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PUBLIC UTILITY COMMISSION OF TEXAS

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REPORTING FORM FOR GENERATING CAPACITY REPORTS

PURSUANT TO PUC SUBSTANTIVE RULE 25.91

SOUTHWESTERN ELECTRIC POWER COMPANY

FEBRUARY 27, 2015

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REPORTING FORM FOR GENERATING CAPACITY REPORTS

Provide the legal name of the party filing this report Southwestern Electric Power Company

Provide the name, company, and telephone number of the person who may be contacted for clarification of information contained in this report: Anthony M Gerstenberger - AEP Service Corporation (614) 716-1762

The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the *Instructions to the Reporting Form for Generating Capacity Reports* before completing this reporting form.

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at <http://www.puc.state.tx.us>. Information may be inserted in the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit four (4) copies, including the original.

Generating Capacity Reports – Table 1

	ERCOT	Reliability Council (or Power Region)		
		Name: SPP		Name:
		Texas Area	Total Rel. Council (or Pwr. Region)	
1. Total capacity of generating facilities that are connected with a transmission or distribution system.	0	3586	5779	Total Rel. Council (or Pwr. Region)
2. Total capacity of generating facilities used to generate electricity for consumption by the person owning or controlling the facility.	0	0	0	
3. Total capacity of generating facilities that will be connected with a transmission or distribution system and operating within 12 months.	0	0	0	
4. Total affiliate installed generation capacity.	355	3586	10629	
5. Total amount of capacity available for sale to others.	0	3586	5779	
6. Total amount of capacity under contract to others.	0	0	0	
7. Total amount of capacity dedicated to own use.	0	0	0	
8. Total amount of capacity that has been subject to auction as approved by the Commission.	0	0	0	
9. Total amount of capacity that will be retired within 12 months.	0	0	0	
10. Annual capacity sales to affiliated retail electric providers (REPs).	0	0	0	
11. Annual wholesale energy sales.	0	6,499,665	10,727,482	
12. Annual retail energy sales.	0	7,798,065	18,288,697	
13. Annual energy sales to affiliate REPs.	0	N/A	N/A	

Generating Capacity Reports – Table 2

[illegible]

(a) SWEPCOs ownership share of jointly owned unit

(b) Capacity is based on the SPP Seasonal Values for CDR - Approver

Generating Capacity Reports – Table 3

Generating Facility Name	Generating Unit Name	Unit Capacity	Annual Generation	Primary Fuel or Nonfuel Resource	Technology of Natural Gas Generator	Date of Commercial Operation
Arsenal Hill	ARS 5	110	30124	Natural Gas	Steam	1960
Dolet Hills (a)	DLH1	257	1,188,837	Lignite	N/A	1886
Flint Creek (a)	FLC1	264	1,809,118	Coal	N/A	1978
Knox Lee	KNX2	31	1,629	Natural Gas	Steam	1950
Knox Lee	KNX3	25	1,308	Natural Gas	Steam	1952
Knox Lee	KNX4	71	5,035	Natural Gas	Steam	1956
Knox Lee	KNX5	348	170,878	Natural Gas	Steam	1974
Lieberman	LBM1	0	0	Natural Gas	Steam	1947
Lieberman	LBM2	25	1,364	Natural Gas	Steam	1949
Lieberman	LBM3	109	26,497	Natural Gas	Steam	1957
Lieberman	LBM4	108	25,484	Natural Gas	Steam	1959
Lone Star	LNS1	50	1,314	Natural Gas	Steam	1954
Mattison	MAT1	78	7,253	Natural Gas	N/A	2007
Mattison	MAT2	78	6,225	Natural Gas	N/A	2007
Mattison	MAT3	79	8,146	Natural Gas	N/A	2007
Mattison	MAT4	78	6,928	Natural Gas	N/A	2007
Pirkey (a)	PRK1	580	4,375,653	Lignite	N/A	1985
Welsh	WSH1	528	2,694,724	Coal	N/A	1977
Welsh	WSH2	528	2,426,865	Coal	N/A	1980
Welsh	WSH3	528	2,859,853	Coal	N/A	1982
Wilkes	WLK1	168	289,737	Natural Gas	Steam	1964
Wilkes	WLK2	365	223,770	Natural Gas	Steam	1970
Wilkes	WLK3	360	260,505	Natural Gas	Steam	1971
Stall	STLA	169	1,050,004	Natural Gas	Steam	2010
Stall	STLB	172	992,809	Natural Gas	Steam	2010
Stall	STLS	193	1,262,970	Natural Gas	Steam	2010
Turk (a)	TRK	477	2,772,687	Coal	N/A	2012

(a) SWEP COs ownership share of jointly owned unit

(b) NMC is based on the SPP Seasonal Values for CDR - Approved

Generating Capacity Reports – Table 4

1. Provide the facility name and unit name of each generating unit that is jointly owned. For each such unit provide the names of the joint owners and their respective ownership percentages.

Flint Creek 1 – SWEPCO 50%, Arkansas Electric Cooperative Corporation 50%
Pirkey 1 – SWEPCO 85.936%, Oklahoma Municipal Power Authority (OMPA) 2.344%, North Texas Electric Cooperative (NTEC) 11.72%
Dolet Hills 1 – Central Louisiana Electric Company (CLECO) 50%, SWEPCO 40.234%, NTEC 5.86%, OMPA 3.906%
Turk – SWEPCO 73.66%, East Texas & Arkansas Elect Coop Corp & OMPA 26.34%
2. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.

Dolet Hills 1 – CLECO has operational responsibility for this unit. CLECO and SWEPCO share an oversight responsibility for unit operations and maintenance
3. Provide the facility and unit name of each generating unit that is located on the boundary between two power regions (i.e., reliability councils) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.

Not Applicable
4. If the reporting party is subject to PURA Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.

Not Applicable
5. For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capability that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.

Import Reservations Amount
From ERCOT to SPP 140 MW

AFFIDAVIT

(Must be notarized by a public notary)

STATE OF Texas §
COUNTY OF Harrison §

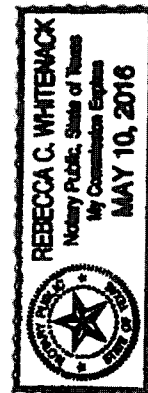
BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.

Paul Franklin
Signature of Authorized Representative

PAUL FRANKLIN
Printed Name

SOUTHWESTERN ELECTRIC POWER COMPANY
Name of Reporting Party



Sworn and subscribed before me this 25th day of February, 2016.
Month Year

Rebecca C. Whitenack

Notary Public in and for the State of Texas