



Control Number: 23730



Item Number: 1406

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## REPORTING FORM FOR GENERATING CAPACITY REPORTS

Provide the legal name of the party filing this report GDF SUEZ Energy Marketing NA, Inc.

Provide the name, company, and telephone number of the person who may be contacted for clarification of information contained in this report: Ken Lackey, GDF SUEZ Energy Marketing NA, Inc. 713 636 1992

The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the *Instructions to the Reporting Form for Generating Capacity Reports* before completing this reporting form.

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at <http://www.puc.state.tx.us>. Information may be inserted in the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit four (4) copies, including the original.

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PUBLIC UTILITY COMMISSION OF TEXAS  
**REPORTING FORM For Generating Capacity Reports**  
Pursuant to PUC Substantive Rule § 25.91

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**Generating Capacity Reports – Table 1**

	Reliability Council (or Power Region)			
	Name:	Total Rel. Council (or Pwr. Region)	Name:	Total Rel. Council (or Pwr. Region)
	ERCOT		Texas Area	
1. Total capacity of generating facilities that are connected with a transmission or distribution system.	4296			
2. Total capacity of generating facilities used to generate electricity for consumption by the person owning or controlling the facility.	117			
3. Total capacity of generating facilities that will be connected with a transmission or distribution system and operating within 12 months.	4296			
4. Total affiliate installed generation capacity.	0			
5. Total amount of capacity available for sale to others.	4179			
6. Total amount of capacity under contract to others.	0			
7. Total amount of capacity dedicated to own use.	0			
8. Total amount of capacity that has been subject to auction as approved by the Commission.	0			
9. Total amount of capacity that will be retired within 12 months.	0			
10. Annual capacity sales to affiliated retail electric providers (REPs).	0			
11. Annual wholesale energy sales.	18,590,011 MWh			
12. Annual retail energy sales.	0			
13. Annual energy sales to affiliate REPs.	3,847,053 MWh			

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**Generating Capacity Reports – Table 3**

Generating Facility Name	Generating Unit Name	Unit Capacity	Annual Generation	Primary Fuel or Nonfuel Resource	Technology of Natural Gas Generator	Date of Commercial Operation
ENNIS POWER COMPANY LLC	CT1	237 MW	1,117,201 MWh	Nat Gas	Combined Cycle	7/1/2002
ENNIS POWER COMPANY LLC	UNIT1	114 MW	674,854 MWh	Steam	Combined Cycle	7/1/2002
WISE COUNTY POWER COMPANY LLC	CT1	241.5 MW	1,216,899 MWh	Nat Gas	Combined Cycle	7/1/2004
WISE COUNTY POWER COMPANY LLC	CT2	235.5 MW	1,203,873 MWh	Nat Gas	Combined Cycle	7/1/2004
WISE COUNTY POWER COMPANY LLC	ST1	261 MW	1,458,666 MWh	Steam	Combined Cycle	7/1/2004
WHARTON COUNTY GENERATION LLC	CT1	79 MW	2,671 MWh	Nat Gas	Simple Cycle	4/25/1985
COLETO CREEK POWER LP	Coletog1	706 MW	5,423,321 MWh	Coal	Coal and Lignite	1/1/1980
MIDLOTHIAN ENERGY LP	CT1	248 MW	792,179 MWh	Nat Gas & Steam	Combined Cycle	3/18/2001
MIDLOTHIAN ENERGY LP	CT2	247 MW	728,549 MWh	Nat Gas & Steam	Combined Cycle	3/15/2001
MIDLOTHIAN ENERGY LP	CT3	245MW	1,139,979 MWh	Nat Gas & Steam	Combined Cycle	1/22/2001
MIDLOTHIAN ENERGY LP	CT4	223 MW	636,573 MWh	Nat Gas & Steam	Combined Cycle	2/8/2001
MIDLOTHIAN ENERGY LP	CT5	256 MW	1,143,311 MWh	Nat Gas & Steam	Combined Cycle	6/28/2002
MIDLOTHIAN ENERGY LP	CT6	261 MW	1,193,129 MWh	Nat Gas & Steam	Combined Cycle	6/7/2002
HAYS ENERGY LP	CT1	244 MW	979,252 MWh	Nat Gas & Steam	Combined Cycle	5/28/2002
HAYS ENERGY LP	CT2	228 MW	279,797 MWh	Nat Gas & Steam	Combined Cycle	4/19/2002
HAYS ENERGY LP	CT3	223 MW	211,066 MWh	Nat Gas & Steam	Combined Cycle	8/16/2002
HAYS ENERGY LP	CT4	247 MW	1,012,652 MWh	Nat Gas & Steam	Combined Cycle	8/15/2002

**Generating Capacity Reports – Table 4**

1. Provide the facility name and unit name of each generating unit that is jointly owned. For each such unit provide the names of the joint owners and their respective ownership percentages.

None

2. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.

None

3. Provide the facility and unit name of each generating that is located on the boundary between two power regions (i.e., reliability council(s) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.

None

4. If the reporting party is subject to P.U.R.A. Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.

None

5. For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capability that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.

None

**AFFIDAVIT**  
*(Must be notarized by a public notary)*

STATE OF Texas §  
COUNTY OF HARRIS §

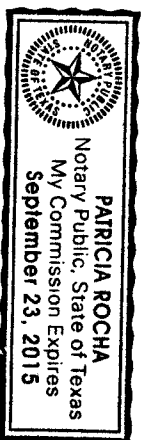
BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.

*Ken Lackey*  
Signature of Authorized Representative

Ken Lackey  
Printed Name

GDF SUEZ Energy Marketing NA, Inc.  
Name of Reporting Party



Sworn and subscribed before me this 13<sup>th</sup> day of February, 2015  
Month Year

Notary Public in and for the State of TEXAS