inserted in the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit 6 copies, including the original.

PUBLIC UTILITY COMMISSION OF TEXAS
REPORTING FORM For Generating Capacity Reports
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Generating Capacity Reports – Table 1

	ERCOT	Reliability Council (or Power Region)			
		Name: SPP Texas Area	Total Rel. Council (or Pwr. Region)	Name: Texas Area	Total Rel. Council (or Pwr. Region)
1. Total capacity of generating facilities that are connected with a transmission or distribution system.	377	0	0	0	0
2. Total capacity of generating facilities used to generate electricity for consumption by the person owning or controlling the facility.	0	0	0	0	0
3. Total capacity of generating facilities that will be connected with a transmission or distribution system and operating within 12 months.	0	0	0	0	0
4. Total affiliate installed generation capacity.	54	3,582	8,627	0	0
5. Total amount of capacity available for sale to others.	377	0	0	0	0
6. Total amount of capacity under contract to others.	0	0	0	0	0
7. Total amount of capacity dedicated to own use.	0	0	0	0	0
8. Total amount of capacity that has been subject to auction as approved by the Commission.	0	N/A	N/A	0	0
9. Total amount of capacity that will be retired within 12 months.	0	0	0	0	0
10. Annual capacity sales to affiliated retail electric providers (REPs).	82	N/A	N/A	0	0
11. Annual wholesale energy sales.	2,945,887	0	0	0	0
12. Annual retail energy sales.	N/A	0	0	0	0
13. Annual energy sales to affiliate REPs.	422,491	N/A	N/A	0	0

Note - Table excludes units in Long Term Storage (mothball) status or that have been retired as of 12/31/2006.

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Generating Capacity Reports – Table 2

[illegible]

Note a: AEP-TNC ownership share of Oklahoma plant capacity.
Note - Table excludes units in Long Term Service.

status and in Long Term Storage (mothball) status or that have been retired as of 12/31/2006.

Generating Capacity Reports – Table 3

[illegible]

Generating Capacity Reports – Table 4

1. Provide the facility name and unit name of each generating unit that is jointly owned. For each such unit provide the names of the joint owners and their respective ownership percentages.

Oklunion 1 – AEP-Texas North Company (TNC) 54.69%, Public Service Company of Oklahoma (PSO) 15.62%, AEP-Texas Central Company 7.81%, Oklahoma Municipal Power Authority 11.72%, City of Brownsville 10.16%
AEP – TCC ownership interest as of 12/31/2006

2. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.

Oklunion 1 – PSO has control of operations and maintenance at the facility.

3. Provide the facility and unit name of each generating that is located on the boundary between two power regions (i.e., reliability councils) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.

Not Applicable

4. If the reporting party is subject to PURA Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.

Not Applicable

5. For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capability that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.

Import Reservations	Amount
From SPP into ERCOT	50 MW
From ERCOT into SPP	140 MW

PUBLIC UTILITY COMMISSION OF TEXAS
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AFFIDAVIT

(Must be notarized by a public notary)

STATE OF Ohio §
COUNTY OF Franklin §

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.

[Signature]
Signature of Authorized Representative

William L. Sigmon, Jr.
Printed Name

AEP Texas North Company
Name of Reporting Party

Sworn and subscribed before me this 27th day of February, 2007.
Month/ Year

Regina J. Crawford

Notary Public in and for the State of Ohio



REGINA L. CRAWFORD
Notary Public, State of Ohio
My Commission Expires 02-01-2012