Entergy

Entergy Services, Inc.
Suite 609
919 Congress Avenue
Austin, TX 78701

Legal Services
L. Richard Westerburg, Jr.
Senior Counsel
(512) 487-3944
Fax: (512) 487-3958

October 12, 1999

Via Messenger
Mr. James Galloway, Filing Clerk
Public Utility Commission of Texas
Ground Level, Room 113
1701 N. Congress Avenue
Austin, Texas 78701

Re: SOAH Docket No. 473-99-1384; PUC Docket No. 21111; *Application of Entergy Gulf States, Inc. for Authority to Reconcile Fuel Costs and to Recover a Surcharge for Under-Recovered Fuel Costs*

Dear Mr. Galloway:

This letter is submitted as Entergy Gulf States, Inc.'s Third Errata to its Rate Filing Package (RFP), including the following corrections:

1. The RFP, as filed , omitted 137,911 MWh of power purchased from NISCO during the month of August 1998. This correction only impacts the volume of purchased power.

2. The RFP, as filed, incorrectly classified $3,681,946 (total Company) of NISCO purchased power expenses as ineligible fuel expenses during the months of November 1996 and June 1998 through October 1998. This error resulted in a $1.4 million understatement of the Company's Texas-jurisdictional fuel and purchased power expenses.

A summary of the changes associated with Paragraphs 1 and 2 is attached hereto as Attachment "A." Revised pages of the RFP, as noted in Attachment "A," are also attached hereto.

3. In Exhibit KMT-1, the "Feb-99" row contained incorrect data. A revised Exhibit KMT-1 (RFP 3-75) is attached hereto.

4. In Highly Sensitive Schedule FR-16, page 20, the Plant/Description column was not properly spaced. A revised Highly Sensitive Schedule FR-16, page 20 (7-HI SENS-36), will be distributed to parties concurrently with this filing pursuant to the terms of the Confidentiality Agreement.

5. In Exhibit TWS-5 (RFP 4-271), line 8, second paragraph, the term "indicted" shall be corrected to read "indicated."

Respectfully Submitted,

L. Richard Westerburg, Jr.

cc: All Parties of Record
State Office of Administrative Hearings

ATTACHMENT "A"
Errata 3 - Summary of Changes

Testimony Schedules Exhibits	RFP Reference	Line Reference	Column Reference
Exec. Sum.	2-5	ES-1 Purchased Power Expense	N/A
Exec. Sum.	2-5	ES-1 Total Purchased Power	N/A
Exec. Sum.	2-5	ES-1 Total Fuel and Purchased Power	N/A
Exec. Sum.	2-5	ES-1 Texas Jurisdictional Allocation	N/A
Exec. Sum.	2-5	ES-1 Under-recovery Balance	N/A
Exec. Sum.	2-5	Line 10	N/A
Exec. Sum.	2-10	ES-4 Purchased Power Net $ (millions)	1998
Exec. Sum.	2-10	ES-4 Purchased Power Net Gwh	1998
Exec. Sum.	2-10	ES-4 Purchased Power Net $ (millions)	Total
Exec. Sum.	2-10	ES-4 Purchased Power Net Gwh	Total
Exec. Sum.	2-10	ES-4 Pruchased Power Net $/MWH	Total
Exec. Sum.	2-11	Figure ES-5	N/A
Exec. Sum.	2-12	Figure ES-6	N/A
Exec. Sum.	2-12	Figure ES-7	N/A
Exec. Sum.	2-26	Line 16	N/A
Exec. Sum.	2-26	Line 19	N/A
Monthly Sum.	2-39	Nov-96	Purchased Power $
Monthly Sum.	2-39	Nov-96	Purchased Power $/MWH
Monthly Sum.	2-39	Nov-96	Total $
Monthly Sum.	2-39	Nov-96	Total $/MWH
Monthly Sum.	2-39	Jun-98	Purchased Power $
Monthly Sum.	2-39	Jun-98	Purchased Power $/MWH
Monthly Sum.	2-39	Jun-98	Total $
Monthly Sum.	2-39	Jun-98	Total $/MWH
Monthly Sum.	2-39	Jul-98	Purchased Power $
Monthly Sum.	2-39	Jul-98	Purchased Power $/MWH
Monthly Sum.	2-39	Jul-98	Total $
Monthly Sum.	2-39	Jul-98	Total $/MWH
Monthly Sum.	2-39	Aug-98	Purchased Power MWH
Monthly Sum.	2-39	Aug-98	Purchased Power $
Monthly Sum.	2-39	Aug-98	Purchased Power $/MWH
Monthly Sum.	2-39	Aug-98	Total MWH
Monthly Sum.	2-39	Aug-98	Total $
Monthly Sum.	2-39	Aug-98	Total $/MWH
Monthly Sum.	2-39	Sep-98	Purchased Power $
Monthly Sum.	2-39	Sep-98	Purchased Power $/MWH
Monthly Sum.	2-39	Sep-98	Total $
Monthly Sum.	2-39	Sep-98	Total $/MWH
Monthly Sum.	2-39	Oct-98	Purchased Power $
Monthly Sum.	2-39	Oct-98	Purchased $/MWH
Monthly Sum.	2-39	Oct-98	Total $
Monthly Sum.	2-39	Oct-98	Total $/MWH
J. F. Kenney	3-7	Line 13	N/A
J. F. Kenney	3-7	Line 17	N/A
J. F. Kenney	3-8	Line 10	N/A
J. F. Kenney	3-8	Line 12	N/A
J. F. Kenney	3-8	Line 14	N/A
J. F. Kenney	3-8	Line 18	N/A
J. F. Kenney	3-8	Line 25	N/A
J. F. Kenney	3-42	Line 13	N/A
J. F. Kenney	3-42	Line 16	N/A

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Testimony Schedules Exhibits	RFP Reference	Line Reference	Column Reference
J. P. Hurstell	4-10	Line 22	N/A
J. P. Hurstell	4-11	Line 1	N/A
J. P. Hurstell	4-11	Line 15	N/A
J. P. Hurstell	4-91	Line 1	N/A
J. P. Hurstell	4-91	Line 2	NA
J. P. Hurstell	4-92	Line 15	N/A
J. P. Hurstell	4-92	Line 17	N/A
J. P. Hurstell	4-103	Line 22	N/A
Exhibit JPH-25	4-143	Non-System Purchases	N/A
Exhibit JPH-25	4-143	Capacity Purchases	N/A
Exhibit JPH-25	4-143	Total Reconcilable Purchases	N/A
Exhibit JPH-25	4-143	Congeneration Purchases	N/A
Exhibit GRZ-1	5-127	Nov-96	Eligible Purchased Power Cost
Exhibit GRZ-1	5-127	Nov-96	Total Eligible Cost
Exhibit GRZ-1	5-127	Jun-98	Eligible Purchased Power Cost
Exhibit GRZ-1	5-127	Jun-98	Total Eligible Cost
Exhibit GRZ-1	5-127	Jul-98	Eligible Purchased Power Cost
Exhibit GRZ-1	5-127	Jul-98	Total Eligible Cost
Exhibit GRZ-1	5-127	Aug-98	Purchased Power MWH
Exhibit GRZ-1	5-127	Aug-98	Net MWH
Exhibit GRZ-1	5-127	Aug-98	Eligible Purchased Power Cost
Exhibit GRZ-1	5-127	Aug-98	Total Eligible Cost
Exhibit GRZ-1	5-127	Sep-98	Eligible Purchased Power Cost
Exhibit GRZ-1	5-127	Sep-98	Total Eligible Cost
Exhibit GRZ-1	5-127	Oct-98	Eligible Purchased Power Cost
Exhibit GRZ-1	5-127	Oct-98	Total Eligible Cost
Exhibit GRZ-1	5-127	Totals	Eligible Purchased Power Cost
Exhibit GRZ-1	5-127	Totals	Total Eligible Cost
Exhibit GRZ-1	5-127	Totals	Purchased Power MWH
Exhibit GRZ-1	5-127	Totals	Net MWH
M. J. Moses	5-156	Line 13	N/A
M. J. Moses	5-161	Line 5	N/A
M. J. Moses	5-161	Line 7	N/A
M. J. Moses	5-170	Line 3	N/A
M. J. Moses	5-170	Line 9	N/A
M. J. Moses	5-175	Line 2	N/A
M. J. Moses	5-175	Line 4	N/A
Exhibit MJM-1	5-179	Entire Exhibit	N/A
Exhibit MJM-3	5-282	Entire Exhibit	N/A
FR-4.1	6-64	August 1998	Other Purchases - Firm
FR-4.1	6-64	August 1998	Other Purchases - Total Other Purchases
FR-4.1	6-64	August 1998	Purchased Power - Total Purchased Power
FR-4.1	6-64	August 1998	Total Supply
FR-4.1	6-64	Totals	Other Purchases - Firm
FR-4.1	6-64	Totals	Other Purchases - Total Other Purchases
FR-4.1	6-64	Totals	Purchased Power - Total Purchased Power
FR-4.1	6-64	Totals	Total Supply
FR-4.1	6-66	August 1998	Line Losses and Other
FR-4.1	6-66	August 1998	Total Load
FR-4.1	6-66	Totals	Line Losses and Other
FR-4.1	6-66	Totals	Total Load

ATTACHMENT "A"
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Testimony Schedules Exhibits	RFP Reference	Line Reference	Column Reference
FR-4.3a-g	6-122	Aug-98	EGSI Non-System MWH
FR-4.3a-g	6-122	Aug-98	Total MWH
FR-4.3a-g	6-122	Totals	EGSI Non-System MWH
FR-4.3a-g	6-122	Totals	Total MWH
FR-4.3a-g	6-123	Nov-96	EGSI Non-System Purchases-Eligible Fuel Cost
FR-4.3a-g	6-123	Nov-96	EGSI Non-System Purchases-Ineligible Fuel
FR-4.3a-g	6-123	Nov-96	Total Eligible Fuel Cost
FR-4.3a-g	6-123	Nov-96	Total Ineligible Fuel Cost
FR-4.3a-g	6-123	Jun-98	EGSI Non-System Purchases-Eligible Fuel Cost
FR-4.3a-g	6-123	Jun-98	EGSI Non-System Purchases-Ineligible Fuel
FR-4.3a-g	6-123	Jun-98	Total Eligible Fuel Cost
FR-4.3a-g	6-123	Jun-98	Total Ineligible Fuel Cost
FR-4.3a-g	6-123	Jul-98	EGSI Non-System Purchases-Eligible Fuel Cost
FR-4.3a-g	6-123	Jul-98	EGSI Non-System Purchases-Ineligible Fuel
FR-4.3a-g	6-123	Jul-98	Total Eligible Fuel Cost
FR-4.3a-g	6-123	Jul-98	Total Ineligible Fuel Cost
FR-4.3a-g	6-123	Aug-98	EGSI Non-System Purchases-Eligible Fuel Cost
FR-4.3a-g	6-123	Aug-98	EGSI Non-System Purchases-Ineligible Fuel
FR-4.3a-g	6-123	Aug-98	Total Eligible Fuel Cost
FR-4.3a-g	6-123	Aug-98	Total Ineligible Fuel Cost
FR-4.3a-g	6-123	Aug-98	Total MWH
FR-4.3a-g	6-123	Sep-98	EGSI Non-System Purchases-Eligible Fuel Cost
FR-4.3a-g	6-123	Sep-98	EGSI Non-System Purchases-Ineligible Fuel
FR-4.3a-g	6-123	Sep-98	Total Eligible Fuel Cost
FR-4.3a-g	6-123	Sep-98	Total Ineligible Fuel Cost
FR-4.3a-g	6-123	Oct-98	EGSI Non-System Purchases-Eligible Fuel Cost
FR-4.3a-g	6-123	Oct-98	EGSI Non-System Purchases-Ineligible Fuel
FR-4.3a-g	6-123	Oct-98	Total Eligible Fuel Cost
FR-4.3a-g	6-123	Oct-98	Total Ineligible Fuel Cost
FR-4.3a-g	6-123	Totals	EGSI Non-System Purchases-Eligible Fuel Cost
FR-4.3a-g	6-123	Totals	EGSI Non-System Purchases-Ineligible Fuel
FR-4.3a-g	6-123	Totals	Total Eligible Fuel Cost
FR-4.3a-g	6-123	Totals	Total Ineligible Fuel Cost
FR-4.3a-g	6-123	Totals	Total MWH
FR-4.3a-g	6-191	Nov-96	Total Eligible Fuel Cost
FR-4.3a-g	6-191	Nov-96	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-191	Nov-96	Agri and NISCO-Additional
FR-4.3a-g	6-191	Nov-96	Total Ineligible Cost
FR-4.3a-g	6-191	Jun-98	Total Eligible Fuel Cost
FR-4.3a-g	6-191	Jun-98	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-191	Jun-98	Agri and NISCO-Additional
FR-4.3a-g	6-191	Jun-98	Total Ineligible Cost
FR-4.3a-g	6-191	Jul-98	Total Eligible Fuel Cost
FR-4.3a-g	6-191	Jul-98	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-191	Jul-98	Agri and NISCO-Additional
FR-4.3a-g	6-191	Jul-98	Total Ineligible Cost
FR-4.3a-g	6-191	Aug-98	Total Eligible Fuel Cost
FR-4.3a-g	6-191	Aug-98	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-191	Aug-98	Agri and NISCO-Additional
FR-4.3a-g	6-191	Aug-98	Total Ineligible Cost
FR-4.3a-g	6-191	Aug-98	MWH

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Testimony Schedules Exhibits	RFP Reference	Line Reference	Column Reference
FR-4.3a-g	6-191	Aug-98	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-191	Sep-98	Total Eligible Fuel Cost
FR-4.3a-g	6-191	Sep-98	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-191	Sep-98	Agri and NISCO-Additional
FR-4.3a-g	6-191	Sep-98	Total Ineligible Cost
FR-4.3a-g	6-191	Oct-98	Total Eligible Fuel Cost
FR-4.3a-g	6-191	Oct-98	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-191	Oct-98	Agri and NISCO-Additional
FR-4.3a-g	6-191	Oct-98	Total Ineligible Cost
FR-4.3a-g	6-191	Totals	Total Eligible Fuel Cost
FR-4.3a-g	6-191	Totals	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-191	Totals	Agri and NISCO-Additional
FR-4.3a-g	6-191	Totals	Total Ineligible Cost
FR-4.3a-g	6-191	Totals	MWH
FR-4.3a-g	6-191	Totals	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-200	Line 36 & 37	Total Eligible Fuel Cost
FR-4.3a-g	6-200	Line 36 & 37	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-200	Line 36 & 37	Agri and NISCO-Additional
FR-4.3a-g	6-200	Line 36 & 37	Total Ineligible Cost
FR-4.3a-g	6-201	Line 61	Total Eligible Fuel Cost
FR-4.3a-g	6-201	Line 61	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-201	Line 61	Agri and NISCO-Additional
FR-4.3a-g	6-201	Line 61	Total Ineligible Cost
FR-4.3a-g	6-238	Line 36 & 37	Total Eligible Fuel Cost
FR-4.3a-g	6-238	Line 36 & 37	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-238	Line 36 & 37	Agri and NISCO-Additional
FR-4.3a-g	6-238	Line 36 & 37	Total Ineligible Cost
FR-4.3a-g	6-239	Line 61	Total Eligible Fuel Cost
FR-4.3a-g	6-239	Line 61	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-239	Line 61	Agri and NISCO-Additional
FR-4.3a-g	6-239	Line 61	Total Ineligible Cost
FR-4.3a-g	6-240	Line 36 & 37	Total Eligible Fuel Cost
FR-4.3a-g	6-240	Line 36 & 37	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-240	Line 36 & 37	Agri and NISCO-Additional
FR-4.3a-g	6-240	Line 36 & 37	Total Ineligible Cost
FR-4.3a-g	6-241	Line 61	Total Eligible Fuel Cost
FR-4.3a-g	6-241	Line 61	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-241	Line 61	Agri and NISCO-Additional
FR-4.3a-g	6-241	Line 61	Total Ineligible Cost
FR-4.3a-g	6-242	Line 36 & 37	Total Eligible Fuel Cost
FR-4.3a-g	6-242	Line 36 & 37	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-242	Line 36 & 37	Agri and NISCO-Additional
FR-4.3a-g	6-242	Line 36 & 37	Total Ineligible Cost
FR-4.3a-g	6-242	Line 36 & 37	MWH
FR-4.3a-g	6-243	Line 61	Total Eligible Fuel Cost
FR-4.3a-g	6-243	Line 61	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-243	Line 61	Agri and NISCO-Additional
FR-4.3a-g	6-243	Line 61	Total Ineligible Cost
FR-4.3a-g	6-243	Line 61	MWH
FR-4.3a-g	6-244	Line 36 & 37	Total Eligible Fuel Cost
FR-4.3a-g	6-244	Line 36 & 37	Eligible Cost/MWH ($/MWH)

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Testimony Schedules Exhibits	RFP Reference	Line Reference	Column Reference
FR-4.3a-g	6-244	Line 36 & 37	Agri and NISCO-Additional
FR-4.3a-g	6-244	Line 36 & 37	Total Ineligible Cost
FR-4.3a-g	6-245	Line 61	Total Eligible Fuel Cost
FR-4.3a-g	6-245	Line 61	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-245	Line 61	Agri and NISCO-Additional
FR-4.3a-g	6-245	Line 61	Total Ineligible Cost
FR-4.3a-g	6-246	Line 36 & 37	Total Eligible Fuel Cost
FR-4.3a-g	6-246	Line 36 & 37	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-246	Line 36 & 37	Agri and NISCO-Additional
FR-4.3a-g	6-246	Line 36 & 37	Total Ineligible Cost
FR-4.3a-g	6-247	Line 61	Total Eligible Fuel Cost
FR-4.3a-g	6-247	Line 61	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-247	Line 61	Agri and NISCO-Additional
FR-4.3a-g	6-247	Line 61	Total Ineligible Cost
FR-4.3a-g	6-256	Line 36 & 37	Total Eligible Fuel Cost
FR-4.3a-g	6-256	Line 36 & 37	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-256	Line 36 & 37	Agri and NISCO-Additional
FR-4.3a-g	6-256	Line 36 & 37	Total Ineligible Cost
FR-4.3a-g	6-256	Line 36 & 37	MWH
FR-4.3a-g	6-257	Line 61	Total Eligible Fuel Cost
FR-4.3a-g	6-257	Line 61	Eligible Cost/MWH ($/MWH)
FR-4.3a-g	6-257	Line 61	Agri and NISCO-Additional
FR-4.3a-g	6-257	Line 61	Total Ineligible Cost
FR-4.3a-g	6-257	Line 61	MWH
FR-4.4a	6-258	Aug-98	SECONDARY
FR-4.4a	6-258	Aug-98	PRIMARY
FR-4.4a	6-258	Aug-98	SUBSTATION
FR-4.4a	6-258	Aug-98	< 230 kV
FR-4.4a	6-258	Aug-98	> 230 kV
FR-4.4a	6-258	Aug-98	SUB TOTAL
FR-4.4a	6-258	Aug-98	DIFFERENCE
FR-4.4a	6-258	Aug-98	BOOK LOSSES LESS SYSTEM USE
FR-21	7-311	Entire Schedule	N/A
FR-21a	7-313	Lines 27 and 28	N/A
Workpapers	9-MJM-3	Entire Workpaper	N/A
Workpapers	9-MJM-4	Entire Workpaper	N/A
Workpapers	9-MJM-9	Entire Workpaper	N/A
Workpapers	9-MJM-13	Entire Workpaper	N/A
Workpapers	10-SCHED-WP182	Aug-98	All, except SYSTEM OWN USE

Figure ES-1
Total EGSI Retail Reconcilable Costs

Fuel:	
Gas	$1,186,972,475
Coal	$ 154,015,691
Nuclear	$ 85,231,812
Total Fuel	$1,426,219,978
Purchased Power:	
Purchased Power Expense	$ 695,325,735
Off System Sales Revenues	($ 134,180,063)
Total Purchased Power	$ 561,145,672
Total Fuel And Purchased Power:	$1,987,365,650
Texas Jurisdictional Allocation	$744,958,065
Under-recovery Balance	$143,137,164

Source: Schedules FR-16, FR 21

The under-recovered balance for the Reconciliation Period is $143.1 million, which includes a $2.3 million Texas-jurisdictional performance reward associated with the River Bend performance-based ratemaking ("PBR") plan approved by the Commission in Docket No. 16705 as well as interest calculated through the end of the proposed surcharge period in accordance with Commission rules. In Docket No. 19834, the Commission allowed the Company to implement an interim surcharge of $112 million, which is currently being recovered from the Company's customers over a 24-month period that began in February 1999. In this proceeding, EGSI is, in effect, requesting an incremental surcharge amount of approximately $31 million which, together with the $112 million already in place, will address the total under-recovery balance for the entire Reconciliation Period. To minimize the effect on customers' bills, the Company is proposing that the incremental unrecovered balance be recovered over the remainder of the 24-

III. Summary of Fuel and Purchased Power Expenses

A summary of EGSI's reconcilable fuel costs is shown in Figure ES-4, which presents those costs on an annual basis, as well as the amount of energy attributable to each component of EGSI's portfolio of fuel sources and the average cost, on a $/MWh basis, by source.

