

Control Number: 23730



Item Number: 2219

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PUBLIC UTILITY COMMISSION OF TEXAS

REPORTING FORM For Generating Capacity Reports

Pursuant to PUC Substantive Rule § 25.91

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REPORTING FORM FOR GENERATING CAPACITY REPORTS

Provide the legal name of the party filing this report McAdoo Wind Energy LLC

Provide the name, company, and telephone number of the person who may be contacted for clarification of information contained in this report: Brian Russell; Invenergy LLC; (312)-429-2548

The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the *Instructions to the Reporting Form for Generating Capacity Reports* before completing this reporting form.

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at http://www.puc.state.tx.us. Information may be inserted in the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit four (4) copies, including the original.

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Generating Capacity Reports – Table 1

			Reliability Council (or Power Region)				
}			Name:		Name:		
		ERCOT	Texas Area	Total Rel. Council (or Pwr. Region)	Texas Area	Total Rel. Council (or Pwr. Region)	
1.	Total capacity of generating facilities that are connected with a transmission or distribution system.	120 MW					
2.	Total capacity of generating facilities used to generate electricity for consumption by the person owning or controlling the facility.	0 MW					
3.	Total capacity of generating facilities that will be connected with a transmission or distribution system and operating within 12 months.	120 MW					
4.	Total affiliate installed generation capacity.	1885.7 MW					
5.	Total amount of capacity available for sale to others.	120 MW					
6.	Total amount of capacity under contract to others.	0 MW					
7.	Total amount of capacity dedicated to own use.	0 MW					
8.	Total amount of capacity that has been subject to auction as approved by the Commission.	0 MW					
9.	Total amount of capacity that will be retired within 12 months.	0 MW					
10.	Annual capacity sales to affiliated retail electric providers (REPs).	0 MW					
	Annual wholesale energy sales.	289,949 MWh					
	Annual retail energy sales.	0 MWh					
13.	Annual energy sales to affiliate REPs.	0 MWh					

Generating Capacity Reports – Table 2

Generating Facility Name	Facility Capacity	Location (County)	Utility Service Area	Reliability Council	Transmission Congestion Zone (if applicable)
McAdoo Wind Energy LLC	150 MW	Dickens County	AEP	ERCOT	West
			- 		
			-		
					
			-		
			 		
					

Generating Capacity Reports – Table 3

Generating Facility Name	Generating Unit Name	Unit Capacity	Annual Generation	Primary Fuel or Nonfuel Resource	Technology of Natural Gas Generator	Date of Commercial Operation
Stanton Wind Energy LLC	SWEC	120 MW	289,949 MWh	Wind Energy Generation	N/A	1/28/2008

Generating Capacity Reports – Table 4

1. Provide the facility name and unit name of each generating unit that is jointly owned. For each such unit provide the names of the joint owners and their respective ownership percentages.

Not applicable. All of the wind turbine generators ("WTGs") at the facility are owned by McAdoo Wind Energy LLC; none of the WTGs are jointly owned.

2. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.

Not applicable. All of the WTGs at the facility are owned and controlled by McAdoo Wind Energy LLC.

3. Provide the facility and unit name of each generating that is located on the boundary between two power regions (i.e., reliability councils) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.

Not applicable.

4. If the reporting party is subject to PURA Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.

Not applicable.

5. For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capability that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.

Not applicable.

AFFIDAVIT

(Must be notarized by a public notary)

STATE OF Illinois §	
COUNTY OF Cook §	
BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained the foregoing are true and correct.	
I swear or affirm that the attached report was prepared under my direction, and that I have the authority report on behalf of the reporting party. I further swear or affirm that all statements made in the report are and complete and that any substantial changes in such information will be provided to the Public Utility C Texas in a timely manner. Signature of Authorized R	e true, correct ommission of
alex cearge	Printed Name
McAdoo Wind Knergy Name of Re	porting Party
Sworn and subscribed before me this 25 day of February	onth Year
Notary Public in and for the State of / / \frac{\fir}{\frac	
KHARMA L. PAIGE OFFICIAL SEAL Notary Public - State of I My Commission Expires Sep	Ilinois