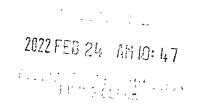


Control Number: 23730

Item Number: 2572



PUBLIC UTILITY COMMISSION OF TEXAS

REPORTING FORM For Generating Capacity Reports

Pursuant to PUC Substantive Rule § 25 91

this reporting form.

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#### REPORTING FORM FOR GENERATING CAPACITY REPORTS

Provide the legal name of the party filing this report Chamon Power, LLC
Provide the name, company, and telephone number of the person who may be contacted for clarification of information contained in this report: <a href="https://example.com/Bryan Stout">Bryan Stout</a> , CAMS, 713-380-4731
The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the <i>Instructions to the Reporting Form for Generating Capacity Reports</i> before completing

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at http://www.puc.state.tx.us. Information may be inserted in the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit four (4) copies, including the original.

Revised 12/09

### Generating Capacity Reports - Table 1

				Reliability Council	or Power Region)		
]			Name: TRE		Name:		
		ERCOT	Texas Area	Total Rel. Council (or Pwr. Region)	Texas Area	Total Rel. Council (or Pwr. Region)	
1	Total capacity of generating facilities that are connected with a transmission or distribution system	100					
2	Total capacity of generating facilities used to generate electricity for consumption by the person owning or controlling the facility	0					
3	Total capacity of generating facilities that will be connected with a transmission or distribution system and operating within 12 months	0					
4	Total affiliate installed generation capacity	100					
5	Total amount of capacity available for sale to others	100					
6	Total amount of capacity under contract to others	See Appendix A					
7	Total amount of capacity dedicated to own use	0					
8	Total amount of capacity that has been subject to auction as approved by the Commission	100					
9	Total amount of capacity that will be retired within 12 months	0					
10	Annual capacity sales to affiliated retail electric providers (REPs)	0					
11	Annual wholesale energy sales	61,998					
12	8)	0					
13	Annual energy sales to affiliate REPs	0					

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### **Generating Capacity Reports – Table 2**

Generating Facility Name	Facility Capacity	Location (County)	Utility Service Area	Reliability Council	Transmission Congestion Zone (if applicable)
Chamon Power, LLC	100	Harris	Centerpoint Energy	ERCOT	NA
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### Generating Capacity Reports – Table 3

Generating Facility Name	Generating Unit Name	Unit Capacity	Annual Generation	Primary Fuel or Nonfuel Resource	Technology of Natural Gas Generator	Date of Commercial Operation
Chamon Power, LLC	CHAMON_CTG_0101	50	31,400	Natural Gas	Simple Cycle	10/24/2017
Chamon Power, LLC	CHAMON_CTG_0301	50	30,598	Natural Gas	Simple Cycle	10/24/2017
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#### Generating Capacity Reports - Table 4

1 Provide the facility name and unit name of each generating unit that is jointly owned. For each such unit provide the names of the joint owners and their respective ownership percentages.



2 Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.



Provide the facility and unit name of each generating that is located on the boundary between two power regions (i.e., reliability councils) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.

# N/A

4 If the reporting party is subject to PURA Sec 39 154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.

## N/A

For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capability that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.



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#### **AFFIDAVIT**

(Must be notarized by a public notary)

STATE OF Texas & COUNTY OF Harris &

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct

I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.

Signature of Authorized Representative

Bryan Stort
Printed Name

Chamon Power LLC
Name of Reporting Party

Sworn and subscribed before me this 174 day of Fobruary 20 22

Month Year

Notary Public in and for the State of Texas

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## Appendix A

Generating Capacity Reports – Table 1

<u>Chamon Power LLC</u> 2019 Reporting Year

6. Total amount of capacity under contact to others.

<u>Chamon Power LLC</u> sells 100% of its capacity into the ERCOT wholesale market. The company has a contractual hedge, or Heat Rate Call Option, that allows the counter party to strike up to 2,000 hour annually per unit (up to 45 MW rated capacity).