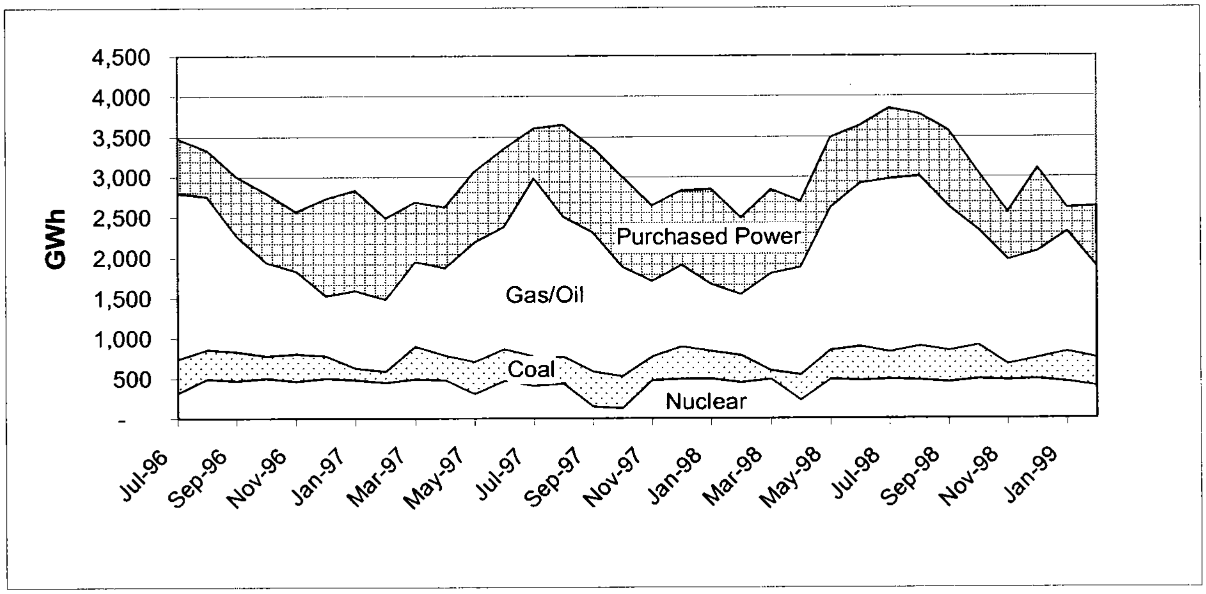
Figure ES-4
Summary of EGSI Fuel and Purchased Power Costs

	Jul. – Dec. 1996	Jan. – Dec. 1997	Jan. – Dec. 1998	Jan. – Feb. 1999	Reconciliation Period Total
Natural Gas/Oil					
$ (millions)	232	462	437	56	1,187
GWh	8,339	15,998	18,017	2,624	44,978
$/MWh	27.76	28.87	24.26	21.52	26.39
Coal					
$ (millions)	32	59	54	9	154
GWh	2,055	4,022	3,929	728	10,735
$/MWh	15.72	14.59	13.63	13.02	14.35
Nuclear					
$ (millions)	18	31	32	5	85
GWh	2,736	4,760	5,478	849	13,823
$/MWh	6.58	6.42	5.82	5.66	6.17
Purchased Power (Net)					
$ (millions)	85	232	226	17	561
GWh	4,788	11,376	10,480	1,035	27,678
$/MWh	17.70	20.38	21.60	16.91	20.38
Annual Total					
$ (millions)	367	783	749	88	1,987
GWh	17,919	36,156	37,904	5,236	97,214
$/MWh	20.49	21.65	19.76	16.85	20.44

Source: Schedules FR-4.1, FR-4.2a, FR-4.3a-g, FR-4.4b-e, FR-16

Figure ES-5, which presents EGSI's sources of energy for each month of the Reconciliation Period, demonstrates that EGSI utilizes its coal and nuclear resources as "baseload" resources – that is, they are the units with the lowest incremental cost – and they are run at their maximum levels whenever possible. Natural gas-fired generation provides some baseload energy and is also used to meet the variation – both seasonal and daily – in customer loads. The Company also utilizes the wholesale purchased power market extensively and buys energy from that market whenever it can be used economically to meet customer loads while still maintaining appropriate levels of reliability.

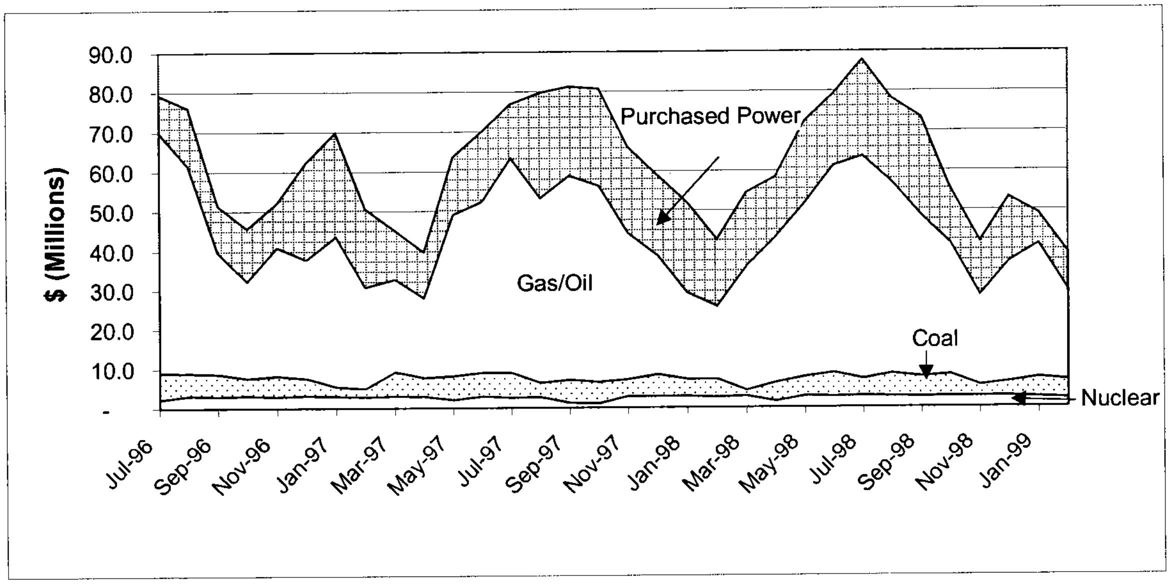
Figure ES-5
EGSI Monthly Sources of Energy Supply



Source: Schedules FR-4.1 and FR-4.2a

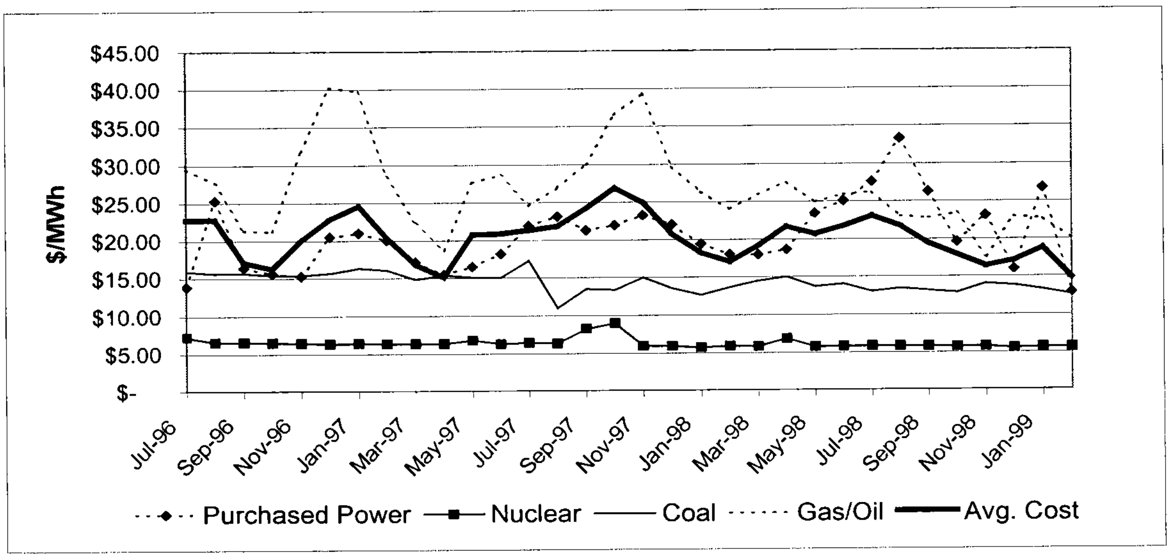
The Company's monthly energy costs are shown in Figures ES-6 and ES-7, which present total and average costs by source, respectively. These figures show that nuclear and coal provided the lowest fuel-cost energy; the prices were also relatively constant. Natural gas/oil and purchased power costs, a large component of the overall fuel and purchased power costs during the Reconciliation Period, were both higher and more volatile than nuclear or coal costs.

Figure ES-6
Total EGSI Fuel and Purchased Power Costs by Fuel Type



Source: Schedules FR-4.3a-g, FR-4.4b-e FR-16

Figure ES-7
Average Cost of EGSI Generation by Fuel Type



Source: Schedules FR-4.1, FR-4.2a, FR-4.3a-g, FR-4.4b-eFR-16 power, the increase in nuclear generation, and the resulting lower overall fuel costs. The Company's fossil unit performance is addressed by Company witness Dr. Schnatz.

VII. Purchased Power Expenses

The Company, through the activities of Entergy Services, Inc., aggressively participated in the wholesale energy market during the Reconciliation Period to the benefit of its customers. Purchased power was second only to natural gas as a source of energy used by the Company to meet its customers' needs, providing over 28 percent of the total energy during the Reconciliation Period. The Company has increasingly relied upon purchased power since 1993.

Three distinctly different types of purchased power were used to meet customer needs during the Reconciliation Period. First, EGSI purchased approximately 6,380 GWh of energy for its own account (that is, energy that was purchased directly by EGSI and did not flow through the Entergy System Agreement). This includes 5,464 GWh (or about 19.7 percent of the purchased power for the period) from Nelson Industrial Steam Corporation ("NISCO"), Sam Rayburn Generation and Transmission Cooperative, Sam Rayburn Municipal Power Agency, and Toledo Bend, at an average cost of $20.84 per MWh for the Reconciliation Period. The contracts for these purchases have been reviewed by the Commission in previous proceedings, and consistent with previous Commission findings, NISCO costs have been included at avoided cost. EGSI also directly purchased a small amount of power from Qualified Facilities ("QFs")

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CHART MS-1

Summary of EGSI Reconciliation Period Fuel and Purchased Power Costs by Month

Month	Nuclear			Coal			Gas/Oil			Purchased Power			Total		
	MWh	$	$/MWh	MWh	$	$/MWh	MWh	$	$/MWh	MWh	$	$/MWh	MWh	$	$/MWh
Jul-96	318,881	2,305,963	7.23	420,119	6,704,448	15.96	2,057,748	60,844,614	29.57	903,854	20,105,369	22.24	3,700,602	89,960,394	24.31
Aug-96	491,183	3,221,785	6.56	367,635	5,778,496	15.72	1,900,145	52,529,689	27.65	779,366	17,625,555	22.62	3,538,329	79,155,525	22.37
Sep-96	469,575	3,090,840	6.58	359,974	5,642,996	15.68	1,442,180	30,772,053	21.34	880,986	15,853,971	18.00	3,152,715	55,359,860	17.56
Oct-96	495,464	3,218,390	6.50	286,942	4,406,827	15.36	1,158,686	24,624,981	21.25	1,066,776	18,239,446	17.10	3,007,868	50,489,644	16.79
Nov-96	463,047	2,989,836	6.46	339,640	5,214,585	15.35	1,029,012	32,708,973	31.79	945,520	17,287,415	18.28	2,777,219	58,200,809	20.96
Dec-96	497,758	3,163,838	6.36	281,097	4,383,262	15.59	751,642	30,233,171	40.22	1,312,976	28,340,583	21.58	2,843,473	66,120,854	23.25
Jan-97	482,458	3,079,267	6.38	147,122	2,362,385	16.06	959,578	38,125,055	39.73	1,338,126	29,377,559	21.95	2,927,284	72,944,266	24.92
Feb-97	449,570	2,852,649	6.35	136,107	2,142,974	15.74	897,782	25,605,582	28.52	1,057,617	21,515,506	20.34	2,541,076	52,116,711	20.51
Mar-97	490,259	3,093,809	6.31	409,715	6,076,460	14.83	1,052,620	23,490,478	22.32	830,320	15,029,568	18.10	2,782,914	47,690,315	17.14
Apr-97	480,033	3,029,812	6.31	306,716	4,670,004	15.23	1,087,532	20,342,372	18.71	889,522	15,148,422	17.03	2,763,803	43,190,610	15.63
May-97	303,712	2,064,621	6.80	402,895	6,076,588	15.08	1,482,606	41,040,937	27.68	978,448	17,126,982	17.50	3,167,661	66,309,128	20.93
Jun-97	468,925	2,940,305	6.27	394,780	5,929,008	15.02	1,520,277	43,518,862	28.63	1,107,507	21,565,131	19.47	3,491,489	73,953,306	21.18
Jul-97	408,906	2,630,076	6.43	363,851	6,263,998	17.22	2,211,489	54,439,779	24.62	863,685	23,862,653	27.63	3,847,931	87,196,506	22.66
Aug-97	436,884	2,773,159	6.35	330,680	3,606,622	10.91	1,740,020	46,938,645	26.98	1,237,624	29,665,547	23.97	3,745,208	82,983,973	22.16
Sep-97	148,035	1,219,923	8.24	436,617	5,877,964	13.46	1,723,244	51,745,427	30.03	1,159,098	25,910,885	22.35	3,466,994	84,754,199	24.45
Oct-97	124,572	1,116,381	8.96	401,220	5,354,912	13.35	1,361,372	49,789,799	36.57	1,196,972	27,315,398	22.82	3,084,136	83,576,490	27.10
Nov-97	476,670	2,839,763	5.96	291,117	4,332,469	14.88	943,770	37,140,562	39.35	1,033,693	25,131,322	24.31	2,745,250	69,444,116	25.30
Dec-97	489,793	2,905,916	5.93	401,179	5,420,806	13.51	1,017,515	30,227,390	29.71	1,023,088	23,253,705	22.73	2,931,575	61,807,817	21.08
Jan-98	495,065	2,825,481	5.71	342,899	4,335,015	12.64	831,400	21,931,924	26.38	1,233,271	24,474,172	19.84	2,902,635	53,566,592	18.45
Feb-98	447,382	2,629,503	5.88	335,276	4,523,093	13.49	764,342	18,419,681	24.10	1,013,562	19,056,020	18.80	2,560,562	44,628,297	17.43
Mar-98	489,556	2,852,802	5.83	105,273	1,519,039	14.43	1,208,730	31,380,972	25.96	1,164,581	22,486,980	19.31	2,968,140	58,239,793	19.62
Apr-98	225,260	1,537,866	6.83	316,602	4,726,416	14.93	1,334,889	36,870,366	27.62	977,869	20,141,591	20.60	2,854,620	63,276,239	22.17
May-98	485,960	2,814,439	5.79	362,519	4,935,385	13.61	1,767,336	44,070,797	24.94	1,006,686	26,101,476	25.93	3,622,501	77,922,097	21.51
Jun-98	471,296	2,742,793	5.82	422,042	5,929,833	14.05	2,024,356	52,481,504	25.93	924,604	27,584,729	29.83	3,842,298	88,738,859	23.10
Jul-98	487,029	2,850,253	5.85	338,232	4,384,015	12.96	2,146,233	56,399,973	26.28	1,011,933	32,000,183	31.62	3,983,427	95,634,424	24.01
Aug-98	477,009	2,767,450	5.80	425,183	5,715,058	13.44	2,103,579	48,514,909	23.06	891,945	26,820,465	30.07	3,897,716	83,817,882	21.50
Sep-98	454,220	2,650,729	5.84	385,715	5,063,981	13.13	1,786,526	40,789,164	22.83	1,012,655	27,500,889	27.16	3,639,116	76,004,763	20.89
Oct-98	485,391	2,787,677	5.74	427,270	5,502,165	12.88	1,427,320	33,437,448	23.43	859,069	17,236,786	20.06	3,199,050	58,964,076	18.43
Nov-98	472,682	2,717,617	5.75	201,058	2,785,119	13.85	1,298,783	22,877,262	17.61	690,639	15,860,127	22.96	2,663,162	44,240,125	16.61
Dec-98	487,488	2,714,330	5.57	266,937	3,681,428	13.79	1,323,242	30,404,545	22.98	1,116,393	18,643,721	16.70	3,194,060	55,444,024	17.36
Jan-99	453,387	2,566,253	5.66	368,781	4,843,829	13.13	1,491,006	33,866,719	22.71	484,833	12,593,971	25.98	2,798,007	53,870,772	19.25
Feb-99	395,246	2,238,286	5.66	359,462	4,522,687	12.58	1,132,987	22,712,666	20.05	853,298	12,469,610	14.61	2,740,993	41,943,249	15.30

Source: Exhibit GRZ-1

2. introduce the witnesses who are filing direct testimony on behalf of the Company;
3. explain EGSI's underlying strategy and processes for fuel acquisition, including the Company's integrated portfolio approach to fuel and purchased power acquisition; and
4. demonstrate that the Company's fuel and purchased power expenses were reasonable and necessary expenses incurred to provide reliable electric service to its customers.

