

Control Number: 23730



Item Number: 2526

Addendum StartPage: 0

∴ P.U.C. Project No. 23730 *

REPORTING FORM FOR GENERATING CAPACITY REPORTS 2021 APR 13 APR 13

Provide the legal name of the pa	arty filing this repor	rt <u>Northeast Tex</u>	tas Electric Coope	erative, Inc.	· · · · · · · · · · · · · · · · · · ·
Provide the name, company, and	*	*	•		
contained in this report:	<u>Jarrod Wolford,</u>	Northeast Texas I	<u>Electric Cooperati</u>	ve, Inc., (903)70	05-6720

The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the Instructions to the Reporting Form for Generating Capacity Reports before completing this reporting form.

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at http://www.puc.state.tx.us. Information may be inserted in the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit four (4) copies, including the original.



Revised 12/09

Generating Capacity Reports – Table 1

		Reliability Council (or Power Region)			
		Name: SPP Name:			
	ERCOT	Texas Area	Total Rel. Council (or Pwr. Region)	Texas Area	Total Rel. Council (or Pwr. Region)
Total capacity of generating facilities that are connected with a transmission or distribution system.	0	379.5	417		
2. Total capacity of generating facilities used to generate electricity for consumption by the person owning or controlling the facility.	0	0	0		
3. Total capacity of generating facilities that will be connected with a transmission or distribution system and operating within 12 months.	0	0	0		
4. Total affiliate installed generation capacity.	0	0	0		
5. Total amount of capacity available for sale to others.	0	0	0		
6. Total amount of capacity under contract to others.	0	71	0		
7. Total amount of capacity dedicated to own use.	0	0	0		
8. Total amount of capacity that has been subject to auction as approved by the Commission.	0	0	0		
9. Total amount of capacity that will be retired within 12 months.	0	0	37.5		
10. Annual capacity sales to affiliated retail electric providers (REPs).	0	0	0		
11. Annual wholesale energy sales.*	0	1,802,929	1,878,051		
12. Annual retail energy sales.	0	0	0		
13. Annual energy sales to affiliate REPs.	0	0	0		

All data represents NTEC owned capacity.

* All wholesale sales were to NTEC's member electric distribution cooperatives.

Generating Capacity Reports – Table 2

Generating Facility Name	Facility Capacity	Location (County)	Utility Service Area	Reliability Council	Transmission Congestion Zone (if applicable)
Harrison County Power Project (1)	300.5	Harrison Co., Texas	SWEPCO	SPP	N/A
H.W. Pirkey Power Plant (1)	79.0	Harrison Co., Texas	SWEPCO	SPP	N/A
Dolet Hills Power Station (1)	37.5	DeSoto Parish, LA	Cleco	SPP	N/A

Generating Capacity Reports – Table 3

Generating Facility Name	Generating Unit Name	Unit Capacity	Annual Generation	Primary Fuel or Nonfuel Resource	Technology of Natural Gas Generator	Date of Commercial Operation
Harrison County Power Project (1)	GT-1	90.0	496,356	Natural Gas	Combined Cycle -Combustion Turbine	2003
Harrison County Power Project (1)	GT-2	88.8	483,475	Natural Gas	Combined Cycle -Combustion Turbine	2003
Harrison County Power Project (1)	ST-1	121.7	610,295	Steam	Combined Cycle -Steam Turbine	2003
Pirkey (1)	Pirkey	79.0	256,238	Lignite	N/A	1985
Dolet Hills (1)	Dolet Hills	37.5	40,879	Lignite	N/A	1986

Generating Capacity Reports – Table 4

1. Provide the facility name and unit name of each generating unit that is jointly owned. For each such unit provide the names of the joint owners and their respective ownership percentages.

H.W. Pirkey Power Plant – Unit 1 - Southwestern Electric Power Company 85.94%, Northeast Texas Electric Cooperative 11.72%, Oklahoma Municipal Power 2.34%

Dolet Hills Power Station – Unit 1 - Cleco Power, LLC 50.00%, Southwestern Electric Power Company 40.23%, Northeast Texas Electric Cooperative 5.86%, Oklahoma Municipal Power 3.91%

Harrison County Power Project – GT-1, GT-2, and ST-1 - Northeast Texas Electric Cooperative (NTEC) 54.97%, East Texas Electric Cooperative (ETEC) 45.03%

2. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.

H.W. Pirkey Power Plant – Unit 1 – Managed and operated by Southwestern Electric Power Company (SWEPCO).

Dolet Hills Power Station - Unit 1 - Managed and operated by Cleco Power, LLC

Harrison County Power Project – GT-1, GT-2, and ST-1 – Jointly owned and managed by NTEC and ETEC, operated by Entergy Plant Operations U.S. (EPOUS)

3. Provide the facility and unit name of each generating that is located on the boundary between two power regions (i.e., reliability councils) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.

Not Applicable

4. If the reporting party is subject to PURA Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.

Not Applicable

5. For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capability that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.

Not Applicable

AFFIDAVIT

(Must be notarized by a public notary)

STATE OF	TEXAS	§
COUNTY OF	GREGG	8

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.

Signature of Authorized Representative

RON RAY

Printed Name

Northeast Texas Electric Cooperative Name of Reporting Party

BRITTANY LYNN COOK Notary ID #131679432 My Commission Expires August 10, 2022

Sworn and subscribed before me this 12 day of April ,2021

Notary Public in and for the State of Texas