

Item 5. Other Information

Regulation of the Nuclear Power Industry

Nuclear Waste Policy Act of 1982

Spent Nuclear Fuel

See the discussion in Part I, Item 1 in the Form 10-K for information regarding litigation against the DOE related to the DOE's breach of its obligation to remove spent fuel from nuclear sites. Following is an update to that discussion. In April 2013 the U.S. Court of Appeals for the Federal Circuit issued a ruling in favor of Entergy Nuclear FitzPatrick and Entergy Nuclear Indian Point 3 and against the DOE that the DOE may not raise as a defense to damages claims in the spent fuel litigation a claim that it was unavoidably delayed in commencing performance. In April 2013 the U.S. Treasury paid Entergy Nuclear Generation Company \$4.2 million representing the judgment in favor of Entergy Nuclear Generation Company against the DOE for the Pilgrim plant. In April 2013 the U.S. Treasury paid Entergy Nuclear Vermont Yankee \$40.8 million representing the judgment in favor of Entergy Nuclear Vermont Yankee against the DOE for the Vermont Yankee plant. In April 2013 the U.S. Court of Federal Claims issued a judgment in favor of Entergy Arkansas and against the DOE in the remanded spent fuel case for damages in the amount of \$47.8 million and Entergy Arkansas received payment from the U.S. Treasury in August 2013.

Nuclear Plant Decommissioning

See the discussion in Part I, Item 1 in the Form 10-K for information regarding decommissioning funding for the nuclear plants. Following is an update to that discussion. In March 2013, Entergy Operations and Entergy Nuclear Operations made filings with the NRC reporting on decommissioning funding for Entergy's nuclear plants. Those reports all showed that decommissioning funding for the nuclear plants met the NRC's financial assurance requirements.

Environmental Regulation

Following are updates to the **Environmental Regulation** section of Part I, Item 1 of the Form 10-K.

Clean Air Act and Subsequent Amendments

Potential SO₂ Nonattainment

The EPA issued a final rule in June 2010 adopting an SO₂ 1-hour national ambient air quality standard of 75 parts per billion. The EPA designations for counties in attainment and nonattainment were originally due in June 2012, but the EPA has indicated that it will delay designations except for those areas with existing monitoring data from 2009 to 2011 indicating violations of the new standard. In July 2013 the EPA issued final designations for these areas. Only St. Bernard Parish in Louisiana is designated as non-attainment for the SO₂ 1-hour national ambient air quality standard of 75 parts per billion, but Entergy does not have a generation asset in this parish. In all other areas, analysis is required once the EPA issues additional final regulations and guidance. Additional capital projects or operational changes may be required for Entergy facilities in these areas.

Hazardous Air Pollutants

The EPA released the final Mercury and Air Toxics Standard (MATS) rule in December 2011 and the rule became effective in April 2012. Entergy currently is developing compliance plans to meet requirements of the rule, which could result in significant capital expenditures for Entergy's coal-fired units. Compliance with MATS is required by the Clean Air Act within three years, or by 2015, although certain extensions of this deadline are available from state permit authorities and the EPA. Entergy has applied for and received a one-year extension, as allowed by the Clean Air Act, for its affected facilities in Arkansas and Louisiana.

Cross-State Air Pollution

See the Form 10-K for a discussion of the Clean Air Interstate Rule (CAIR) and the Cross-State Air Pollution Rule (CSAPR, which previously was referred to as the Transport Rule). In December 2011 the Court of Appeals for the D.C. Circuit stayed CSAPR and instructed the EPA to continue administering CAIR, pending further judicial review. In August 2012 the court issued a decision vacating CSAPR and leaving CAIR in place pending the promulgation of a lawful replacement for both rules. In January 2013 the court denied petitions for reconsideration filed by the EPA and certain states and intervenors. In March 2013 the EPA and other parties filed petitions for certiorari with the U.S. Supreme Court. The U.S. Supreme Court issued an order in June 2013 granting the EPA's and environmental groups' petitions for review of the D.C. Circuit's decision vacating CSAPR. Entergy is complying with CAIR as it continues to be implemented until further instruction from the courts or the EPA.