Q. WHAT IS THE PURPOSE OF THE COMPANY'S FUEL RECONCILIATION FILING?

A. During the period July 1, 1996 through February 28, 1999 (the "Reconciliation Period"), the Company spent over $1.987 billion for fuel and purchased power, as shown in Figure JFK-1 below. The amounts shown in Figure JFK-1 represent EGSI's total company eligible fuel and purchased power expenses. The Texas retail jurisdictional amount is $745 million. These were reasonable and necessary expenses incurred to provide reliable service to the Company's customers. This filing, in accordance with the P.U.C. Subst. R. 23.23(b)(3), seeks to reconcile these fuel and purchased power expenses.

Figure JFK-1
Total EGSI Reconcilable Costs

Fuel:	
Gas	$1,186,972,475
Coal	$ 154,015,691
Nuclear	$ 85,231,812
Total Fuel	$1,426,219,978
Purchased Power:	
Recoverable Purchased Power	$ 695,325,735
Off System Sales Revenues	($ 134,180,063)
Total Purchased Power	$ 561,145,672
Total Fuel and Purchased Power:	$1,987,365,650

This filing also requests that the Company be allowed to collect, via a surcharge, its under-recovered balance of $143 million, including a nuclear performance-based ratemaking reward of approximately $2.3 million and interest calculated through the end of the proposed surcharge period in accordance with Commission rules. This under-recovery balance includes the approximately $112 million under-recovery balance that the Company was authorized to surcharge in Docket No. 19834, which amount has not been reconciled. Therefore, the Company's request in this docket adds approximately $31 million to the surcharge amount that EGSI is currently surcharging its customers pursuant to the Order in Docket No. 19834.

Q. WHO HAS FILED DIRECT TESTIMONY ON THE COMPANY'S BEHALF?

Electric and SWEPCO during the Reconciliation Period. This demonstrates that it is inappropriate to use exclusively comparisons of total fuel and purchased power costs as a measure to evaluate the performance of the utilities in the state. A far more reasonable standard is a company's performance in acquiring each individual type of resource – especially with respect to those resources that are subject to significant market changes (e.g., natural gas and purchased power). Utilizing that standard, EGSI performed very well vis-à-vis the other utilities in the state during the Reconciliation Period.

X. CONCLUSION

Q. PLEASE SUMMARIZE YOUR TESTIMONY.

A. EGSI incurred almost $745 million in fuel and purchased power expenses for its Texas-jurisdictional retail ratepayers during the period July 1, 1996 through February 28, 1999, and currently has an under-recovery balance of approximately $143 million, which includes a performance reward of $2.4 million associated with the River Bend PBR and interest calculated through the end of the proposed surcharge period. All of these expenses were reasonable and necessary expenses to provide reliable electric service. The Company utilizes a comprehensive process to manage its fuel and purchased power acquisitions, consisting of a series of planning and procurement processes that bring sophisticated analytical tools and a wide range of personnel together so that the optimum portfolio of fuel

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to provide an overview of the Group and its procurement strategies, practices and procedures during July 1996 through February 1999 ("the Reconciliation Period"). In addition, my testimony demonstrates:

- that the Company's gas, oil, and purchased power-related expenses during the Reconciliation Period were reasonable and necessary;
- that the Company maintains effective cost controls; and
- that contract negotiations, contract administration, and procurement philosophies pertinent to the Reconciliation Period have produced a reasonable cost of reliable gas, oil and wholesale power supplies for the Company and its customers.

Q. PLEASE SUMMARIZE THE FUEL COSTS THAT YOU WILL ADDRESS IN YOUR TESTIMONY.

A. The Group is responsible for the procurement of natural gas, fuel oil and purchased power. As shown in the Direct Testimony of Company witness James F. Kenney, the Company is reconciling total fuel and purchased power expenses of $1,987,365,650 in this proceeding. Of this amount, the Company is reconciling a total of $1,182,773,198 in natural gas costs;

$5,503,102 in oil costs; and $561,145,672 in purchased power transactions (net of off-system sales).

Q PLEASE EXPLAIN THE SIGNIFICANCE OF NATURAL GAS AND PURCHASED POWER DURING THE RECONCILIATION PERIOD.

A. As discussed in the Direct Testimonies of Company witnesses Kenney and Alan B. Ralston, EGSI's generation mix is such that its base-loaded nuclear and coal-fired generating units do not fully meet its base load requirements. Nuclear and coal-fired generation provided only about 25 percent of the energy consumed during the Reconciliation Period. The remaining 75 percent was supplied by the other resources available to the Company, primarily the Company's natural gas-fired generation and purchased power. Moreover, the combined costs associated with natural gas-fired generation and purchased power during the Reconciliation Period total $1,748,118,147, which constitute 88 percent of the total costs to be reconciled during this proceeding.

Natural gas and purchased power served both base load and load-following functions in meeting the Company's load. First, the existence of certain long-term purchased power contracts and the relative price of natural gas-fired generation compared to the price of short-term purchased power resulted in a certain amount of natural gas-fired generation and certain long-term purchased power contracts being used to meet a portion of the Company's base load requirement. During

A. Yes. NISCO is an affiliate of the Company. A total of 4,098,264 MWh were purchased at a total cost of $166,634,556 of which $87,595,425 is included as reconcilable expenses.

Q. WHAT WAS THE PURCHASE PRICE FOR THE NISCO TRANSACTIONS?

A. As explained in the Direct Testimony of Company witness Gregory R. Zakrzewski, the NISCO purchases are included in reconcilable fuel expense at the Company's avoided cost per the Commission's Order in Docket No. 10894.

Q. DOES NISCO SELL ANY OF ITS OUTPUT TO THIRD PARTIES?

A. No. NISCO sells all of its output to EGSI. Therefore, during the Reconciliation Period, EGSI did not purchase the NISCO power at a price greater than the price charged to non-affiliated third parties.

Q. WHAT EVIDENCE IS THERE TO DEMONSTRATE THAT THE REVENUES ASSOCIATED WITH NON-SYSTEM SALES WERE REASONABLE?

A. The price of the sale always exceeded the Company's cost to provide the power, so all sales generated proceeds for the benefit of customers. Non-System sales are priced at the Company's cost plus an adder. The revenues from these sales have been credited against reconcilable fuel costs in this proceeding. Therefore, these sales were reasonable.

Q. WERE THE COSTS INCURRED DUE TO WHOLESALE POWER TRANSACTIONS DURING THE RECONCILIATION PERIOD REASONABLE AND NECESSARY?

A. Yes. As stated previously, the price (1) paid for Non-Associated System purchases were shown to be below market indices, (2) the revenue received from Non-Associated System sales were shown to be above market indices, (3) the costs of Non-System Purchases were shown to be at or below the Company's avoided costs, and (4) the revenue received from Non-System sales was shown to be consistent with contractual agreements and at a price above the Company's cost. For each of these reasons, I believe the $558,252,596 in System Purchases, plus the $137,073,140 in Non-System Purchases, less the $134,180,063 in System and Non-System sales, for a net reconcilable purchased power cost of $561,142,672 were reasonable and necessary.

V. TRANSACTIONS INVOLVING ENTERGY POWER MARKETING CORPORATION

Q. PLEASE DESCRIBE THE TRANSACTIONS INVOLVING THE COMPANY'S UNREGULATED AFFILIATE ENTERGY POWER

Q. DOES THE COMPANY USE OTHER THIRD PARTY BROKERS?

A. No. No other entity has offered to broker power for the Company at no charge. Others have little interest in providing this service because EPMC is the only power marketer that is prohibited, by FERC Order, from selling power to the EOCs. All other power marketers are capable of selling to the EOCs directly. Once the EMO posts the pricing information on the Internet, any interested seller may contact the EMO to sell energy directly to the EOCs, so there is no reason for such parties to broker power for the EOCs rather than selling directly. Consequently, though EPMC's brokering agreement is non-exclusive, no other power marketer has elected to act as a broker for the EOCs in lieu of selling directly to the EOCs.

VI. CONCLUSION

Q. MR. HURSTELL, PLEASE SUMMARIZE YOUR CONCLUSIONS REGARDING THE NATURAL GAS, FUEL OIL AND PURCHASED POWER EXPENSES OF THE COMPANY DURING THE RECONCILIATION PERIOD.

A. During the Reconciliation Period, the Company incurred total reconcilable expenses of $1,182,773,198 in natural gas costs; $5,503,102 in oil costs; and $561,142,672 in purchased power transactions (net of off-system sales). The total reconcilable expenses were all necessary to provide

Total Reconcilable Power Purchases

- System Purchases $558,252,596
  - Associated Purchases $246,457,100
  - Non-Associated Purchases $311,795,496
- Non-System Purchases $137,073,139
  - Capacity Purchases $113,739,021
  - Cogeneration Purchases $ 23,334,119
- Total Reconcilable Purchases $695,325,735

Source: Schedule FR 4.3a-g

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ENTERGY GULF STATES, INC.
ELIGIBLE FUEL AND PURCHASED POWER DATA
FOR THE RECONCILIATION PERIOD JULY 1996 THROUGH FEBRUARY 1999

Month	Year	Eligible Coal Production Cost	Eligible Gas & Oil Production Cost	Eligible Nuclear Production Cost	Eligible Purchased Power Cost	Eligible Off-System Sales	Total Eligible Cost *	Coal Production MWH	Gas & Oil Production MWH	Nuclear Production MWH	Purchased Power MWH	Off-System Sales MWH	Net MWH
July	1996	$6,704,448	$60,844,614	$2,305,963	$20,105,369	($10,610,744)	$79,349,650	420,119	2,057,748	318,881	903,854	(221,265)	3,479,337
August	1996	5,778,496	52,529,689	3,221,785	17,625,555	(3,095,939)	76,059,586	367,635	1,900,145	491,183	779,366	(205,501)	3,332,828
September	1996	5,642,996	30,772,053	3,090,840	15,853,971	(3,822,422)	51,537,438	359,974	1,442,180	469,575	880,986	(148,514)	3,004,201
October	1996	4,406,827	24,624,981	3,218,390	18,239,446	(4,754,766)	45,734,878	286,942	1,158,686	495,464	1,066,776	(204,244)	2,803,624
November	1996	5,214,585	32,708,973	2,989,836	17,287,415	(6,041,949)	52,158,860	339,640	1,029,012	463,047	945,520	(209,517)	2,567,702
December	1996	4,383,262	30,233,171	3,163,838	28,340,583	(3,724,389)	62,396,465	281,097	751,642	497,758	1,312,976	(112,558)	2,730,915
January	1997	2,362,385	38,125,055	3,079,267	29,377,559	(3,106,172)	69,838,094	147,122	959,578	482,458	1,338,126	(89,059)	2,838,225
February	1997	2,142,974	25,605,582	2,852,649	21,515,506	(1,345,807)	50,770,904	136,107	897,782	449,570	1,057,617	(52,533)	2,488,543
March	1997	6,076,460	23,490,478	3,093,809	15,029,568	(2,438,184)	45,252,131	409,715	1,052,620	490,259	830,320	(95,255)	2,687,659
April	1997	4,670,004	20,342,372	3,029,812	15,148,422	(3,512,938)	39,677,672	306,716	1,087,532	480,033	889,522	(138,149)	2,625,654
May	1997	6,076,588	41,040,937	2,064,621	17,126,982	(2,542,908)	63,766,220	402,895	1,482,606	303,712	978,448	(97,378)	3,070,283
June	1997	5,929,008	43,518,862	2,940,305	21,565,131	(3,943,710)	70,009,596	394,780	1,520,277	468,925	1,107,507	(138,706)	3,352,783
July	1997	6,263,998	54,439,779	2,630,076	23,862,653	(10,261,694)	76,934,812	363,851	2,211,489	408,906	863,685	(242,595)	3,605,336
August	1997	3,606,622	46,938,645	2,773,159	29,665,547	(3,147,727)	79,836,246	330,680	1,740,020	436,884	1,237,624	(92,192)	3,653,016
September	1997	5,877,964	51,745,427	1,219,923	25,910,885	(3,474,669)	81,279,530	436,617	1,723,244	148,035	1,159,098	(106,296)	3,360,698
October	1997	5,354,912	49,789,799	1,116,381	27,315,398	(2,893,606)	80,682,884	401,220	1,361,372	124,572	1,196,972	(84,227)	2,999,909
November	1997	4,332,469	37,140,562	2,839,763	25,131,322	(3,420,452)	66,023,664	291,117	943,770	476,670	1,033,693	(100,833)	2,644,417
December	1997	5,420,806	30,227,390	2,905,916	23,253,705	(2,961,411)	58,846,405	401,179	1,017,515	489,793	1,023,088	(102,371)	2,829,204
January	1998	4,335,015	21,931,924	2,825,481	24,474,172	(1,567,497)	51,999,095	342,899	831,400	495,065	1,233,271	(54,445)	2,848,190
February	1998	4,523,093	18,419,681	2,629,503	19,056,020	(2,044,115)	42,584,181	335,276	764,342	447,382	1,013,562	(71,309)	2,489,253
March	1998	1,519,039	31,380,972	2,852,802	22,486,980	(3,870,351)	54,369,442	105,273	1,208,730	489,556	1,164,581	(129,112)	2,839,028
April	1998	4,726,416	36,870,366	1,537,866	20,141,591	(4,868,275)	58,407,964	316,602	1,334,889	225,260	977,869	(158,622)	2,695,998
May	1998	4,935,385	44,070,797	2,814,439	26,101,476	(5,580,896)	72,341,201	362,519	1,767,336	485,960	1,006,686	(132,896)	3,489,605
June	1998	5,929,833	52,481,504	2,742,793	27,584,729	(9,541,298)	79,197,561	422,042	2,024,356	471,296	924,604	(205,928)	3,636,370
July	1998	4,384,015	56,399,973	2,850,253	32,000,183	(7,770,948)	87,863,476	338,232	2,146,233	487,029	1,011,933	(135,666)	3,847,761
August	1998	5,715,058	48,514,909	2,767,450	26,820,465	(5,772,708)	78,045,174	425,183	2,103,579	477,009	891,945	(123,066)	3,774,650
September	1998	5,063,981	40,789,164	2,650,729	27,500,889	(2,699,187)	73,305,576	385,715	1,786,526	454,220	1,012,655	(69,933)	3,569,183
October	1998	5,502,165	33,437,448	2,787,677	17,236,786	(3,399,049)	55,565,027	427,270	1,427,320	485,391	859,069	(154,177)	3,044,873
November	1998	2,785,119	22,877,262	2,717,617	15,860,127	(2,240,936)	41,999,189	201,058	1,298,783	472,682	690,639	(101,931)	2,561,231
December	1998	3,681,428	30,404,545	2,714,330	18,643,721	(2,154,064)	53,289,959	266,937	1,323,242	487,488	1,116,393	(86,407)	3,107,653
January	1999	4,843,829	33,866,719	2,566,253	12,593,971	(4,688,429)	49,182,343	368,781	1,491,006	453,387	484,833	(189,729)	2,608,278
February	1999	4,522,687	22,712,666	2,238,286	12,469,610	(2,882,822)	39,060,426	359,462	1,132,987	395,246	853,298	(113,757)	2,627,236
	Totals	$152,711,867	$1,188,276,299	$85,231,812	$695,325,735	($134,180,063)	$1,987,365,650	10,734,655	44,977,947	13,822,696	31,846,516	(4,168,171)	97,213,643

Amounts per Schedules - FR-16; FR-4.3a-g; FR-4.4b-e; FR-4.1
* Total eligible cost does not include the nuclear PBR reward.

Q. FOR WHAT PORTION OF THE EGSI FUEL ACQUISITION AND RECONCILIATION PROCESS INCLUDED IN COMPANY WITNESS JAMES F. KENNEY'S TESTIMONY ARE YOU RESPONSIBLE?

A. As reflected in Figure JFK-2 included in Company witness Kenney's Direct Testimony, I am responsible for the last step in the process, "Under-Recovery of Balance and Allocation of Surcharge to Customer Classes."

Q. FROM A RATE ADMINISTRATION PERSPECTIVE, PLEASE SUMMARIZE WHAT EGSI IS SEEKING IN THIS DOCKET.

A. In the instant docket, the Company is requesting authority to reconcile its fuel costs for the period July 1996 through February 1999 ("Reconciliation Period") and to surcharge for total under-recovered fuel costs of $143,137,164 during this period. The Company is already recovering a portion of the under-recovered fuel costs for the period July 1996 through June 1998 in compliance with the Commission's Order on Rehearing in Docket No. 19834[1]. The additional surcharge requested in the instant filing would allow EGSI to collect its cumulative under-recovery of fuel costs that existed as of February 1999 net of any amount(s) collected pursuant to the Commission's Final Order in Docket No. 19834.

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[1] Docket No. 19834, *Application of Entergy Gulf States, Inc. to Implement Proposed Fixed Fuel Factor and an Interim Fuel Surcharge*, Order on Rehearing (February 12, 1999).

Company's cumulative over(under)-recovery fuel and purchased power balance. Each month's over(under)-recovery was added to the cumulative balance from the previous month beginning with July 1996, resulting in an under-recovery balance, including interest through the surcharge period, of $143,137,164 (Exhibit MJM-1). A breakdown of this under-recovery balance is as follows:

Under-Recovery Balance, excluding interest, as of 2-28-99	$ 125,510,154
Plus Estimated Interest through Surcharge Period	$17,627,010
Estimated Under-Recovery Balance for Reconciliation (Period per Exhibit MJM-1)	$143,137,164*

*Includes nuclear PBR reward of $2,550,790 and interest

Q. YOU HAVE INDICATED THAT THE SURCHARGE AMOUNT IS ESTIMATED. PLEASE EXPLAIN WHY THE SURCHARGE AMOUNT COULD CHANGE.

A. The requested surcharge amount reflects the following assumptions that I have made. If any of these assumptions change, the overall surcharge amount will change, even though such change would not be substantial:

- effective date of surcharge;

Q. WHAT METHOD DID THE COMPANY USE TO ALLOCATE ITS REQUESTED SURCHARGE TO ITS TEXAS CUSTOMERS?

A. In allocating the estimated surcharge amount of $143,137,164, the Company utilized the methodology set forth in P.U.C. Subst. R. 23.23(b)(3)(C), which outlines the method to allocate an over(under)-recovery of fuel costs.

B. Application of Allocation Methodology to Rate Classes

Q. HOW WAS THE ESTIMATED SURCHARGE AMOUNT OF $143,137,164 ALLOCATED AMONG THE COMPANY'S TEXAS RATE CLASSES?

A. Consistent with P.U.C. Subst. R. 23.23(b)(3)(C)(iii), the monthly over(under)-recovery amount for each of the months during the period of over(under)-recovery, including interest, was allocated among classes based on monthly historical kWh usage, adjusted for losses, to the following rate classes: Residential, Small General Service, General Service, Large General Service, Large Power Service, High Load Factor Service, Large Industrial Power Service and Street & Outdoor Lighting Service. As required by P.U.C. Subst. R. 23.23(b)(3)(C)(iii), line loss adjustments were based on the same PUCT-approved loss factors that were used to develop the Company's applicable fixed fuel factors.

