



Control Number: 23730



Item Number: 439

Addendum StartPage: 0

PUC PROJECT 23730

REPORTING FORM FOR GENERATING CAPACITY REPORTS

Provide the legal name of the party filing this report TXU Generation Company LP, TXU Collin Company LP, TXU Valley Company LP, TXU Big Brown Company LP, TXU DeCordova Company LP and TXU Trandinghouse Company LP (collectively reporting as "TXU Power").

Provide the name, company, and telephone number of the person who may be contacted for clarification of information contained in this report:

Henry Durrwachter
TXU Wholesale
(214) 875-9285

The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the *Instructions to the Reporting Form for Generating Capacity Reports* before completing this reporting form.

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at <http://www.puc.state.tx.us>. Information may be inserted in the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit 6 copies, including the original.

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Generating Capacity Report – Table 1

Table 1, which consists of page 2 of the Generating Capacity Report, is Protected Material and has been filed under seal with the Commission.

Generating Capacity Reports – Table 2

Generating Facility Name	Facility Capacity (MW)	Location (County)	Utility Service Area *	Reliability Council	Transmission Congestion Zone (if applicable)
Big Brown Steam Electric Station (SES)	1,190	Freestone	TXUED	ERCOT	North
Collin SES	153	Collin	TXUED	ERCOT	Northeast
Comanche Peak SES	2,300	Sommervell	TXUED	ERCOT	North
DeCordova SES	1,078	Hood	TXUED	ERCOT	North
Eagle Mountain SES	665	Tarrant	TXUED	ERCOT	North
Graham SES	630	Young	TXUED	ERCOT	West
Lake Creek SES	323	McLennan	TXUED	ERCOT	North
Lake Hubbard SES	921	Dallas	TXUED	ERCOT	North
Martin Lake SES	2,395	Rusk	TXUED	ERCOT	North
Monticello SES	1,935	Itasca	TXUED	ERCOT	North
Morgan Creek SES	1,166	Mitchell	TXUED	ERCOT	Northeast
North Lake SES	715	Dallas	TXUED	ERCOT	West
Permian Basin SES	1,055	Ward	TXUED	ERCOT	North
Sandow SES	569	Milam	TXUED	ERCOT	West
Stryker Creek SES	685	Cherokee	TXUED	ERCOT	South
Sweetwater SES	252	Mitchell	TXUED	ERCOT	North
Tradinghouse SES	1,383	McLennan	TXUED	ERCOT	West
Trinidad SES	244	Henderson	TXUED	ERCOT	North
Valley SES	1,115	Fannin	TXUED	ERCOT	North
				ERCOT	Northeast

*TXUED = TXU Electric Delivery

Generating Capacity Report – Table 3

Table 3, which consists of pages 4 through 6 of the Generating Capacity Report, is Protected Material and has been filed under seal with the Commission.

Generating Capacity Reports – Table 4

1. Provide the facility name and unit name of each generating unit that is jointly owned. For each such unit provide the names of the joint owners and their respective ownership percentages.
TXU Power does not jointly own any generating units in the ERCOT power region.
2. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.
TXU Power does not own any generating units that it does not also control in the ERCOT power region.
3. Provide the facility and unit name of each generating unit that is located on the boundary between two power regions (i.e., reliability councils) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.
TXU Power does not own any generating units that are located on a boundary between two power regions that are able to deliver electricity directly into either power region.
4. If the reporting party is subject to PURA Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Commission on Environmental Quality (TCEQ) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.
See Attachment A for list of TXU Power's generating units located in an ozone non-attainment area for which permits have been issued pursuant to PURA § 39.264. Note that TXU Power has other generating units that were retired from service in 2004 that were "grandfathered" and permitted by the TCEQ. These units were: North Main 4 (80 MW), Parkdale 1 (87 MW), Parkdale 2 (115 MW) and Parkdale 3 (125 MW).
5. For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capacity that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.
TXU Power does not have any import capacity reserved to import electricity over the HVDC Ties. TXU Power does not have any preemptive rights over the use of the HVDC Ties. To obtain transmission service over the HVDC Ties TXU Power would have to make a reservation request on the SPP Oasis, using the Southwest Power Pool (SPP) Open-Access Transmission Tariff (Regional Tariff), just like any other eligible transmission user.

ATTACHMENT A

TXU POWER'S GENERATING FACILITIES LOCATED IN AN OZONE NON-ATTAINMENT AREA FOR WHICH
ELECTRIC GENERATING FACILITY PERMITS HAVE BEEN ISSUED PURSUANT TO PURA § 39.264

FACILITY NAME	UNIT No.	NET CAPACITY (MW)	OWNER	LOCATION County (TX)	RELIABILITY COUNCIL	TCEQ EGFP* Permit No.	Permit Issuance Date
Collin	1	153	TXU Generation Company LP	Collin	ERCOT		
Eagle Mountain	1	115	TXU Generation Company LP	Tarrant	ERCOT	45414	09/06/2002
Eagle Mountain	2	175	TXU Generation Company LP	Tarrant	ERCOT	45429	09/06/2002
Eagle Mountain	3	375	TXU Generation Company LP	Tarrant	ERCOT	45429	09/06/2002
Lake Hubbard	1	393	TXU Generation Company LP	Dallas	ERCOT	45429	09/06/2002
Lake Hubbard	2	528	TXU Generation Company LP	Dallas	ERCOT	45415	09/06/2002
North Lake	1	175	TXU Generation Company LP	Dallas	ERCOT	45415	09/06/2002
North Lake	2	175	TXU Generation Company LP	Dallas	ERCOT	45416	09/06/2002
North Lake	3	365	TXU Generation Company LP	Dallas	ERCOT	45416	09/06/2002
Total MW						45416	09/06/2002

2,454

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AFFIDAVIT

(Must be notarized by a public notary)

STATE OF Texas §
COUNTY OF Dallas §

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.

Richard R. Wistrand
Signature of Authorized Representative

Richard R. Wistrand
Printed Name

TXU Power
Name of Reporting Party

Sworn and subscribed before me this 24th day of February, 2006.
Month Year



Georgia Ann Dunn

Notary Public in and for the State of Texas