New Source Performance Standards for Greenhouse Gas Emissions

As a part of a climate plan announced June 25, 2013, President Obama directed the EPA to (i) reissue proposed carbon pollution standards for new power plants by September 20, 2013, with finalization of the rules to occur in a timely manner; (ii) issue proposed carbon pollution standards, regulations, or guidelines, as appropriate, for modified, reconstructed, and existing power plants no later than June 1, 2014; (iii) finalize those rules by no later than June 1, 2015; and (iv) include in the guidelines addressing existing power plants a requirement that states submit to the EPA the implementation plans required under Section 111(d) of the Clean Air Act and its implementing regulations by no later than June 30, 2016. In September 2013 the EPA issued the proposed new source performance standards (NSPS) rule for new sources and is currently conducting stakeholder meetings in preparation for issuing the proposed NSPS rule for existing sources in 2014. Entergy is involved in both processes.

Clean Water Act

Effluent Limitation Guidelines

In April 2013 the EPA issued proposed effluent limitation guidelines that, if adopted as final, would apply to discharges from Entergy's generating facilities that hold national pollutant discharge elimination system permits under the Clean Water Act. The proposal includes several options for public consideration. Entergy submitted comments on the proposed rule and will continue to engage in the public comment process as appropriate.

Indian Point Units 1 and 2 Hazardous Waste Remediation

Prior to Entergy's purchase of Indian Point Unit 1, the previous owner completed the cleanup and desludging of the Unit 1 water storage pool, generating mixed waste. The existing mixed waste storage permit and an associated order on consent were transferred to Entergy upon purchasing the unit. The waste is stored in the Unit 1 containment building in accordance with NRC regulations controlling low level radioactive waste. An order on consent with NYSDEC requires a quarterly survey of the availability of any commercial facility capable of treating, processing, and disposing of this waste in a commercially reasonable manner. However, in 2005, NYSDEC revised its regulations to conditionally exempt the storage and disposal of mixed waste that is regulated by the NRC. Thus, in October 2005 and again in January 2013, Entergy requested that NYSDEC terminate the mixed waste permit and order on consent because the waste falls within the mixed waste exemption. On April 26, 2013, NYSDEC agreed with Entergy's request to terminate the permit finding that as long as the facility continues to meet the exemption, the mixed waste permit is not required. NYSDEC denied the request to terminate the consent order, however, reasoning that it contains provisions for storage and reporting that are still applicable. Therefore, pursuant to the terms of the order on consent, Entergy continues to review this matter and to conduct its quarterly searches for a commercially reasonable vendor that is acceptable both to the NRC and the NYSDEC.

Earnings Ratios (Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy)

The Registrant Subsidiaries have calculated ratios of earnings to fixed charges and ratios of earnings to combined fixed charges and preferred dividends/distributions pursuant to Item 503 of Regulation S-K of the SEC as follows:

	Ratios of Earnings to Fixed Charges					
	Twelve Months Ended					
	December 31,					September 30,
	2008	2009	2010	2011	2012	2013
Entergy Arkansas	2.33	2.39	3.91	4.31	3.79	3.62
Entergy Gulf States Louisiana	2.44	2.99	3.58	4.36	3.48	3.45
Entergy Louisiana	3.14	3.52	3.41	1.86	2.08	3.08
Entergy Mississippi	2.92	3.31	3.35	3.55	2.79	3.10
Entergy New Orleans	3.71	3.61	4.43	5.37	3.02	2.00
Entergy Texas	2.04	1.92	2.10	2.34	1.76	1.95
System Energy	3.29	3.73	3.64	3.85	5.12	5.73

	Ratios of Earnings to Combined Fixed Charges and Preferred Dividends/Distributions					
	Twelve Months Ended					
	December 31,					September 30,
	2008	2009	2010	2011	2012	2013
Entergy Arkansas	1.95	2.09	3.60	3.83	3.36	3.23
Entergy Gulf States Louisiana	2.42	2.95	3.54	4.30	3.43	3.40
Entergy Louisiana	2.87	3.27	3.19	1.70	1.93	2.86
Entergy Mississippi	2.67	3.06	3.16	3.27	2.59	2.88
Entergy New Orleans	3.45	3.33	4.08	4.74	2.67	1.80

The Registrant Subsidiaries accrue interest expense related to unrecognized tax benefits in income tax expense and do not include it in fixed charges.