Consistent with P.U.C. Subst. R. 23.23(b)(3)(C)(iii), the allocated monthly over(under)-recovery for rate classes was further allocated within under-recovered balance currently being collected on an interim basis pursuant to Docket No. 19834) would add $5.60 to this customer's bill each month of the six remaining months of the twenty-four month surcharge period for a total bill of $78.42. This would be a 7.7% increase over the customer's current bill assuming a monthly usage of 1,000 kWh.

Q. WHAT HAPPENS TO ANY DIFFERENCES BETWEEN THE ACTUAL SURCHARGE AMOUNT COLLECTED DURING THIS TWENTY-FOUR MONTH SURCHARGE PERIOD AND THE CALCULATED SURCHARGE AMOUNT?

A. The Company proposes to add any differences between the ordered surcharge amount, as recalculated based on approved interest rates and the approved duration of the surcharge, and the actual surcharge amount collected during the twenty-four month surcharge period to the Company's cumulative over(under)-recovery balance.

Q. HAVE YOU PREPARED A RATE SCHEDULE CONTAINING THE SURCHARGE FACTORS?

A. Yes. Schedule FS is attached as Exhibit MJM-3 and is being filed pursuant to P.U.C. Subst. R. 23.24(b). The factors contained in this Schedule FS are estimated for the reasons discussed previously, *i.e.*, the actual amount of the surcharge collected pursuant to Docket No. 19834

ENTERGY GULF STATES, INC.
CALCULATION OF FUEL SURCHARGE / (REFUND) BY RATE CLASS

RATE CLASS / VOLTAGE LEVEL	ALLOCATED SURCHARGE($) *	KWH SALES		SURCHARGE FACTOR PER KWH ($)
RESIDENTIAL SERVICE				
SECONDARY	51,587,492	8,755,566,210	**	0.00589
SMALL GENERAL SERVICE				
SECONDARY				
SEASONAL AGRI	689	155,184	***	****
OTHER	1,998,002	363,723,331	**	0.00549
GENERAL SERVICE				
SECONDARY				
SEASONAL AGRI	86,860	23,091,753	***	****
OTHER	26,722,611	4,671,233,128	**	0.00572
PRIMARY				
SEASONAL AGRI	116,423	18,122,000	***	****
OTHER	1,857,481	321,251,426	**	0.00578
69/138 KV	59,084	19,291,486	***	****
LARGE GENERAL SERVICE				
SECONDARY	5,403,955	994,605,981	**	0.00543
PRIMARY	4,092,689	750,727,750	**	0.00545
69/138 KV	748,525	196,216,016	***	****
LARGE POWER SERVICE				
PRIMARY	270,696	47,284,940	**	0.00572
69/138 KV	18,109,002	4,075,032,970	***	****
230 KV	6,143,457	1,459,634,080	***	****
LARGE INDUSTRIAL POWER SERVICE				
PRIMARY	(39,457)	7,628,162	**	(0.00517)
69/138 KV	(2,088,773)	724,463,862	***	****
230 KV	(253,973)	70,442,369	***	****
HIGH LOAD FACTORS SERVICE				
PRIMARY	19,649	11,452,624	**	0.00172
69/138 KV	26,033,459	6,154,343,177	***	****
230 KV	1,440,691	332,834,651	***	****
STREET & OUTDOOR LIGHTING				
SECONDARY	828,603	153,104,992	**	0.00541
TOTAL	143,137,164			

* See Page 3
** Forecasted kWH Sales - See Page 2
*** Historical Sales @Meter (July 1996 - February 1999) - See Page 2
**** Surcharge based on customer specific historical sales @ meter.

ENTERGY GULF STATES, INC.
FORECASTED KWH SALES

	KWH SALES @METER JULY 1996 - FEBRUARY 1999	% OF TOTAL KWH SALES	FORECASTED KWH SALES FEBRUARY 1999 - JANUARY 2001
RESIDENTIAL SERVICE			
SECONDARY	11,673,604,941	33.82852	8,755,566,210
SMALL GENERAL SERVICE			
SECONDARY			
SEASONAL AGRI	155,184	0.00045	116,393
OTHER	484,944,362	1.40530	363,723,331
GENERAL SERVICE			
SECONDARY			
SEASONAL AGRI	23,091,753	0.06692	17,319,532
OTHER	6,228,052,969	18.04805	4,671,233,128
PRIMARY			
SEASONAL AGRI	18,122,000	0.05252	13,592,063
OTHER	428,317,501	1.24121	321,251,426
69/138 KV	19,291,486	0.05590	14,469,214
LARGE GENERAL SERVICE			
SECONDARY	1,326,086,402	3.84282	994,605,981
PRIMARY	1,000,928,890	2.90056	750,727,750
69/138 KV	196,216,016	0.56861	147,168,105
LARGE POWER SERVICE			
PRIMARY	63,043,976	0.18269	47,284,940
69/138 KV	4,075,032,970	11.80889	3,056,401,271
230 KV	1,459,634,080	4.22982	1,094,770,886
LARGE INDUSTRIAL POWER SERVICE			
PRIMARY	10,170,462	0.02947	7,628,162
69/138 KV	724,463,862	2.09940	543,370,393
230 KV	70,442,369	0.20413	52,833,964
HIGH LOAD FACTORS SERVICE			
PRIMARY	15,269,533	0.04425	11,452,624
69/138 KV	6,154,343,177	17.83445	4,615,948,495
230 KV	332,834,651	0.96451	249,636,324
STREET & OUTDOOR LIGHTING			
SECONDARY	204,131,538	0.59155	153,104,992
TOTAL	**34,508,178,122**	**100.00000**	**25,882,205,184**

ENTERGY GULF STATES, INC.
SUMMARY OF KWH SALES @ METER AND ALLOCATED SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @METER TOTALS	ALLOCATED (SURCHARGE)/REFUND BY VOLT. LEVEL TOTALS ($)
RESIDENTIAL SERVICE		
SECONDARY	11,673,604,941	(51,587,492)
TOTAL RESIDENTIAL SERVICE	11,673,604,941	(51,587,492)
SMALL GENERAL SERVICE		
SECONDARY		
SEASONAL AGRI	155,184	(689)
OTHER	484,944,362	(1,998,002)
TOTAL SMALL GENERAL SERVICE	485,099,546	(1,998,690)
GENERAL SERVICE		
SECONDARY		
SEASONAL AGRI	23,091,753	(86,860)
OTHER	6,228,052,969	(26,722,611)
PRIMARY		
SEASONAL AGRI	18,122,000	(116,423)
OTHER	428,317,501	(1,857,481)
69/138 KV	19,291,486	(59,084)
TOTAL GENERAL SERVICE	6,716,875,709	(28,842,460)
LARGE GENERAL SERVICE		
SECONDARY	1,326,086,402	(5,403,955)
PRIMARY	1,000,928,890	(4,092,689)
69/138 KV	196,216,016	(748,525)
TOTAL LARGE GENERAL SERVICE	2,523,231,308	(10,245,169)
LARGE POWER SERVICE		
PRIMARY	63,043,976	(270,696)
69/138 KV	4,075,032,970	(18,109,002)
230 KV	1,459,634,080	(6,143,457)
TOTAL LARGE POWER SERVICE	5,597,711,026	(24,523,155)
LARGE INDUSTRIAL POWER SERVICE		
PRIMARY	10,170,462	39,457
69/138 KV	724,463,862	2,088,773
230 KV	70,442,369	253,973
TOTAL LARGE INDUSTRIAL POWER SERVICE	805,076,693	2,382,204
HIGH LOAD FACTORS SERVICE		
PRIMARY	15,269,533	(19,649)
69/138 KV	6,154,343,177	(26,033,459)
230 KV	332,834,651	(1,440,691)
TOTAL HIGH LOAD FACTORS SERVICE	6,502,447,361	(27,493,799)
STREET & OUTDOOR LIGHTING		
SECONDARY	204,131,538	(828,603)
TOTAL STREET & OUTDOOR LIGHTING	204,131,538	(828,603)
TOTAL	**34,508,178,122**	**(143,137,164)**

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
JULY 1996							
RESIDENTIAL SERVICE							
SECONDARY	464,105,016	1.089651	505,712,495		100.000000		(4,880,081)
TOTAL RESIDENTIAL SERVICE	464,105,016		505,712,495	40.0840847	100.000000	(4,880,081)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	23,715	1.089651	25,841		0.138573		(249)
OTHER	17,090,008	1.089651	18,622,144		99.861427		(179,702)
TOTAL SMALL GENERAL SERVICE	17,113,723		18,647,985	1.4780877	100.000000	(179,951)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	680,065	1.089651	741,034		0.294745		(7,151)
OTHER	213,796,561	1.089651	232,963,636		92.661034		(2,248,078)
PRIMARY							
SEASONAL AGRI	1,150,600	1.065929	1,226,458		0.487822		(11,835)
OTHER	15,168,715	1.065929	16,168,773		6.431112		(156,027)
69/138 KV	308,644	1.020553	314,988		0.125286		(3,040)
TOTAL GENERAL SERVICE	231,104,585		251,414,889	19.9277965	100.000000	(2,426,131)	
LARGE GENERAL SERVICE							
SECONDARY	39,127,404	1.089651	42,635,215		54.240815		(411,426)
PRIMARY	29,267,444	1.065929	31,197,017		39.689061		(301,048)
69/138 KV	4,675,243	1.020553	4,771,333		6.070123		(46,043)
TOTAL LARGE GENERAL SERVICE	73,070,091		78,603,565	6.2303226	100.000000	(758,517)	
LARGE POWER SERVICE							
PRIMARY	4,020,611	1.065929	4,285,686		2.193348		(41,356)
69/138 KV	140,494,537	1.020553	143,382,121		73.380758		(1,383,625)
230 KV	47,116,000	1.012966	47,726,906		24.425894		(460,560)
TOTAL LARGE POWER SERVICE	191,631,148		195,394,713	15.4874920	100.000000	(1,885,542)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	190,848,355	1.020553	194,770,861		94.782315		(1,879,521)
230 KV	10,584,728	1.012966	10,721,970		5.217685		(103,466)
TOTAL HIGH LOAD FACTORS SERVICE	201,433,083		205,492,831	16.2878950	100.000000	(1,982,988)	
STREET & OUTDOOR LIGHTING							
SECONDARY	5,839,178	1.089651	6,362,666		100.000000		(61,399)
TOTAL STREET & OUTDOOR LIGHTING	5,839,178		6,362,666	0.5043214	100.000000	(61,399)	
MONTHLY TOTAL	1,184,296,824		1,261,629,144	100.0000000			(12,174,609)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
AUGUST 1996							
RESIDENTIAL SERVICE							
SECONDARY	506,109,934	1.089651	551,483,196		100.000000		(3,099,830)
TOTAL RESIDENTIAL SERVICE	506,109,934		551,483,196	40.3156545	100.000000	(3,099,830)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	10,406	1.089651	11,339		0.057595		(64)
OTHER	18,057,005	1.089651	19,675,834		99.942405		(110,596)
TOTAL SMALL GENERAL SERVICE	18,067,411		19,687,172	1.4392120	100.000000	(110,660)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,050,235	1.089651	1,144,390		0.430085		(6,432)
OTHER	225,314,733	1.089651	245,514,424		92.269421		(1,380,011)
PRIMARY							
SEASONAL AGRI	944,800	1.065929	1,007,090		0.378485		(5,661)
OTHER	16,767,629	1.065929	17,873,102		6.717083		(100,463)
69/138 KV	534,292	1.020553	545,273		0.204925		(3,065)
TOTAL GENERAL SERVICE	244,611,689		266,084,279	19.4518381	100.000000	(1,495,632)	
LARGE GENERAL SERVICE							
SECONDARY	46,917,568	1.089651	51,123,775		55.885380		(287,361)
PRIMARY	32,518,531	1.065929	34,662,445		37.890862		(194,834)
69/138 KV	5,578,813	1.020553	5,693,474		6.223757		(32,002)
TOTAL LARGE GENERAL SERVICE	85,014,912		91,479,694	6.6875361	100.000000	(514,198)	
LARGE POWER SERVICE							
PRIMARY	4,448,171	1.065929	4,741,434		2.226986		(26,651)
69/138 KV	156,593,342	1.020553	159,811,805		75.061372		(898,285)
230 KV	47,736,000	1.012966	48,354,945		22.711642		(271,798)
TOTAL LARGE POWER SERVICE	208,777,513		212,908,184	15.5644503	100.000000	(1,196,735)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	204,356,245	1.020553	208,556,379		94.849890		(1,172,274)
230 KV	11,179,137	1.012966	11,324,086		5.150110		(63,652)
TOTAL HIGH LOAD FACTORS SERVICE	215,535,382		219,880,465	16.0741522	100.000000	(1,235,925)	
STREET & OUTDOOR LIGHTING							
SECONDARY	5,864,538	1.089651	6,390,300		100.000000		(35,919)
TOTAL STREET & OUTDOOR LIGHTING	5,864,538		6,390,300	0.4671568	100.000000	(35,919)	
MONTHLY TOTAL	1,283,981,379		1,367,913,290	100.0000000			(7,688,898)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
SEPTEMBER 1996							
RESIDENTIAL SERVICE							
SECONDARY	429,166,666	1.089651	467,641,887		100.000000		655,470
TOTAL RESIDENTIAL SERVICE	429,166,666		467,641,887	36.8775238	100.000000	655,470	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	4,814	1.089651	5,246		0.029890		7
OTHER	16,100,839	1.089651	17,544,295		99.970110		24,591
TOTAL SMALL GENERAL SERVICE	16,105,653		17,549,541	1.3839299	100.000000	24,598	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	2,041,702	1.089651	2,224,743		0.857926		3,118
OTHER	219,568,131	1.089651	239,252,634		92.262871		335,348
PRIMARY							
SEASONAL AGRI	408,600	1.065929	435,539		0.167957		610
OTHER	15,916,592	1.065929	16,965,957		6.542573		23,780
69/138 KV	428,586	1.020553	437,395		0.168672		613
TOTAL GENERAL SERVICE	238,363,611		259,316,266	20.4492841	100.000000	363,470	
LARGE GENERAL SERVICE							
SECONDARY	42,291,918	1.089651	46,083,431		54.489432		64,593
PRIMARY	31,428,776	1.065929	33,500,844		39.611677		46,956
69/138 KV	4,888,407	1.020553	4,988,878		5.898891		6,993
TOTAL LARGE GENERAL SERVICE	78,609,101		84,573,153	6.6693095	100.000000	118,542	
LARGE POWER SERVICE							
PRIMARY	4,161,255	1.065929	4,435,602		2.085079		6,217
69/138 KV	150,868,912	1.020553	153,969,721		72.377766		215,811
230 KV	53,630,000	1.012966	54,325,367		25.537155		76,145
TOTAL LARGE POWER SERVICE	208,660,167		212,730,690	16.7756168	100.000000	298,174	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	204,371,074	1.020553	208,571,513		94.869224		292,344
230 KV	11,135,708	1.012966	11,280,094		5.130776		15,811
TOTAL HIGH LOAD FACTORS SERVICE	215,506,782		219,851,606	17.3371614	100.000000	308,155	
STREET & OUTDOOR LIGHTING							
SECONDARY	5,902,305	1.089651	6,431,453		100.000000		9,015
TOTAL STREET & OUTDOOR LIGHTING	5,902,305		6,431,453	0.5071745	100.000000	9,015	
MONTHLY TOTAL	1,192,314,285		1,268,094,596	100.0000000			1,777,423

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
OCTOBER 1996							
RESIDENTIAL SERVICE							
SECONDARY	326,485,871	1.089651	355,755,656		100.000000		381,748
TOTAL RESIDENTIAL SERVICE	326,485,871		355,755,656	32.5944996	100.000000	381,748	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	3,224	1.089651	3,513		0.023556		4
OTHER	13,683,352	1.089651	14,910,078		99.976444		15,999
TOTAL SMALL GENERAL SERVICE	13,686,576		14,913,591	1.3663902	100.000000	16,003	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,945,901	1.089651	2,120,353		0.926065		2,275
OTHER	193,307,834	1.089651	210,638,075		91.996278		226,028
PRIMARY							
SEASONAL AGRI	130,600	1.065929	139,210		0.060800		149
OTHER	14,667,035	1.065929	15,634,018		6.828165		16,776
69/138 KV	423,336	1.020553	432,037		0.188692		464
TOTAL GENERAL SERVICE	210,474,706		228,963,693	20.9777606	100.000000	245,693	
LARGE GENERAL SERVICE							
SECONDARY	37,823,998	1.089651	41,214,957		53.050554		44,226
PRIMARY	29,069,891	1.065929	30,986,440		39.884739		33,250
69/138 KV	5,378,034	1.020553	5,488,569		7.064707		5,890
TOTAL LARGE GENERAL SERVICE	72,271,923		77,689,966	7.1179910	100.000000	83,366	
LARGE POWER SERVICE							
PRIMARY	2,766,127	1.065929	2,948,495		1.529170		3,164
69/138 KV	138,308,025	1.020553	141,150,670		73.204568		151,464
230 KV	48,094,000	1.012966	48,717,587		25.266263		52,277
TOTAL LARGE POWER SERVICE	189,168,152		192,816,752	17.6659610	100.000000	206,905	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	199,524,426	1.020553	203,625,252		94.770773		218,503
230 KV	11,091,744	1.012966	11,235,560		5.229227		12,056
TOTAL HIGH LOAD FACTORS SERVICE	210,616,170		214,860,811	19.6856480	100.000000	230,559	
STREET & OUTDOOR LIGHTING							
SECONDARY	5,927,315	1.089651	6,458,705		100.000000		6,931
TOTAL STREET & OUTDOOR LIGHTING	5,927,315		6,458,705	0.5917495	100.000000	6,931	
MONTHLY TOTAL	1,028,630,713		1,091,459,173	100.0000000			1,171,205

