



Control Number: 23730



Item Number: 1109

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PROJECT NO. 23730

Public Utility Commission of Texas

Reporting Form for Generating Capacity Reports

Pursuant to PUC Substantive Rule 25.91

SOUTHWESTERN ELECTRIC POWER COMPANY
FEBRUARY 28, 2012

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REPORTING FORM FOR GENERATING CAPACITY REPORTS

Provide the legal name of the party filing this report Southwestern Electric Power Company

Provide the name, company, and telephone number of the person who may be contacted for clarification of information contained in this report: Blake A. Gross, SWEPCO 512-481-4542

The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the *Instructions to the Reporting Form for Generating Capacity Reports* before completing this reporting form.

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at <http://www.puc.state.tx.us>. Information may be inserted in the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit 6 copies, including the original.

Generating Capacity Reports – Table 1

	Reliability Council (or Power Region)			
	ERCOT	Name: SPP		Total Rel. Council (or Pwr. Region)
		Texas Area	Texas Area	
1. Total capacity of generating facilities that are connected with a transmission or distribution system.	0	3,590	5,377	
2. Total capacity of generating facilities used to generate electricity for consumption by the person owning or controlling the facility.	0	0	0	
3. Total capacity of generating facilities that will be connected with a transmission or distribution system and operating within 12 months.	0	0	0	
4. Total affiliate installed generation capacity.	355	3,590	9,937	
5. Total amount of capacity available for sale to others.	0	3,590	5,377	
6. Total amount of capacity under contract to others.	0	0	0	
7. Total amount of capacity dedicated to own use.	0	0	0	
8. Total amount of capacity that has been subject to auction as approved by the Commission.	0	N/A	N/A	
9. Total amount of capacity that will be retired within 12 months.	0	0	0	
10. Annual capacity sales to affiliated retail electric providers (REPs).	0	N/A	N/A	
11. Annual wholesale energy sales.	0	6,187,240	9,508,040	
12. Annual retail energy sales.	0	7,544,274	18,678,608	
13. Annual energy sales to affiliate REPs.	0	N/A	N/A	

Generating Capacity Reports – Table 2

[illegible]

(a) SWEPCO's ownership share of jointly owned unit capacity is 580 MW.

Generating Capacity Reports – Table 3

Generating Facility Name	Generating Unit Name	Net Maximum Capacity	Net Annual Generation	Primary Fuel or Nonfuel Resource	Technology of Natural Gas Generator	Date of Commercial Operation
Arsenal Hill	ARS 5	110	58,446	Natural Gas	Steam	1960
Dolet Hills (a)	DLH 1	262	1,031,378	Lignite	N/A	1986
Flint Creek (a)	FLC 1	264	1,891,262	Coal	N/A	1978
Knox Lee	KNX 2	30	14,585	Natural Gas	Steam	1950
Knox Lee	KNX 3	31	15,525	Natural Gas	Steam	1952
Knox Lee	KNX 4	73	67,376	Natural Gas	Steam	1956
Knox Lee	KNX 5	348	490,399	Natural Gas	Steam	1974
Lieberman	LBM 1	25	15,476	Natural Gas	Steam	1947
Lieberman	LBM 2	26	16,220	Natural Gas	Steam	1949
Lieberman	LBM 3	109	39,307	Natural Gas	Steam	1957
Lieberman	LBM 4	108	39,230	Natural Gas	Steam	1959
Lone Star	LNS 1	50	45,146	Natural Gas	Steam	1954
Mattison	MAT 1	85	38,518	Natural Gas	N/A	2007
Mattison	MAT 2	85	30,148	Natural Gas	N/A	2007
Mattison	MAT 3	85	12,522	Natural Gas	N/A	2007
Mattison	MAT 4	85	14,410	Natural Gas	N/A	2007
Pirkey (a)	PRK 1	580	4,721,914	Lignite	N/A	1985
Welsh	WSH 1	528	3,660,090	Coal	N/A	1977
Welsh	WSH 2	528	3,557,682	Coal	N/A	1980
Welsh	WSH 3	528	3,670,294	Coal	N/A	1982
Wilkes	WLK 1	172	309,221	Natural Gas	Steam	1964
Wilkes	WLK 2	362	524,410	Natural Gas	Steam	1970
Wilkes	WLK 3	360	525,700	Natural Gas	Steam	1971
Stall	STLA	174	1,079,705	Natural Gas	Steam	2010
Stall	STLB	174	811,307	Natural Gas	Steam	2010
Stall	STLS	195	1,109,556	Natural Gas	Steam	2010

(a)SWEPCOs ownership share of jointly owned unit.

Generating Capacity Reports – Table 4

1. Provide the facility name and unit name of each generating unit that is jointly owned. For each such unit provide the names of the joint owners and their respective ownership percentages.

Flint Creek 1 – SWEPCO 50%, Arkansas Electric Cooperative Corporation 50%
Pirkey 1 – SWEPCO 85.936%, Oklahoma Municipal Power Authority (OMPA) 2.344%, North Texas Electric Cooperative (NTEC) 11.72%
Dolet Hills 1 – Central Louisiana Electric Company (CLECO) 50%, SWEPCO 40.234%, NTEC 5.86%, OMPA 3.906%

2. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.

Dolet Hills 1 – CLECO has operational responsibility for this unit. CLECO and SWEPCO share an oversight responsibility for unit operations and maintenance.

3. Provide the facility and unit name of each generating that is located on the boundary between two power regions (i.e., reliability councils) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.

Not Applicable

4. If the reporting party is subject to PURA Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.

Not Applicable

5. For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capacity that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.

Import Reservations	Amount
From ECAR into SPP	250 MW

PUBLIC UTILITY COMMISSION OF TEXAS
REPORTING FORM For Generating Capacity Reports
Pursuant to PUC Substantive Rule § 25.91

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AFFIDAVIT

(Must be notarized by a public notary)

STATE OF LOUISIANA §
COUNTY OF Bossier §
Parish

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.

Paul Franklin

Signature of Authorized Representative

PAUL FRANKLIN

Printed Name

Southwestern Electric Power Company
Name of Reporting Party

Sworn and subscribed before me this 28th day of FEBRUARY, 2012
Month Year

Brett Mattison

Notary Public in and for the State of Louisiana

BRETT MATTISON
NOTARY PUBLIC, Bossier Parish, Louisiana
My Commission Is For Life