Item 6. Exhibits *

- * 4(a) Seventy-eighth Supplemental Indenture, dated as of August 1, 2013, to Entergy Louisiana, LLC Mortgage and Deed of Trust, dated as of April 1, 1944 (4.08 to Form 8-K dated August 23, 2013 in 1-32718).
- 12(a) - Entergy Arkansas's Computation of Ratios of Earnings to Fixed Charges and of Earnings to Combined Fixed Charges and Preferred Dividends, as defined.
- 12(b) - Entergy Gulf States Louisiana's Computation of Ratios of Earnings to Fixed Charges and of Earnings to Combined Fixed Charges and Preferred Distributions, as defined.
- 12(c) - Entergy Louisiana's Computation of Ratios of Earnings to Fixed Charges and of Earnings to Combined Fixed Charges and Preferred Distributions, as defined.
- 12(d) - Entergy Mississippi's Computation of Ratios of Earnings to Fixed Charges and of Earnings to Combined Fixed Charges and Preferred Dividends, as defined.
- 12(e) - Entergy New Orleans's Computation of Ratios of Earnings to Fixed Charges and of Earnings to Combined Fixed Charges and Preferred Dividends, as defined.

- 12(f) - Entergy Texas's Computation of Ratios of Earnings to Fixed Charges, as defined.
- 12(g) - System Energy's Computation of Ratios of Earnings to Fixed Charges, as defined.
- 31(a) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Corporation.
- 31(b) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Corporation.
- 31(c) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Arkansas.
- 31(d) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Arkansas.
- 31(e) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Gulf States Louisiana.
- 31(f) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Gulf States Louisiana.
- 31(g) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Louisiana.
- 31(h) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Louisiana.
- 31(i) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Mississippi.
- 31(j) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Mississippi.
- 31(k) - Rule 13a-14(a)/15d-14(a) Certification for Entergy New Orleans.
- 31(l) - Rule 13a-14(a)/15d-14(a) Certification for Entergy New Orleans.
- 31(m) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Texas.
- 31(n) - Rule 13a-14(a)/15d-14(a) Certification for Entergy Texas.
- 31(o) - Rule 13a-14(a)/15d-14(a) Certification for System Energy.
- 31(p) - Rule 13a-14(a)/15d-14(a) Certification for System Energy.
- 32(a) - Section 1350 Certification for Entergy Corporation.
- 32(b) - Section 1350 Certification for Entergy Corporation.
- 32(c) - Section 1350 Certification for Entergy Arkansas.
- 32(d) - Section 1350 Certification for Entergy Arkansas.
- 32(e) - Section 1350 Certification for Entergy Gulf States Louisiana.
- 32(f) - Section 1350 Certification for Entergy Gulf States Louisiana.
- 32(g) - Section 1350 Certification for Entergy Louisiana.
- 32(h) - Section 1350 Certification for Entergy Louisiana.
- 32(i) - Section 1350 Certification for Entergy Mississippi.
- 32(j) - Section 1350 Certification for Entergy Mississippi.

- 32(k) - Section 1350 Certification for Entergy New Orleans.
- 32(l) - Section 1350 Certification for Entergy New Orleans.
- 32(m) - Section 1350 Certification for Entergy Texas.
- 32(n) - Section 1350 Certification for Entergy Texas.
- 32(o) - Section 1350 Certification for System Energy.
- 32(p) - Section 1350 Certification for System Energy.
- 101 INS - XBRL Instance Document.
- 101 SCH - XBRL Taxonomy Extension Schema Document.
- 101 PRE - XBRL Taxonomy Presentation Linkbase Document.
- 101 LAB - XBRL Taxonomy Label Linkbase Document.
- 101 CAL - XBRL Taxonomy Calculation Linkbase Document.
- 101 DEF - XBRL Definition Linkbase Document.

Pursuant to Item 601(b)(4)(iii) of Regulation S-K, Entergy Corporation agrees to furnish to the Commission upon request any instrument with respect to long-term debt that is not registered or listed herein as an Exhibit because the total amount of securities authorized under such agreement does not exceed ten percent of the total assets of Entergy Corporation and its subsidiaries on a consolidated basis.

* Incorporated herein by reference as indicated.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature for each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

ENTERGY CORPORATION
ENTERGY ARKANSAS, INC.
ENTERGY GULF STATES LOUISIANA, L.L.C.
ENTERGY LOUISIANA, LLC
ENTERGY MISSISSIPPI, INC.
ENTERGY NEW ORLEANS, INC.
ENTERGY TEXAS, INC.
SYSTEM ENERGY RESOURCES, INC.

/s/ Alyson M. Mount

Alyson M. Mount
Senior Vice President and Chief Accounting Officer
(For each Registrant and for each as
Principal Accounting Officer)

Date: November 7, 2013