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
NOVEMBER 1996							
RESIDENTIAL SERVICE							
SECONDARY	247,987,959	1.089651	270,220,328		100.000000		(960,451)
TOTAL RESIDENTIAL SERVICE	247,987,959		270,220,328	27.3903214	100.000000	(960,451)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,405	1.089651	1,531		0.012217		(5)
OTHER	11,498,698	1.089651	12,529,568		99.987783		(44,534)
TOTAL SMALL GENERAL SERVICE	11,500,103		12,531,099	1.2701888	100.000000	(44,540)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,184,157	1.089651	1,290,318		0.623798		(4,586)
OTHER	174,986,383	1.089651	190,674,087		92.180469		(677,718)
PRIMARY							
SEASONAL AGRI	50,000	1.065929	53,296		0.025766		(189)
OTHER	13,584,905	1.065929	14,480,544		7.000549		(51,469)
69/138 KV	343,382	1.020553	350,440		0.169418		(1,246)
TOTAL GENERAL SERVICE	190,148,827		206,848,685	20.9667867	100.000000	(735,208)	
LARGE GENERAL SERVICE							
SECONDARY	37,010,706	1.089651	40,328,753		52.268265		(143,342)
PRIMARY	29,595,876	1.065929	31,547,103		40.886767		(112,129)
69/138 KV	5,175,027	1.020553	5,281,389		6.844969		(18,772)
TOTAL LARGE GENERAL SERVICE	71,781,609		77,157,245	7.8208836	100.000000	(274,242)	
LARGE POWER SERVICE							
PRIMARY	1,635,571	1.065929	1,743,403		0.875047		(6,197)
69/138 KV	141,369,264	1.020553	144,274,826		72.414249		(512,800)
230 KV	52,536,000	1.012966	53,217,182		26.710704		(189,151)
TOTAL LARGE POWER SERVICE	195,540,835		199,235,411	20.1950830	100.000000	(708,148)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	198,876,076	1.020553	202,963,576		94.777134		(721,399)
230 KV	11,041,513	1.012966	11,184,677		5.222866		(39,754)
TOTAL HIGH LOAD FACTORS SERVICE	209,917,589		214,148,253	21.7066922	100.000000	(761,153)	
STREET & OUTDOOR LIGHTING							
SECONDARY	5,885,407	1.089651	6,413,040		100.000000		(22,794)
TOTAL STREET & OUTDOOR LIGHTING	5,885,407		6,413,040	0.6500444	100.000000	(22,794)	
MONTHLY TOTAL	932,762,329		986,554,060	100.0000000			(3,506,536)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
DECEMBER 1996							
RESIDENTIAL SERVICE							
SECONDARY	264,119,395	1.089651	287,797,963		100.000000		(2,427,170)
TOTAL RESIDENTIAL SERVICE	264,119,395		287,797,963	30.9550643	100.000000	(2,427,170)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	4,541	1.089651	4,948		0.037224		(42)
OTHER	12,194,630	1.089651	13,287,891		99.962776		(112,065)
TOTAL SMALL GENERAL SERVICE	12,199,171		13,292,839	1.4297554	100.000000	(112,106)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	844,977	1.089651	920,730		0.498758		(7,765)
OTHER	155,312,730	1.089651	169,236,672		91.675186		(1,427,273)
PRIMARY							
SEASONAL AGRI	7,200	1.065929	7,675		0.004157		(65)
OTHER	13,110,913	1.065929	13,975,302		7.570395		(117,862)
69/138 KV	454,938	1.020553	464,288		0.251504		(3,916)
TOTAL GENERAL SERVICE	169,730,758		184,604,667	19.8557671	100.000000	(1,556,880)	
LARGE GENERAL SERVICE							
SECONDARY	34,480,668	1.089651	37,571,894		54.155332		(316,866)
PRIMARY	25,025,512	1.065929	26,675,419		38.449383		(224,970)
69/138 KV	5,027,374	1.020553	5,130,702		7.395285		(43,270)
TOTAL LARGE GENERAL SERVICE	64,533,554		69,378,015	7.4621825	100.000000	(585,106)	
LARGE POWER SERVICE							
PRIMARY	1,463,630	1.065929	1,560,126		0.838738		(13,157)
69/138 KV	134,142,902	1.020553	136,899,941		73.598680		(1,154,558)
230 KV	46,940,000	1.012966	47,548,624		25.562582		(401,006)
TOTAL LARGE POWER SERVICE	182,546,532		186,008,691	20.0067816	100.000000	(1,568,721)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	167,481,673	1.020553	170,923,924		93.881935		(1,441,502)
230 KV	10,996,134	1.012966	11,138,710		6.118065		(93,939)
TOTAL HIGH LOAD FACTORS SERVICE	178,477,807		182,062,634	19.5823503	100.000000	(1,535,442)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,041,746	1.089651	6,583,395		100.000000		(55,522)
TOTAL STREET & OUTDOOR LIGHTING	6,041,746		6,583,395	0.7080988	100.000000	(55,522)	
MONTHLY TOTAL	877,648,963		929,728,203	100.0000000			(7,840,947)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
JANUARY 1997							
RESIDENTIAL SERVICE							
SECONDARY	348,552,963	1.089651	379,801,085		100.000000		(3,331,948)
TOTAL RESIDENTIAL SERVICE	348,552,963		379,801,085	34.3950358	100.000000	(3,331,948)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	2,494	1.089651	2,718		0.017425		(24)
OTHER	14,310,393	1.089651	15,593,334		99.982575		(136,798)
TOTAL SMALL GENERAL SERVICE	14,312,887		15,596,052	1.4123887	100.000000	(136,822)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	357,843	1.089651	389,924		0.183921		(3,421)
OTHER	176,747,204	1.089651	192,592,768		90.842750		(1,689,593)
PRIMARY							
SEASONAL AGRI	47,400	1.065929	50,525		0.023832		(443)
OTHER	17,461,368	1.065929	18,612,579		8.779238		(163,286)
69/138 KV	353,692	1.020553	360,961		0.170259		(3,167)
TOTAL GENERAL SERVICE	194,967,507		212,006,757	19.1994712	100.000000	(1,859,909)	
LARGE GENERAL SERVICE							
SECONDARY	47,849,960	1.089651	52,139,757		60.229695		(457,416)
PRIMARY	27,214,371	1.065929	29,008,587		33.509523		(254,489)
69/138 KV	5,310,695	1.020553	5,419,846		6.260782		(47,548)
TOTAL LARGE GENERAL SERVICE	80,375,026		86,568,190	7.8396722	100.000000	(759,452)	
LARGE POWER SERVICE							
PRIMARY	1,273,216	1.065929	1,357,158		0.716463		(11,906)
69/138 KV	135,287,073	1.020553	138,067,628		72.887836		(1,211,250)
230 KV	49,360,000	1.012966	50,000,002		26.395702		(438,644)
TOTAL LARGE POWER SERVICE	185,920,289		189,424,788	17.1544333	100.000000	(1,661,800)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	199,088,624	1.020553	203,180,492		94.798853		(1,782,477)
230 KV	11,004,827	1.012966	11,147,516		5.201147		(97,796)
TOTAL HIGH LOAD FACTORS SERVICE	210,093,451		214,328,008	19.4096853	100.000000	(1,880,273)	
STREET & OUTDOOR LIGHTING							
SECONDARY	5,971,995	1.089651	6,507,390		100.000000		(57,089)
TOTAL STREET & OUTDOOR LIGHTING	5,971,995		6,507,390	0.5893135	100.000000	(57,089)	
MONTHLY TOTAL	1,040,194,118		1,104,232,269	100.0000000			(9,687,294)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
FEBRUARY 1997							
RESIDENTIAL SERVICE							
SECONDARY	323,016,196	1.089651	351,974,921		100.000000		(684,080)
TOTAL RESIDENTIAL SERVICE	323,016,196		351,974,921	33.9221703	100.000000	(684,080)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,516	1.089651	1,652		0.010744		(3)
OTHER	14,108,076	1.089651	15,372,879		99.989256		(29,878)
TOTAL SMALL GENERAL SERVICE	14,109,592		15,374,531	1.4817461	100.000000	(29,881)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	121,287	1.089651	132,161		0.070900		(257)
OTHER	158,771,855	1.089651	173,005,911		92.812089		(336,245)
PRIMARY							
SEASONAL AGRI	50,400	1.065929	53,723		0.028821		(104)
OTHER	11,979,534	1.065929	12,769,333		6.850335		(24,818)
69/138 KV	434,444	1.020553	443,373		0.237855		(862)
TOTAL GENERAL SERVICE	171,357,520		186,404,500	17.9650447	100.000000	(362,286)	
LARGE GENERAL SERVICE							
SECONDARY	30,420,326	1.089651	33,147,539		48.162759		(64,424)
PRIMARY	28,409,975	1.065929	30,283,016		44.000661		(58,856)
69/138 KV	5,284,829	1.020553	5,393,448		7.836580		(10,482)
TOTAL LARGE GENERAL SERVICE	64,115,130		68,824,003	6.6330281	100.000000	(133,763)	
LARGE POWER SERVICE							
PRIMARY	1,631,308	1.065929	1,738,859		0.902998		(3,380)
69/138 KV	133,721,961	1.020553	136,470,348		70.869771		(265,236)
230 KV	53,660,000	1.012966	54,355,756		28.227230		(105,643)
TOTAL LARGE POWER SERVICE	189,013,269		192,564,963	18.5587696	100.000000	(374,259)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	200,430,073	1.020553	204,549,512		94.800692		(397,551)
230 KV	11,074,844	1.012966	11,218,440		5.199308		(21,804)
TOTAL HIGH LOAD FACTORS SERVICE	211,504,917		215,767,953	20.7949965	100.000000	(419,355)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,134,675	1.089651	6,684,655		100.000000		(12,992)
TOTAL STREET & OUTDOOR LIGHTING	6,134,675		6,684,655	0.6442448	100.000000	(12,992)	
MONTHLY TOTAL	979,251,299		1,037,595,525	100.0000000			(2,016,615)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
MARCH 1997							
RESIDENTIAL SERVICE							
SECONDARY	267,941,434	1.089651	291,962,651		100.000000		(423,488)
TOTAL RESIDENTIAL SERVICE	267,941,434		291,962,651	29.6053156	100.000000	(423,488)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	757	1.089651	825		0.005936		(1)
OTHER	12,752,539	1.089651	13,895,817		99.994064		(20,156)
TOTAL SMALL GENERAL SERVICE	12,753,296		13,896,642	1.4091339	100.000000	(20,157)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	114,019	1.089651	124,241		0.064677		(180)
OTHER	167,446,580	1.089651	182,458,333		94.983316		(264,653)
PRIMARY							
SEASONAL AGRI	92,400	1.065929	98,492		0.051272		(143)
OTHER	8,480,383	1.065929	9,039,486		4.705734		(13,112)
69/138 KV	367,044	1.020553	374,588		0.195001		(543)
TOTAL GENERAL SERVICE	176,500,426		192,095,140	19.4786464	100.000000	(278,631)	
LARGE GENERAL SERVICE							
SECONDARY	48,726,322	1.089651	53,094,685		58.536415		(77,013)
PRIMARY	30,562,374	1.065929	32,577,321		35.916204		(47,253)
69/138 KV	4,930,345	1.020553	5,031,678		5.547380		(7,298)
TOTAL LARGE GENERAL SERVICE	84,219,041		90,703,685	9.1974477	100.000000	(131,564)	
LARGE POWER SERVICE							
PRIMARY	1,486,366	1.065929	1,584,361		0.880100		(2,298)
69/138 KV	125,170,727	1.020553	127,743,361		70.960416		(185,290)
230 KV	50,044,000	1.012966	50,692,871		28.159484		(73,529)
TOTAL LARGE POWER SERVICE	176,701,093		180,020,592	18.2542747	100.000000	(261,117)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	195,589,465	1.020553	199,609,415		94.686770		(289,531)
230 KV	11,057,462	1.012966	11,200,833		5.313230		(16,247)
TOTAL HIGH LOAD FACTORS SERVICE	206,646,927		210,810,248	21.3763777	100.000000	(305,777)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,143,483	1.089651	6,694,252		100.000000		(9,710)
TOTAL STREET & OUTDOOR LIGHTING	6,143,483		6,694,252	0.6788041	100.000000	(9,710)	
MONTHLY TOTAL	930,905,700		986,183,211	100.0000000			(1,430,445)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

APRIL 1997	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
RESIDENTIAL SERVICE							
SECONDARY	235,068,153	1.089651	256,142,248		100.000000		559,063
TOTAL RESIDENTIAL SERVICE	235,068,153		256,142,248	27.1433480	100.000000	559,063	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,631	1.089651	1,777		0.014207		4
OTHER	11,478,303	1.089651	12,507,344		99.985793		27,299
TOTAL SMALL GENERAL SERVICE	11,479,934		12,509,122	1.3255894	100.000000	27,303	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	83,508	1.089651	90,995		0.048574		199
OTHER	160,485,375	1.089651	174,873,049		93.349563		381,682
PRIMARY							
SEASONAL AGRI	270,400	1.065929	288,227		0.153860		629
OTHER	11,003,257	1.065929	11,728,691		6.260931		25,599
69/138 KV	343,388	1.020553	350,446		0.187073		765
TOTAL GENERAL SERVICE	172,185,928		187,331,408	19.8514756	100.000000	408,874	
LARGE GENERAL SERVICE							
SECONDARY	37,060,074	1.089651	40,382,547		52.523249		88,140
PRIMARY	27,564,554	1.065929	29,381,857		38.215287		64,130
69/138 KV	6,977,280	1.020553	7,120,684		9.261463		15,542
TOTAL LARGE GENERAL SERVICE	71,601,908		76,885,088	8.1474990	100.000000	167,811	
LARGE POWER SERVICE							
PRIMARY	1,445,157	1.065929	1,540,435		0.812086		3,362
69/138 KV	133,684,575	1.020553	136,432,194		71.924300		297,780
230 KV	51,054,000	1.012966	51,715,966		27.263614		112,877
TOTAL LARGE POWER SERVICE	186,183,732		189,688,595	20.1012664	100.000000	414,019	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	0
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	199,094,908	1.020553	203,186,906		94.781272		443,481
230 KV	11,044,421	1.012966	11,187,623		5.218728		24,418
TOTAL HIGH LOAD FACTORS SERVICE	210,139,329		214,374,529	22.7172303	100.000000	467,899	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,179,878	1.089651	6,733,910		100.000000		14,698
TOTAL STREET & OUTDOOR LIGHTING	6,179,878		6,733,910	0.7135913	100.000000	14,698	
MONTHLY TOTAL	892,838,862		943,664,899	100.0000000			2,059,667

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
MAY 1997							
RESIDENTIAL SERVICE							
SECONDARY	244,742,807	1.089651	266,684,244		100.000000		(2,048,752)
TOTAL RESIDENTIAL SERVICE	244,742,807		266,684,244	27.8309982	100.000000	(2,048,752)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	981	1.089651	1,069		0.007889		(8)
OTHER	12,434,742	1.089651	13,549,529		99.992111		(104,092)
TOTAL SMALL GENERAL SERVICE	12,435,723		13,550,598	1.4141318	100.000000	(104,100)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	104,777	1.089651	114,170		0.057398		(877)
OTHER	168,089,778	1.089651	183,159,195		92.081302		(1,407,087)
PRIMARY							
SEASONAL AGRI	549,800	1.065929	586,048		0.294629		(4,502)
OTHER	13,810,451	1.065929	14,720,960		7.400803		(113,091)
69/138 KV	323,284	1.020553	329,928		0.165868		(2,535)
TOTAL GENERAL SERVICE	182,878,090		198,910,301	20.7581526	100.000000	(1,528,091)	
LARGE GENERAL SERVICE							
SECONDARY	37,193,030	1.089651	40,527,422		53.053186		(311,344)
PRIMARY	28,342,792	1.065929	30,211,404		39.548808		(232,094)
69/138 KV	5,537,537	1.020553	5,651,350		7.398006		(43,415)
TOTAL LARGE GENERAL SERVICE	71,073,359		76,390,176	7.9720302	100.000000	(586,853)	
LARGE POWER SERVICE							
PRIMARY	1,477,840	1.065929	1,575,273		0.846758		(12,102)
69/138 KV	129,370,338	1.020553	132,029,287		70.969874		(1,014,290)
230 KV	51,760,000	1.012966	52,431,120		28.183368		(402,792)
TOTAL LARGE POWER SERVICE	182,608,178		186,035,679	19.4145652	100.000000	(1,429,185)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	194,670,729	1.020553	198,671,796		94.672596		(1,526,259)
230 KV	11,036,533	1.012966	11,179,633		5.327404		(85,885)
TOTAL HIGH LOAD FACTORS SERVICE	205,707,262		209,851,429	21.8999617	100.000000	(1,612,145)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,245,073	1.089651	6,804,950		100.000000		(52,278)
TOTAL STREET & OUTDOOR LIGHTING	6,245,073		6,804,950	0.7101603	100.000000	(52,278)	
MONTHLY TOTAL	905,690,492		958,227,379	100.0000000			(7,361,404)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
JUNE 1997							
RESIDENTIAL SERVICE							
SECONDARY	360,382,788	1.089651	392,691,465		100.000000		(2,572,743)
TOTAL RESIDENTIAL SERVICE	360,382,788		392,691,465	34.1197194	100.000000	(2,572,743)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	972	1.089651	1,059		0.007178		(7)
OTHER	13,540,366	1.089651	14,754,273		99.992822		(96,664)
TOTAL SMALL GENERAL SERVICE	13,541,338		14,755,332	1.2820442	100.000000	(96,671)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	167,827	1.089651	182,873		0.078569		(1,198)
OTHER	199,399,896	1.089651	217,276,296		93.350043		(1,423,500)
PRIMARY							
SEASONAL AGRI	898,400	1.065929	957,631		0.411434		(6,274)
OTHER	12,740,238	1.065929	13,580,189		5.834558		(88,971)
69/138 KV	742,119	1.020553	757,372		0.325395		(4,962)
TOTAL GENERAL SERVICE	213,948,480		232,754,360	20.2232902	100.000000	(1,524,905)	
LARGE GENERAL SERVICE							
SECONDARY	42,234,074	1.089651	46,020,401		52.578517		(301,506)
PRIMARY	32,135,800	1.065929	34,254,481		39.135900		(224,420)
69/138 KV	7,106,071	1.020553	7,252,122		8.285582		(47,513)
TOTAL LARGE GENERAL SERVICE	81,475,945		87,527,004	7.6049446	100.000000	(573,439)	
LARGE POWER SERVICE							
PRIMARY	1,584,415	1.065929	1,688,874		0.848171		(11,065)
69/138 KV	139,645,589	1.020553	142,515,725		71.572958		(933,701)
230 KV	54,212,000	1.012966	54,914,913		27.578871		(359,779)
TOTAL LARGE POWER SERVICE	195,442,004		199,119,511	17.3008645	100.000000	(1,304,544)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	201,615,801	1.020553	205,759,611		94.729239		(1,348,047)
230 KV	11,301,980	1.012966	11,448,521		5.270761		(75,006)
TOTAL HIGH LOAD FACTORS SERVICE	212,917,781		217,208,132	18.8725276	100.000000	(1,423,053)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,301,571	1.089651	6,866,513		100.000000		(44,986)
TOTAL STREET & OUTDOOR LIGHTING	6,301,571		6,866,513	0.5966096	100.000000	(44,986)	
MONTHLY TOTAL	1,084,009,907		1,150,922,319	100.0000000			(7,540,341)

**ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999**

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
JULY 1997							
RESIDENTIAL SERVICE							
SECONDARY	454,419,271	1.089651	495,158,413		100.000000		(3,323,318)
TOTAL RESIDENTIAL SERVICE	454,419,271		495,158,413	38.5617706	100.000000	(3,323,318)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	2,287	1.089651	2,492		0.014522		(17)
OTHER	15,745,856	1.089651	17,157,488		99.985478		(115,155)
TOTAL SMALL GENERAL SERVICE	15,748,143		17,159,980	1.3363788	100.000000	(115,171)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	458,484	1.089651	499,588		0.196130		(3,353)
OTHER	216,433,144	1.089651	235,836,592		92.585746		(1,582,847)
PRIMARY							
SEASONAL AGRI	1,592,200	1.065929	1,697,172		0.666283		(11,391)
OTHER	15,353,976	1.065929	16,366,248		6.425132		(109,844)
69/138 KV	316,254	1.020553	322,754		0.126708		(2,166)
TOTAL GENERAL SERVICE	234,154,058		254,722,354	19.8371768	100.000000	(1,709,601)	
LARGE GENERAL SERVICE							
SECONDARY	43,235,320	1.089651	47,111,410		51.422554		(316,194)
PRIMARY	33,785,044	1.065929	36,012,458		39.307942		(241,702)
69/138 KV	8,321,342	1.020553	8,492,371		9.269504		(56,998)
TOTAL LARGE GENERAL SERVICE	85,341,706		91,616,238	7.1348568	100.000000	(614,894)	
LARGE POWER SERVICE							
PRIMARY	1,565,942	1.065929	1,669,183		0.839409		(11,203)
69/138 KV	144,395,634	1.020553	147,363,397		74.106971		(989,048)
230 KV	49,182,000	1.012966	49,819,694		25.053620		(334,371)
TOTAL LARGE POWER SERVICE	195,143,576		198,852,274	15.4861466	100.000000	(1,334,622)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	204,304,641	1.020553	208,503,714		94.889084		(1,399,399)
230 KV	11,086,678	1.012966	11,230,428		5.110916		(75,374)
TOTAL HIGH LOAD FACTORS SERVICE	215,391,319		219,734,142	17.1123773	100.000000	(1,474,773)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,260,859	1.089651	6,822,151		100.000000		(45,788)
TOTAL STREET & OUTDOOR LIGHTING	6,260,859		6,822,151	0.5312931	100.000000	(45,788)	
MONTHLY TOTAL	1,206,458,932		1,284,065,553	100.0000000			(8,618,167)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
AUGUST 1997							
RESIDENTIAL SERVICE							
SECONDARY	510,559,975	1.089651	556,332,187		100.000000		(3,713,860)
TOTAL RESIDENTIAL SERVICE	510,559,975		556,332,187	41.4670767	100.000000	(3,713,860)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	4,551	1.089651	4,959		0.027876		(33)
OTHER	16,321,337	1.089651	17,784,561		99.972124		(118,723)
TOTAL SMALL GENERAL SERVICE	16,325,888		17,789,520	1.3259693	100.000000	(118,756)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	258,581	1.089651	281,763		0.104416		(1,881)
OTHER	230,822,540	1.089651	251,516,012		93.207382		(1,679,024)
PRIMARY							
SEASONAL AGRI	1,664,600	1.065929	1,774,345		0.657541		(11,845)
OTHER	14,961,209	1.065929	15,947,587		5.909893		(106,460)
69/138 KV	319,322	1.020553	325,885		0.120767		(2,175)
TOTAL GENERAL SERVICE	248,026,252		269,845,592	20.1133569	100.000000	(1,801,385)	
LARGE GENERAL SERVICE							
SECONDARY	43,552,262	1.089651	47,456,766		55.687805		(316,803)
PRIMARY	34,483,997	1.065929	36,757,492		43.132818		(245,379)
69/138 KV	984,816	1.020553	1,005,057		1.179377		(6,709)
TOTAL LARGE GENERAL SERVICE	79,021,075		85,219,315	6.3519529	100.000000	(568,891)	
LARGE POWER SERVICE							
PRIMARY	1,425,263	1.065929	1,519,229		0.802462		(10,142)
69/138 KV	145,714,581	1.020553	148,709,453		78.548814		(992,727)
230 KV	38,592,000	1.012966	39,092,384		20.648724		(260,966)
TOTAL LARGE POWER SERVICE	185,731,844		189,321,066	14.1113373	100.000000	(1,263,835)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	200,863,258	1.020553	204,991,601		94.800008		(1,368,445)
230 KV	11,100,320	1.012966	11,244,247		5.199992		(75,062)
TOTAL HIGH LOAD FACTORS SERVICE	211,963,578		216,235,847	16.1174720	100.000000	(1,443,507)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,314,237	1.089651	6,880,315		100.000000		(45,930)
TOTAL STREET & OUTDOOR LIGHTING	6,314,237		6,880,315	0.5128349	100.000000	(45,930)	
MONTHLY TOTAL	1,257,942,849		1,341,623,842	100.0000000			(8,956,165)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
SEPTEMBER 1997							
RESIDENTIAL SERVICE							
SECONDARY	489,399,973	1.089651	533,275,170		100.000000		(3,617,957)
TOTAL RESIDENTIAL SERVICE	489,399,973		533,275,170	39.6464438	100.000000	(3,617,957)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	4,915	1.089651	5,356		0.028876		(36)
OTHER	17,016,255	1.089651	18,541,779		99.971124		(125,795)
TOTAL SMALL GENERAL SERVICE	17,021,170		18,547,135	1.3788903	100.000000	(125,831)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,041,746	1.089651	1,135,140		0.415896		(7,701)
OTHER	232,958,116	1.089651	253,843,044		93.003797		(1,722,175)
PRIMARY							
SEASONAL AGRI	870,600	1.065929	927,998		0.340003		(6,296)
OTHER	15,515,629	1.065929	16,538,559		6.059448		(112,204)
69/138 KV	483,686	1.020553	493,627		0.180857		(3,349)
TOTAL GENERAL SERVICE	250,869,777		272,938,368	20.2916548	100.000000	(1,851,726)	
LARGE GENERAL SERVICE							
SECONDARY	45,379,784	1.089651	49,448,127		53.741358		(335,476)
PRIMARY	33,250,143	1.065929	35,442,292		38.519495		(240,455)
69/138 KV	6,977,483	1.020553	7,120,891		7.739148		(48,311)
TOTAL LARGE GENERAL SERVICE	85,607,410		92,011,310	6.8405983	100.000000	(624,242)	
LARGE POWER SERVICE							
PRIMARY	1,636,992	1.065929	1,744,917		0.802961		(11,838)
69/138 KV	156,769,936	1.020553	159,992,028		73.623771		(1,085,451)
230 KV	54,862,000	1.012966	55,573,341		25.573267		(377,032)
TOTAL LARGE POWER SERVICE	213,268,928		217,310,286	16.1559745	100.000000	(1,474,322)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	188,999,875	1.020553	192,884,389		94.489597		(1,308,607)
230 KV	11,104,566	1.012966	11,248,548		5.510403		(76,315)
TOTAL HIGH LOAD FACTORS SERVICE	200,104,441		204,132,937	15.1763020	100.000000	(1,384,921)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,297,178	1.089651	6,861,726		100.000000		(46,553)
TOTAL STREET & OUTDOOR LIGHTING	6,297,178		6,861,726	0.5101363	100.000000	(46,553)	
MONTHLY TOTAL	1,262,568,877		1,345,076,932	100.0000000			(9,125,553)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
OCTOBER 1997							
RESIDENTIAL SERVICE							
SECONDARY	397,322,427	1.089651	432,942,780		100.000000		(3,747,998)
TOTAL RESIDENTIAL SERVICE	397,322,427		432,942,780	35.7280949	100.000000	(3,747,998)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,692	1.089651	1,844		0.010958		(16)
OTHER	15,438,484	1.089651	16,822,560		99.989042		(145,633)
TOTAL SMALL GENERAL SERVICE	15,440,176		16,824,403	1.3884141	100.000000	(145,649)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	2,337,135	1.089651	2,546,661		1.001231		(22,047)
OTHER	217,006,063	1.089651	236,460,874		92.965586		(2,047,049)
PRIMARY							
SEASONAL AGRI	300,800	1.065929	320,631		0.126058		(2,776)
OTHER	13,637,846	1.065929	14,536,976		5.715273		(125,847)
69/138 KV	478,155	1.020553	487,983		0.191852		(4,224)
TOTAL GENERAL SERVICE	233,759,999		254,353,125	20.9901932	100.000000	(2,201,942)	
LARGE GENERAL SERVICE							
SECONDARY	41,425,896	1.089651	45,139,769		49.680160		(390,776)
PRIMARY	36,419,955	1.065929	38,821,086		42.725911		(336,075)
69/138 KV	6,760,944	1.020553	6,899,902		7.593929		(59,733)
TOTAL LARGE GENERAL SERVICE	84,606,795		90,860,757	7.4981773	100.000000	(786,584)	
LARGE POWER SERVICE							
PRIMARY	1,561,679	1.065929	1,664,639		0.837353		(14,411)
69/138 KV	140,461,669	1.020553	143,348,578		72.107779		(1,240,973)
230 KV	53,096,000	1.012966	53,784,443		27.054867		(465,613)
TOTAL LARGE POWER SERVICE	195,119,348		198,797,659	16.4055436	100.000000	(1,720,997)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	195,810,879	1.020553	199,835,380		94.667488		(1,729,981)
230 KV	11,112,416	1.012966	11,256,500		5.332512		(97,448)
TOTAL HIGH LOAD FACTORS SERVICE	206,923,295		211,091,880	17.4201097	100.000000	(1,827,429)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,332,890	1.089651	6,900,640		100.000000		(59,739)
TOTAL STREET & OUTDOOR LIGHTING	6,332,890		6,900,640	0.5694672	100.000000	(59,739)	
MONTHLY TOTAL	1,139,504,930		1,211,771,243	100.0000000			(10,490,339)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
NOVEMBER 1997							
RESIDENTIAL SERVICE							
SECONDARY	271,492,566	1.089651	295,832,146		100.000000		(1,989,397)
TOTAL RESIDENTIAL SERVICE	271,492,566		295,832,146	28.9556124	100.000000	(1,989,397)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	3,090	1.089651	3,367		0.025341		(23)
OTHER	12,190,676	1.089651	13,283,582		99.974659		(89,329)
TOTAL SMALL GENERAL SERVICE	12,193,766		13,286,949	1.3005069	100.000000	(89,351)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,363,504	1.089651	1,485,743		0.722505		(9,991)
OTHER	174,782,777	1.089651	190,452,228		92.615409		(1,280,744)
PRIMARY							
SEASONAL AGRI	28,200	1.065929	30,059		0.014618		(202)
OTHER	12,405,619	1.065929	13,223,509		6.430488		(88,925)
69/138 KV	437,207	1.020553	446,193		0.216980		(3,001)
TOTAL GENERAL SERVICE	189,017,307		205,637,732	20.1275167	100.000000	(1,382,862)	
LARGE GENERAL SERVICE							
SECONDARY	36,896,380	1.089651	40,204,177		49.773390		(270,363)
PRIMARY	31,641,836	1.065929	33,727,951		41.755722		(226,812)
69/138 KV	6,704,514	1.020553	6,842,312		8.470887		(46,013)
TOTAL LARGE GENERAL SERVICE	75,242,730		80,774,440	7.9060826	100.000000	(543,188)	
LARGE POWER SERVICE							
PRIMARY	1,459,367	1.065929	1,555,582		0.783219		(10,461)
69/138 KV	138,492,669	1.020553	141,339,109		71.162748		(950,470)
230 KV	55,006,000	1.012966	55,719,208		28.054033		(374,698)
TOTAL LARGE POWER SERVICE	194,958,036		198,613,898	19.4400342	100.000000	(1,335,629)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	205,120,913	1.020553	209,336,763		94.892232		(1,407,737)
230 KV	11,123,749	1.012966	11,267,980		5.107768		(75,774)
TOTAL HIGH LOAD FACTORS SERVICE	216,244,662		220,604,743	21.5924655	100.000000	(1,483,512)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,354,992	1.089651	6,924,723		100.000000		(46,567)
TOTAL STREET & OUTDOOR LIGHTING	6,354,992		6,924,723	0.6777817	100.000000	(46,567)	
MONTHLY TOTAL	965,504,059		1,021,674,632	100.0000000			(6,870,506)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
DECEMBER 1997							
RESIDENTIAL SERVICE							
SECONDARY	294,123,811	1.089651	320,492,305		100.000000		(1,752,225)
TOTAL RESIDENTIAL SERVICE	294,123,811		320,492,305	31.3378541	100.000000	(1,752,225)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	2,598	1.089651	2,831		0.019742		(15)
OTHER	13,157,081	1.089651	14,336,626		99.980258		(78,383)
TOTAL SMALL GENERAL SERVICE	13,159,679		14,339,457	1.4021174	100.000000	(78,398)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	490,930	1.089651	534,942		0.273208		(2,925)
OTHER	166,774,728	1.089651	181,726,249		92.811975		(993,550)
PRIMARY							
SEASONAL AGRI	36,200	1.065929	38,587		0.019707		(211)
OTHER	12,284,289	1.065929	13,094,180		6.687513		(71,590)
69/138 KV	398,290	1.020553	406,476		0.207597		(2,222)
TOTAL GENERAL SERVICE	179,984,437		195,800,434	19.1454376	100.000000	(1,070,498)	
LARGE GENERAL SERVICE							
SECONDARY	38,386,396	1.089651	41,827,775		54.048295		(228,685)
PRIMARY	28,207,174	1.065929	30,066,845		38.851258		(164,384)
69/138 KV	5,384,345	1.020553	5,495,009		7.100447		(30,043)
TOTAL LARGE GENERAL SERVICE	71,977,915		77,389,629	7.5671861	100.000000	(423,112)	
LARGE POWER SERVICE							
PRIMARY	1,592,941	1.065929	1,697,962		0.878630		(9,283)
69/138 KV	143,061,725	1.020553	146,002,073		75.550452		(798,236)
230 KV	44,968,000	1.012966	45,551,055		23.570918		(249,041)
TOTAL LARGE POWER SERVICE	189,622,666		193,251,090	18.8961618	100.000000	(1,056,560)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	199,077,399	1.020553	203,169,037		94.738814		(1,110,784)
230 KV	11,138,285	1.012966	11,282,704		5.261186		(61,686)
TOTAL HIGH LOAD FACTORS SERVICE	210,215,684		214,451,741	20.9691692	100.000000	(1,172,470)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,401,656	1.089651	6,975,571		100.000000		(38,137)
TOTAL STREET & OUTDOOR LIGHTING	6,401,656		6,975,571	0.6820739	100.000000	(38,137)	
MONTHLY TOTAL	965,485,848		1,022,700,227	100.0000000			(5,591,400)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
JANUARY 1998							
RESIDENTIAL SERVICE							
SECONDARY	344,314,005	1.089651	375,182,100		100.000000		(439,133)
TOTAL RESIDENTIAL SERVICE	344,314,005		375,182,100	33.8602515	100.000000	(439,133)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	2,797	1.089651	3,048		0.019343		(4)
OTHER	14,457,579	1.089651	15,753,715		99.980657		(18,439)
TOTAL SMALL GENERAL SERVICE	14,460,376		15,756,763	1.4220507	100.000000	(18,443)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	227,679	1.089651	248,091		0.117064		(290)
OTHER	181,069,466	1.089651	197,302,525		93.098941		(230,933)
PRIMARY							
SEASONAL AGRI	37,800	1.065929	40,292		0.019012		(47)
OTHER	12,929,163	1.065929	13,781,570		6.502956		(16,131)
69/138 KV	544,125	1.020553	555,308		0.262027		(650)
TOTAL GENERAL SERVICE	194,808,233		211,927,786	19.1265205	100.000000	(248,051)	
LARGE GENERAL SERVICE							
SECONDARY	37,120,636	1.089651	40,448,538		49.321437		(47,343)
PRIMARY	33,112,212	1.065929	35,295,267		43.037731		(41,311)
69/138 KV	6,140,054	1.020553	6,266,251		7.640832		(7,334)
TOTAL LARGE GENERAL SERVICE	76,372,902		82,010,056	7.4014222	100.000000	(95,989)	
LARGE POWER SERVICE							
PRIMARY	1,247,638	1.065929	1,329,894		0.711042		(1,557)
69/138 KV	145,491,870	1.020553	148,482,164		79.387578		(173,791)
230 KV	36,746,000	1.012966	37,222,449		19.901380		(43,567)
TOTAL LARGE POWER SERVICE	183,485,508		187,034,507	16.8798976	100.000000	(218,915)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	213,429,002	1.020553	217,815,608		95.086640		(254,943)
230 KV	11,111,002	1.012966	11,255,067		4.913360		(13,174)
TOTAL HIGH LOAD FACTORS SERVICE	224,540,004		229,070,676	20.6736693	100.000000	(268,116)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,469,194	1.089651	7,049,164		100.000000		(8,251)
TOTAL STREET & OUTDOOR LIGHTING	6,469,194		7,049,164	0.6361883	100.000000	(8,251)	
MONTHLY TOTAL	1,044,450,222		1,108,031,050	100.0000000			(1,296,897)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
FEBRUARY 1998							
RESIDENTIAL SERVICE							
SECONDARY	281,998,022	1.089651	307,279,427		100.000000		476,296
TOTAL RESIDENTIAL SERVICE	281,998,022		307,279,427	30.3631255	100.000000	476,296	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	5,017	1.089651	5,467		0.039596		8
OTHER	12,665,579	1.089651	13,801,061		99.960404		21,392
TOTAL SMALL GENERAL SERVICE	12,670,596		13,806,528	1.3642610	100.000000	21,401	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	104,211	1.089651	113,554		0.058613		176
OTHER	165,707,788	1.089651	180,563,657		93.201765		279,881
PRIMARY							
SEASONAL AGRI	74,600	1.065929	79,518		0.041045		123
OTHER	11,755,195	1.065929	12,530,203		6.467730		19,422
69/138 KV	438,222	1.020553	447,229		0.230847		693
TOTAL GENERAL SERVICE	178,080,016		193,734,161	19.1434054	100.000000	300,296	
LARGE GENERAL SERVICE							
SECONDARY	35,345,624	1.089651	38,514,395		49.676720		59,699
PRIMARY	30,807,832	1.065929	32,838,962		42.356421		50,902
69/138 KV	6,052,318	1.020553	6,176,711		7.966859		9,574
TOTAL LARGE GENERAL SERVICE	72,205,774		77,530,067	7.6609592	100.000000	120,175	
LARGE POWER SERVICE							
PRIMARY	1,449,420	1.065929	1,544,979		0.802498		2,395
69/138 KV	133,545,489	1.020553	136,290,249		70.792329		211,256
230 KV	53,986,000	1.012966	54,685,982		28.405173		84,766
TOTAL LARGE POWER SERVICE	188,980,909		192,521,211	19.0235505	100.000000	298,416	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	204,604,112	1.020553	208,809,340		94.883787		323,663
230 KV	11,115,056	1.012966	11,259,174		5.116213		17,452
TOTAL HIGH LOAD FACTORS SERVICE	215,719,168		220,068,514	21.7455753	100.000000	341,116	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,493,117	1.089651	7,075,231		100.000000		10,967
TOTAL STREET & OUTDOOR LIGHTING	6,493,117		7,075,231	0.6991231	100.000000	10,967	
MONTHLY TOTAL	956,147,602		1,012,015,139	100.0000000			1,568,667

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
MARCH 1998							
RESIDENTIAL SERVICE							
SECONDARY	277,067,813	1.089651	301,907,220		100.000000		(1,443,703)
TOTAL RESIDENTIAL SERVICE	277,067,813		301,907,220	30.4953813	100.000000	(1,443,703)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	6,068	1.089651	6,612		0.046187		(32)
OTHER	13,131,923	1.089651	14,309,213		99.953813		(68,426)
TOTAL SMALL GENERAL SERVICE	13,137,991		14,315,825	1.4460288	100.000000	(68,457)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	98,691	1.089651	107,539		0.054515		(514)
OTHER	168,879,492	1.089651	184,019,707		93.286423		(879,971)
PRIMARY							
SEASONAL AGRI	78,400	1.065929	83,569		0.042364		(400)
OTHER	11,546,161	1.065929	12,307,388		6.239072		(58,853)
69/138 KV	729,913	1.020553	744,915		0.377625		(3,562)
TOTAL GENERAL SERVICE	181,332,657		197,263,118	19.9253731	100.000000	(943,301)	
LARGE GENERAL SERVICE							
SECONDARY	35,098,338	1.089651	38,244,939		50.118581		(182,885)
PRIMARY	30,067,708	1.065929	32,050,042		42.000397		(153,261)
69/138 KV	5,892,806	1.020553	6,013,921		7.881021		(28,758)
TOTAL LARGE GENERAL SERVICE	71,058,852		76,308,902	7.7078947	100.000000	(364,905)	
LARGE POWER SERVICE							
PRIMARY	1,445,157	1.065929	1,540,435		0.857353		(7,366)
69/138 KV	124,599,478	1.020553	127,160,371		70.773122		(608,073)
230 KV	50,320,000	1.012966	50,972,449		28.369525		(243,747)
TOTAL LARGE POWER SERVICE	176,364,635		179,673,255	18.1486366	100.000000	(859,187)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	198,084,687	1.020553	202,155,922		94.723180		(966,698)
230 KV	11,117,512	1.012966	11,261,662		5.276820		(53,853)
TOTAL HIGH LOAD FACTORS SERVICE	209,202,199		213,417,583	21.5571214	100.000000	(1,020,550)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,537,646	1.089651	7,123,753		100.000000		(34,065)
TOTAL STREET & OUTDOOR LIGHTING	6,537,646		7,123,753	0.7195639	100.000000	(34,065)	
MONTHLY TOTAL	934,701,793		990,009,655	100.0000000			(4,734,168)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
APRIL 1998							
RESIDENTIAL SERVICE							
SECONDARY	256,287,386	1.089651	279,263,806		100.000000		(1,372,276)
TOTAL RESIDENTIAL SERVICE	256,287,386		279,263,806	28.2703726	100.000000	(1,372,276)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	5,360	1.089651	5,841		0.044196		(29)
OTHER	12,122,310	1.089651	13,209,087		99.955804		(64,908)
TOTAL SMALL GENERAL SERVICE	12,127,670		13,214,928	1.3377707	100.000000	(64,937)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	250,222	1.089651	272,655		0.133530		(1,340)
OTHER	172,722,888	1.089651	188,207,668		92.172632		(924,835)
PRIMARY							
SEASONAL AGRI	582,800	1.065929	621,223		0.304237		(3,053)
OTHER	13,594,662	1.065929	14,490,944		7.096780		(71,207)
69/138 KV	585,870	1.020553	597,911		0.292821		(2,938)
TOTAL GENERAL SERVICE	187,736,442		204,190,402	20.6705581	100.000000	(1,003,372)	
LARGE GENERAL SERVICE							
SECONDARY	35,179,226	1.089651	38,333,079		47.997341		(188,365)
PRIMARY	32,759,661	1.065929	34,919,473		43.723121		(171,591)
69/138 KV	6,479,284	1.020553	6,612,453		8.279537		(32,493)
TOTAL LARGE GENERAL SERVICE	74,418,171		79,865,004	8.0848766	100.000000	(392,449)	
LARGE POWER SERVICE							
PRIMARY	665,028	1.065929	708,873		0.398138		(3,483)
69/138 KV	128,474,118	1.020553	131,114,647		73.640393		(644,285)
230 KV	45,632,000	1.012966	46,223,665		25.961469		(227,139)
TOTAL LARGE POWER SERVICE	174,771,146		178,047,184	18.0240336	100.000000	(874,907)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	210,480,027	1.020553	214,806,023		95.017537		(1,055,537)
230 KV	11,119,670	1.012966	11,263,848		4.982463		(55,349)
TOTAL HIGH LOAD FACTORS SERVICE	221,599,697		226,069,871	22.8854557	100.000000	(1,110,886)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,590,068	1.089651	7,180,874		100.000000		(35,286)
TOTAL STREET & OUTDOOR LIGHTING	6,590,068		7,180,874	0.7269327	100.000000	(35,286)	
MONTHLY TOTAL	933,530,580		987,832,068	100.0000000			(4,854,114)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
MAY 1998							
RESIDENTIAL SERVICE							
SECONDARY	269,095,472	1.089651	293,220,150		100.000000		(2,754,569)
TOTAL RESIDENTIAL SERVICE	269,095,472		293,220,150	28.9737443	100.000000	(2,754,569)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	5,574	1.089651	6,074		0.044381		(57)
OTHER	12,553,780	1.089651	13,679,239		99.955619		(128,506)
TOTAL SMALL GENERAL SERVICE	12,559,354		13,685,313	1.3522766	100.000000	(128,563)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	155,371	1.089651	169,300		0.080018		(1,590)
OTHER	180,494,831	1.089651	196,676,373		92.956780		(1,847,617)
PRIMARY							
SEASONAL AGRI	1,219,800	1.065929	1,300,220		0.614534		(12,215)
OTHER	11,818,014	1.065929	12,597,164		5.953902		(118,340)
69/138 KV	818,419	1.020553	835,240		0.394766		(7,846)
TOTAL GENERAL SERVICE	194,506,435		211,578,297	20.9065287	100.000000	(1,987,609)	
LARGE GENERAL SERVICE							
SECONDARY	37,979,390	1.089651	41,384,280		50.419603		(388,772)
PRIMARY	31,736,655	1.065929	33,829,021		41.214824		(317,797)
69/138 KV	6,728,157	1.020553	6,866,441		8.365573		(64,505)
TOTAL LARGE GENERAL SERVICE	76,444,202		82,079,742	8.1104844	100.000000	(771,074)	
LARGE POWER SERVICE							
PRIMARY	2,487,137	1.065929	2,651,111		1.426868		(24,905)
69/138 KV	134,010,180	1.020553	136,764,491		73.608716		(1,284,793)
230 KV	45,790,000	1.012966	46,383,713		24.964415		(435,738)
TOTAL LARGE POWER SERVICE	182,287,317		185,799,316	18.3592494	100.000000	(1,745,436)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	202,976,664	1.020553	207,148,443		94.810228		(1,945,994)
230 KV	11,193,860	1.012966	11,339,000		5.189772		(106,521)
TOTAL HIGH LOAD FACTORS SERVICE	214,170,524		218,487,443	21.5892370	100.000000	(2,052,515)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,580,049	1.089651	7,169,957		100.000000		(67,356)
TOTAL STREET & OUTDOOR LIGHTING	6,580,049		7,169,957	0.7084796	100.000000	(67,356)	
MONTHLY TOTAL	955,643,353		1,012,020,218	100.0000000			(9,507,121)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
JUNE 1998							
RESIDENTIAL SERVICE							
SECONDARY	459,042,337	1.089651	500,195,942		100.000000		(2,975,944)
TOTAL RESIDENTIAL SERVICE	459,042,337		500,195,942	38.4198325	100.000000	(2,975,944)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	6,493	1.089651	7,075		0.037431		(42)
OTHER	17,339,987	1.089651	18,894,534		99.962569		(112,414)
TOTAL SMALL GENERAL SERVICE	17,346,480		18,901,609	1.4518244	100.000000	(112,456)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	530,384	1.089651	577,933		0.216661		(3,438)
OTHER	228,023,839	1.089651	248,466,404		93.147396		(1,478,265)
PRIMARY							
SEASONAL AGRI	1,978,400	1.065929	2,108,834		0.790579		(12,547)
OTHER	14,193,582	1.065929	15,129,351		5.671832		(90,013)
69/138 KV	453,566	1.020553	462,888		0.173532		(2,754)
TOTAL GENERAL SERVICE	245,179,771		266,745,410	20.4885989	100.000000	(1,587,017)	
LARGE GENERAL SERVICE							
SECONDARY	48,129,934	1.089651	52,444,831		55.039762		(312,023)
PRIMARY	33,537,780	1.065929	35,748,892		37.517721		(212,690)
69/138 KV	6,948,810	1.020553	7,091,629		7.442517		(42,192)
TOTAL LARGE GENERAL SERVICE	88,616,524		95,285,352	7.3188264	100.000000	(566,906)	
LARGE POWER SERVICE							
PRIMARY	2,995,210	1.065929	3,192,681		1.682716		(18,995)
69/138 KV	136,282,621	1.020553	139,083,638		73.304627		(827,486)
230 KV	46,850,000	1.012966	47,457,457		25.012656		(282,351)
TOTAL LARGE POWER SERVICE	186,127,831		189,733,776	14.5733687	100.000000	(1,128,832)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	208,273,223	1.020553	212,553,863		94.961859		(1,264,601)
230 KV	11,132,564	1.012966	11,276,909		5.038141		(67,093)
TOTAL HIGH LOAD FACTORS SERVICE	219,405,787		223,830,771	17.1923441	100.000000	(1,331,694)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,633,620	1.089651	7,228,331		100.000000		(43,005)
TOTAL STREET & OUTDOOR LIGHTING	6,633,620		7,228,331	0.5552049	100.000000	(43,005)	
MONTHLY TOTAL	1,222,352,350		1,301,921,191	100.0000000			(7,745,853)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
JULY 1998							
RESIDENTIAL SERVICE							
SECONDARY	567,387,294	1.089651	618,254,132		100.000000		(4,749,571)
TOTAL RESIDENTIAL SERVICE	567,387,294		618,254,132	42.9334276	100.000000	(4,749,571)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	5,363	1.089651	5,844		0.025461		(45)
OTHER	21,058,092	1.089651	22,945,971		99.974539		(176,276)
TOTAL SMALL GENERAL SERVICE	21,063,455		22,951,815	1.5938431	100.000000	(176,321)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	589,416	1.089651	642,258		0.221876		(4,934)
OTHER	247,020,497	1.089651	269,166,132		92.986943		(2,067,796)
PRIMARY							
SEASONAL AGRI	2,346,400	1.065929	2,501,096		0.864036		(19,214)
OTHER	15,157,796	1.065929	16,157,134		5.581692		(124,123)
69/138 KV	979,829	1.020553	999,967		0.345452		(7,682)
TOTAL GENERAL SERVICE	266,093,938		289,466,587	20.1014309	100.000000	(2,223,749)	
LARGE GENERAL SERVICE							
SECONDARY	47,209,368	1.089651	51,441,735		52.737386		(395,187)
PRIMARY	35,726,576	1.065929	38,081,993		39.041156		(292,555)
69/138 KV	7,857,968	1.020553	8,019,473		8.221457		(61,607)
TOTAL LARGE GENERAL SERVICE	90,793,912		97,543,201	6.7736935	100.000000	(749,349)	
LARGE POWER SERVICE							
PRIMARY	2,280,448	1.065929	2,430,796		1.313735		(18,674)
69/138 KV	139,442,855	1.020553	142,308,824		76.911495		(1,093,249)
230 KV	39,774,000	1.012966	40,289,710		21.774769		(309,515)
TOTAL LARGE POWER SERVICE	181,497,303		185,029,329	12.8489935	100.000000	(1,421,438)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	204,038,194	1.020553	208,231,791		94.863077		(1,599,685)
230 KV	11,131,611	1.012966	11,275,943		5.136923		(86,624)
TOTAL HIGH LOAD FACTORS SERVICE	215,169,805		219,507,734	15.2432777	100.000000	(1,686,309)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,678,245	1.089651	7,276,956		100.000000		(55,903)
TOTAL STREET & OUTDOOR LIGHTING	6,678,245		7,276,956	0.5053337	100.000000	(55,903)	
MONTHLY TOTAL	1,348,683,952		1,440,029,755	100.0000000			(11,062,640)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
AUGUST 1998							
RESIDENTIAL SERVICE							
SECONDARY	569,880,543	1.089651	620,970,904		100.000000		(2,559,748)
TOTAL RESIDENTIAL SERVICE	569,880,543		620,970,904	41.9239778	100.000000	(2,559,748)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	4,331	1.089651	4,719		0.020506		(19)
OTHER	21,116,572	1.089651	23,009,694		99.979494		(94,850)
TOTAL SMALL GENERAL SERVICE	21,120,903		23,014,413	1.5537858	100.000000	(94,869)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	602,979	1.089651	657,037		0.229250		(2,708)
OTHER	245,685,441	1.089651	267,711,386		93.408469		(1,103,552)
PRIMARY							
SEASONAL AGRI	1,601,800	1.065929	1,707,405		0.595739		(7,038)
OTHER	14,528,812	1.065929	15,486,682		5.403533		(63,839)
69/138 KV	1,019,444	1.020553	1,040,397		0.363010		(4,289)
TOTAL GENERAL SERVICE	263,438,476		286,602,907	19.3495924	100.000000	(1,181,426)	
LARGE GENERAL SERVICE							
SECONDARY	49,447,608	1.089651	53,880,636		54.335286		(222,105)
PRIMARY	34,870,564	1.065929	37,169,545		37.483186		(153,219)
69/138 KV	7,949,680	1.020553	8,113,070		8.181529		(33,443)
TOTAL LARGE GENERAL SERVICE	92,267,852		99,163,251	6.6948675	100.000000	(408,768)	
LARGE POWER SERVICE							
PRIMARY	2,575,049	1.065929	2,744,819		1.511001		(11,315)
69/138 KV	131,237,818	1.020553	133,935,149		73.730238		(552,103)
230 KV	44,400,000	1.012966	44,975,690		24.758761		(185,397)
TOTAL LARGE POWER SERVICE	178,212,867		181,655,659	12.2642265	100.000000	(748,816)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	3,303,825	1.065929	3,521,643		1.341585		(14,517)
69/138 KV	242,709,199	1.020553	247,697,601		94.361470		(1,021,052)
230 KV	11,135,046	1.012966	11,279,423		4.296945		(46,496)
TOTAL HIGH LOAD FACTORS SERVICE	257,148,070		262,498,667	17.7222286	100.000000	(1,082,064)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,678,625	1.089651	7,277,370		100.000000		(29,999)
TOTAL STREET & OUTDOOR LIGHTING	6,678,625		7,277,370	0.4913214	100.000000	(29,999)	
MONTHLY TOTAL	1,388,747,336		1,481,183,170	100.0000000			(6,105,689)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
SEPTEMBER 1998							
RESIDENTIAL SERVICE							
SECONDARY	510,194,531	1.089651	555,933,981		100.000000		(1,885,725)
TOTAL RESIDENTIAL SERVICE	510,194,531		555,933,981	39.6217818	100.000000	(1,885,725)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	3,699	1.089651	4,031		0.018369		(14)
OTHER	20,133,364	1.089651	21,938,340		99.981631		(74,415)
TOTAL SMALL GENERAL SERVICE	20,137,063		21,942,371	1.5638473	100.000000	(74,428)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,507,468	1.089651	1,642,614		0.574111		(5,572)
OTHER	245,309,168	1.089651	267,301,380		93.424624		(906,685)
PRIMARY							
SEASONAL AGRI	589,200	1.065929	628,045		0.219508		(2,130)
OTHER	14,759,152	1.065929	15,732,208		5.498571		(53,364)
69/138 KV	793,919	1.020553	810,236		0.283186		(2,748)
TOTAL GENERAL SERVICE	262,958,907		286,114,484	20.3915682	100.000000	(970,499)	
LARGE GENERAL SERVICE							
SECONDARY	43,066,748	1.089651	46,927,725		50.992075		(159,179)
PRIMARY	34,810,469	1.065929	37,105,488		40.319147		(125,862)
69/138 KV	7,835,198	1.020553	7,996,235		8.688778		(27,123)
TOTAL LARGE GENERAL SERVICE	85,712,415		92,029,448	6.5589995	100.000000	(312,163)	
LARGE POWER SERVICE							
PRIMARY	2,873,310	1.065929	3,062,744		1.699940		(10,389)
69/138 KV	130,641,655	1.020553	133,326,733		74.001404		(452,244)
230 KV	43,218,000	1.012966	43,778,365		24.298656		(148,496)
TOTAL LARGE POWER SERVICE	176,732,965		180,167,842	12.8406810	100.000000	(611,128)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	2,850,881	1.065929	3,038,837		1.170788		(10,308)
69/138 KV	240,294,357	1.020553	245,233,127		94.482230		(831,830)
230 KV	11,138,377	1.012966	11,282,797		4.346981		(38,271)
TOTAL HIGH LOAD FACTORS SERVICE	254,283,615		259,554,761	18.4986391	100.000000	(880,409)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,753,568	1.089651	7,359,032		100.000000		(24,962)
TOTAL STREET & OUTDOOR LIGHTING	6,753,568		7,359,032	0.5244831	100.000000	(24,962)	
MONTHLY TOTAL	1,316,773,064		1,403,101,919	100.0000000			(4,759,315)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
OCTOBER 1998							
RESIDENTIAL SERVICE							
SECONDARY	458,028,769	1.089651	499,091,506		100.000000		608,650
TOTAL RESIDENTIAL SERVICE	458,028,769		499,091,506	37.8435244	100.000000	608,650	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	4,799	1.089651	5,229		0.025012		6
OTHER	19,181,916	1.089651	20,901,594		99.974988		25,490
TOTAL SMALL GENERAL SERVICE	19,186,715		20,906,823	1.5852561	100.000000	25,496	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,861,939	1.089651	2,028,864		0.748373		2,474
OTHER	233,779,898	1.089651	254,738,500		93.963583		310,657
PRIMARY							
SEASONAL AGRI	349,600	1.065929	372,649		0.137456		454
OTHER	12,476,424	1.065929	13,298,982		4.905501		16,218
69/138 KV	651,058	1.020553	664,439		0.245087		810
TOTAL GENERAL SERVICE	249,118,919		271,103,433	20.5563695	100.000000	330,615	
LARGE GENERAL SERVICE							
SECONDARY	46,799,298	1.089651	50,994,902		53.483836		62,189
PRIMARY	34,161,628	1.065929	36,413,870		38.191140		44,407
69/138 KV	7,777,753	1.020553	7,937,609		8.325024		9,680
TOTAL LARGE GENERAL SERVICE	88,738,679		95,346,381	7.2296223	100.000000	116,276	
LARGE POWER SERVICE							
PRIMARY	2,995,491	1.065929	3,192,981		1.854016		3,894
69/138 KV	120,540,374	1.020553	123,017,840		71.430745		150,022
230 KV	45,420,000	1.012966	46,008,916		26.715240		56,109
TOTAL LARGE POWER SERVICE	168,955,865		172,219,737	13.0585308	100.000000	210,025	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	3,135,969	1.065929	3,342,720		1.322380		4,076
69/138 KV	233,355,425	1.020553	238,151,579		94.212752		290,429
230 KV	11,141,855	1.012966	11,286,320		4.464868		13,764
TOTAL HIGH LOAD FACTORS SERVICE	247,633,249		252,780,620	19.1670454	100.000000	308,270	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,773,588	1.089651	7,380,847		100.000000		9,001
TOTAL STREET & OUTDOOR LIGHTING	6,773,588		7,380,847	0.5596514	100.000000	9,001	
MONTHLY TOTAL	1,238,435,784		1,318,829,347	100.0000000			1,608,332

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
NOVEMBER 1998							
RESIDENTIAL SERVICE							
SECONDARY	298,418,896	1.089651	325,172,448		100.000000		944,198
TOTAL RESIDENTIAL SERVICE	298,418,896		325,172,448	29.8082537	100.000000	944,198	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	4,384	1.089651	4,777		0.029395		14
OTHER	14,909,869	1.089651	16,246,554		99.970605		47,175
TOTAL SMALL GENERAL SERVICE	14,914,253		16,251,331	1.4897443	100.000000	47,189	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	1,087,935	1.089651	1,185,469		0.530217		3,442
OTHER	191,550,191	1.089651	208,722,857		93.354076		606,066
PRIMARY							
SEASONAL AGRI	74,000	1.065929	78,879		0.035280		229
OTHER	11,925,338	1.065929	12,711,564		5.685416		36,910
69/138 KV	865,388	1.020553	883,174		0.395011		2,564
TOTAL GENERAL SERVICE	205,502,852		223,581,943	20.4955473	100.000000	649,212	
LARGE GENERAL SERVICE							
SECONDARY	39,246,882	1.089651	42,765,404		51.044152		124,177
PRIMARY	31,675,475	1.065929	33,763,807		40.299979		98,039
69/138 KV	7,105,943	1.020553	7,251,991		8.655869		21,058
TOTAL LARGE GENERAL SERVICE	78,028,300		83,781,203	7.6801444	100.000000	243,274	
LARGE POWER SERVICE							
PRIMARY	2,999,060	1.065929	3,196,785		1.776990		9,282
69/138 KV	120,745,961	1.020553	123,227,653		68.498275		357,814
230 KV	52,790,000	1.012966	53,474,475		29.724735		155,273
TOTAL LARGE POWER SERVICE	176,535,021		179,898,913	16.4911648	100.000000	522,370	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0				0
69/138 KV	0	1.020553	0				0
230 KV	0	1.012966	0				0
TOTAL LARGE INDUSTRIAL POWER SERVICE	0		0	0.0000000	0	0	
HIGH LOAD FACTORS SERVICE							
PRIMARY	3,061,367	1.065929	3,263,200		1.280779		9,475
69/138 KV	235,391,158	1.020553	240,229,152		94.287963		697,550
230 KV	11,145,552	1.012966	11,290,065		4.431258		32,783
TOTAL HIGH LOAD FACTORS SERVICE	249,598,077		254,782,418	23.3556655	100.000000	739,808	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,802,469	1.089651	7,412,317		100.000000		21,523
TOTAL STREET & OUTDOOR LIGHTING	6,802,469		7,412,317	0.6794802	100.000000	21,523	
MONTHLY TOTAL	1,029,799,868		1,090,880,573	100.0000000			3,167,574

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
DECEMBER 1998							
RESIDENTIAL SERVICE							
SECONDARY	277,151,541	1.089651	301,998,454		100.000000		(813,436)
TOTAL RESIDENTIAL SERVICE	277,151,541		301,998,454	29.1819372	100.000000	(813,436)	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	3,543	1.089651	3,861		0.024682		(10)
OTHER	14,350,757	1.089651	15,637,317		99.975318		(42,119)
TOTAL SMALL GENERAL SERVICE	14,354,300		15,641,177	1.5113980	100.000000	(42,130)	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	509,967	1.089651	555,686		0.264909		(1,497)
OTHER	178,830,039	1.089651	194,862,331		92.895554		(524,864)
PRIMARY							
SEASONAL AGRI	53,600	1.065929	57,134		0.027237		(154)
OTHER	12,468,423	1.065929	13,290,454		6.335878		(35,798)
69/138 KV	979,240	1.020553	999,366		0.476422		(2,692)
TOTAL GENERAL SERVICE	192,841,269		209,764,971	20.2694687	100.000000	(565,004)	
LARGE GENERAL SERVICE							
SECONDARY	39,537,544	1.089651	43,082,124		54.093568		(116,042)
PRIMARY	28,045,675	1.065929	29,894,698		37.535542		(80,522)
69/138 KV	6,532,622	1.020553	6,666,887		8.370890		(17,957)
TOTAL LARGE GENERAL SERVICE	74,115,841		79,643,710	7.6959259	100.000000	(214,521)	
LARGE POWER SERVICE							
PRIMARY	2,395,177	1.065929	2,553,089		1.876702		(6,877)
69/138 KV	94,446,135	1.020553	96,387,286		70.851506		(259,620)
230 KV	36,626,000	1.012966	37,100,893		27.271793		(99,932)
TOTAL LARGE POWER SERVICE	133,467,312		136,041,268	13.1455896	100.000000	(366,429)	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	0	1.065929	0		0.000000		0
69/138 KV	69,065,865	1.020553	70,485,376		100.000000		(189,853)
230 KV	0	1.012966	0		0.000000		0
TOTAL LARGE INDUSTRIAL POWER SERVICE	69,065,865		70,485,376	6.8109614	100.000000	(189,853)	
HIGH LOAD FACTORS SERVICE							
PRIMARY	2,917,491	1.065929	3,109,838		1.454496		(8,376)
69/138 KV	195,400,883	1.020553	199,416,957		93.268867		(537,132)
230 KV	11,137,501	1.012966	11,281,910		5.276637		(30,388)
TOTAL HIGH LOAD FACTORS SERVICE	209,455,875		213,808,705	20.6602124	100.000000	(575,896)	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,880,907	1.089651	7,497,787		100.000000		(20,195)
TOTAL STREET & OUTDOOR LIGHTING	6,880,907		7,497,787	0.7245069	100.000000	(20,195)	
MONTHLY TOTAL	977,332,910		1,034,881,448	100.0000000			(2,787,464)

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
JANUARY 1999							
RESIDENTIAL SERVICE							
SECONDARY	378,265,465	1.099047	415,731,525		100.000000		440,307
TOTAL RESIDENTIAL SERVICE	378,265,465		415,731,525	35.8644052	100.000000	440,307	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	15,258	1.099047	16,769		0.081835		18
OTHER	18,629,513	1.099047	20,474,710		99.918165		21,685
TOTAL SMALL GENERAL SERVICE	18,644,771		20,491,480	1.7677628	100.000000	21,703	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	542,155	1.099047	595,854		0.285955		631
OTHER	176,042,674	1.099047	193,479,173		92.852181		204,917
PRIMARY							
SEASONAL AGRI	29,600	1.066078	31,556		0.015144		33
OTHER	11,980,727	1.066078	12,772,389		6.129570		13,527
69/138 KV	1,460,680	1.023050	1,494,349		0.717150		1,583
TOTAL GENERAL SERVICE	190,055,836		208,373,321	17.9759887	100.000000	220,691	
LARGE GENERAL SERVICE							
SECONDARY	50,964,392	1.099047	56,012,262		58.661346		59,323
PRIMARY	31,203,570	1.066078	33,265,439		34.838719		35,232
69/138 KV	6,066,571	1.023050	6,206,405		6.499936		6,573
TOTAL LARGE GENERAL SERVICE	88,234,533		95,484,107	8.2372409	100.000000	101,129	
LARGE POWER SERVICE							
PRIMARY	0	1.066078	0		0.000000		0
69/138 KV	6,082,855	1.023050	6,223,065		44.522923		6,591
230 KV	7,673,616	1.010495	7,754,151		55.477077		8,213
TOTAL LARGE POWER SERVICE	13,756,471		13,977,215	1.2057890	100.000000	14,803	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	4,841,730	1.066078	5,161,662		1.319554		5,467
69/138 KV	343,488,974	1.023050	351,406,395		89.835327		372,180
230 KV	34,239,864	1.010495	34,599,211		8.845119		36,645
TOTAL LARGE INDUSTRIAL POWER SERVICE	382,570,568		391,167,268	33.7452913	100.000000	414,291	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.066078	0		0.000000		0
69/138 KV	6,212,032	1.023050	6,355,219		100.000000		6,731
230 KV	0	1.010495	0		0.000000		0
TOTAL HIGH LOAD FACTORS SERVICE	6,212,032		6,355,219	0.5482533	100.000000	6,731	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,911,185	1.099047	7,595,717		100.000000		8,045
TOTAL STREET & OUTDOOR LIGHTING	6,911,185		7,595,717	0.6552688	100.000000	8,045	
MONTHLY TOTAL	1,084,650,861		1,159,175,852	100.0000000			1,227,700

ENTERGY GULF STATES, INC.
ALLOCATION OF FUEL SURCHARGE BY RATE CLASS
JULY 1996 - FEBRUARY 1999

	KWH SALES @ METER	LOSS FACTOR	LOSS ADJUSTED KWH SALES	RATE CLASS AS % OF TOTAL	VOLT.LEVEL AS % OF RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY RATE CLASS	ALLOCATED (SURCHARGE)/ REFUND BY VOLT.LEVEL
FEBRUARY 1999							
RESIDENTIAL SERVICE							
SECONDARY	291,475,662	1.103001	321,497,947		100.000000		1,914,177
TOTAL RESIDENTIAL SERVICE	291,475,662		321,497,947	31.7192604	100.000000	1,914,177	
SMALL GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	6,909	1.103001	7,621		0.042697		45
OTHER	16,174,481	1.103001	17,840,469		99.957303		106,221
TOTAL SMALL GENERAL SERVICE	16,181,390		17,848,089	1.7609077	100.000000	106,266	
GENERAL SERVICE							
SECONDARY							
SEASONAL AGRI	376,658	1.103001	415,454		0.218051		2,474
OTHER	160,932,329	1.103001	177,508,520		93.165356		1,056,874
PRIMARY							
SEASONAL AGRI	12,800	1.071346	13,713		0.007197		82
OTHER	10,334,464	1.071346	11,071,787		5.811028		65,921
69/138 KV	1,481,750	1.026580	1,521,135		0.798368		9,057
TOTAL GENERAL SERVICE	173,138,001		190,530,609	18.7979117	100.000000	1,134,407	
LARGE GENERAL SERVICE							
SECONDARY	50,949,328	1.103001	56,197,160		59.917268		334,594
PRIMARY	29,489,040	1.071346	31,592,965		33.684339		188,102
69/138 KV	5,845,753	1.026580	6,001,133		6.398393		35,730
TOTAL LARGE GENERAL SERVICE	86,284,121		93,791,258	9.2535252	100.000000	558,427	
LARGE POWER SERVICE							
PRIMARY	0	1.071346	0		0.000000		0
69/138 KV	1,938,102	1.026580	1,989,617		18.733167		11,846
230 KV	8,560,464	1.008264	8,631,208		81.266833		51,390
TOTAL LARGE POWER SERVICE	10,498,566		10,620,824	1.0478596	100.000000	63,236	
LARGE INDUSTRIAL POWER SERVICE							
PRIMARY	5,328,732	1.071346	5,708,916		1.575264		33,991
69/138 KV	311,909,023	1.026580	320,199,565		88.352811		1,906,447
230 KV	36,202,505	1.008264	36,501,683		10.071926		217,329
TOTAL LARGE INDUSTRIAL POWER SERVICE	353,440,260		362,410,163	35.7556945	100.000000	2,157,766	
HIGH LOAD FACTORS SERVICE							
PRIMARY	0	1.071346	0		0.000000		0
69/138 KV	8,969,800	1.026580	9,208,217		100.000000		54,825
230 KV	0	1.008264	0		0.000000		0
TOTAL HIGH LOAD FACTORS SERVICE	8,969,800		9,208,217	0.9084905	100.000000	54,825	
STREET & OUTDOOR LIGHTING							
SECONDARY	6,950,281	1.103001	7,666,167		100.000000		45,644
TOTAL STREET & OUTDOOR LIGHTING	6,950,281		7,666,167	0.7563505	100.000000	45,644	
MONTHLY TOTAL	946,938,081		1,013,573,274	100.0000000			6,034,748

ENTERGY GULF STATES, INC.
MONTHLY SURCHARGE TOTALS (INCLUDING INTEREST)
JULY 1996 - FEBRUARY 1999

Billing Month	Cumulative (Surcharge)/ Refund As of 2/28/99 Prior to Feb. 1999 Estimated Surcharge*	Estimated Additional Interest March 1999 Through January, 2001 *	Total Surcharge
Jul-96	$ (11,574,298)	$ (600,311)	$ (12,174,609)
Aug-96	(7,309,772)	(379,126)	(7,688,898)
Sep-96	1,689,782	87,641	1,777,423
Oct-96	1,113,456	57,749	1,171,205
Nov-96	(3,333,633)	(172,903)	(3,506,536)
Dec-96	(7,454,322)	(386,625)	(7,840,947)
Jan-97	(9,209,630)	(477,664)	(9,687,294)
Feb-97	(1,917,180)	(99,435)	(2,016,615)
Mar-97	(1,359,912)	(70,533)	(1,430,445)
Apr-97	1,958,109	101,558	2,059,667
May-97	(6,998,425)	(362,979)	(7,361,404)
Jun-97	(7,168,541)	(371,800)	(7,540,341)
Jul-97	(8,193,220)	(424,947)	(8,618,167)
Aug-97	(8,514,550)	(441,615)	(8,956,165)
Sep-97	(8,675,587)	(449,966)	(9,125,553)
Oct-97	(9,973,078)	(517,261)	(10,490,339)
Nov-97	(6,531,731)	(338,775)	(6,870,506)
Dec-97	(5,315,698)	(275,702)	(5,591,400)
Jan-98	(1,232,947)	(63,950)	(1,296,897)
Feb-98	1,491,323	77,344	1,568,667
Mar-98	(4,500,735)	(233,433)	(4,734,168)
Apr-98	(4,614,763)	(239,351)	(4,854,114)
May-98	(9,038,339)	(468,782)	(9,507,121)
Jun-98	(7,363,918)	(381,935)	(7,745,853)
Jul-98	(10,517,162)	(545,478)	(11,062,640)
Aug-98	(5,804,628)	(301,061)	(6,105,689)
Sep-98	(4,524,642)	(234,673)	(4,759,315)
Oct-98	1,529,026	79,306	1,608,332
Nov-98	3,011,388	156,186	3,167,574
Dec-98	(2,650,019)	(137,445)	(2,787,464)
Jan-99	1,167,166	60,534	1,227,700
Feb-99	5,737,183	297,565	6,034,748
Total	$ (136,079,297)	$ (7,057,867)	$ (143,137,164)

* See pages 37 - 102 - Line 33, Column 13 Minus Columns 6 and 11.

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JULY 31, 1996

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96	79,489,337	39.297%	31,236,925	21,171,364	(10,065,561)	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	419,399
34	Mar				-			419,399
35	Apr				-			419,399
36	May				-			419,399
37	Jun				-			419,399
38	Jul				-			419,399
39	Aug				-			419,399
40	Sep				-			419,399
41	Oct				-			419,399
42	Nov				-			419,399
43	Dec				-			419,399
44	Jan	00			-			419,399
45	Feb				-			419,399
46	Mar				-			419,399
47	Apr				-			419,399
48	May				-			419,399
49	Jun				-			419,399
50	Jul				-			419,399
51	Aug				-			419,399
52	Sep				-			419,399
53	Oct				-			419,399
54	Nov				-			419,399
55	Dec				-			419,399
56	Jan	01			-			419,384

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JULY 31, 1996

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
								-	-
1	Beginning Balance		-			-		-	(10,065,561)
2	Jul	96	(10,065,561)	-	0.4867551%	(48,995)		(48,995)	(10,114,556)
3	Aug		(10,065,561)	(10,065,561)	0.4867551%	(49,233)		(98,228)	(10,163,789)
4	Sep		(10,065,561)	(10,114,556)	0.4867551%	(49,473)		(147,701)	(10,213,262)
5	Oct		(10,065,561)	(10,163,789)	0.4867551%	(49,714)		(197,415)	(10,262,976)
6	Nov		(10,065,561)	(10,213,262)	0.4867551%	(49,956)		(247,371)	(10,312,932)
7	Dec		(10,065,561)	(10,262,976)	0.4867551%	(45,461)		(292,832)	(10,358,393)
8	Jan	97	(10,065,561)	(10,312,932)	0.4408203%	(45,662)		(338,494)	(10,404,055)
9	Feb		(10,065,561)	(10,358,393)	0.4408203%	(45,863)		(384,357)	(10,449,918)
10	Mar		(10,065,561)	(10,404,055)	0.4408203%	(46,065)		(430,422)	(10,495,983)
11	Apr		(10,065,561)	(10,449,918)	0.4408203%	(46,268)		(476,690)	(10,542,251)
12	May		(10,065,561)	(10,495,983)	0.4408203%	(46,472)		(523,162)	(10,588,723)
13	Jun		(10,065,561)	(10,542,251)	0.4408203%	(46,677)		(569,839)	(10,635,400)
14	Jul		(10,065,561)	(10,588,723)	0.4408203%	(46,883)		(616,722)	(10,682,283)
15	Aug		(10,065,561)	(10,635,400)	0.4408203%	(47,090)		(663,812)	(10,729,373)
16	Sep		(10,065,561)	(10,682,283)	0.4408203%	(47,297)		(711,109)	(10,776,670)
17	Oct		(10,065,561)	(10,729,373)	0.4408203%	(47,506)		(758,615)	(10,824,176)
18	Nov		(10,065,561)	(10,776,670)	0.4408203%	(47,715)		(806,330)	(10,871,891)
19	Dec		(10,065,561)	(10,824,176)	0.4408203%	(48,788)		(855,118)	(10,920,679)
20	Jan	98	(10,065,561)	(10,871,891)	0.4487566%	(49,007)		(904,125)	(10,969,686)
21	Feb		(10,065,561)	(10,920,679)	0.4487566%	(49,227)		(953,352)	(11,018,913)
22	Mar		(10,065,561)	(10,969,686)	0.4487566%	(49,448)		(1,002,800)	(11,068,361)
23	Apr		(10,065,561)	(11,018,913)	0.4487566%	(49,670)		(1,052,470)	(11,118,031)
24	May		(10,065,561)	(11,068,361)	0.4487566%	(49,893)		(1,102,363)	(11,167,924)
25	Jun		(10,065,561)	(11,118,031)	0.4487566%	(50,117)		(1,152,480)	(11,218,041)
26	Jul		(10,065,561)	(11,167,924)	0.4487566%	(50,342)		(1,202,822)	(11,268,383)
27	Aug		(10,065,561)	(11,218,041)	0.4487566%	(50,568)		(1,253,390)	(11,318,951)
28	Sep		(10,065,561)	(11,268,383)	0.4487566%	(50,795)		(1,304,185)	(11,369,746)
29	Oct		(10,065,561)	(11,318,951)	0.4487566%	(51,022)		(1,355,207)	(11,420,768)
30	Nov		(10,065,561)	(11,369,746)	0.4487566%	(51,251)		(1,406,458)	(11,472,019)
31	Dec		(10,065,561)	(11,420,768)	0.4487566%	(51,026)		(1,457,484)	(11,523,045)
32	Jan	99	(10,065,561)	(11,472,019)	0.4447893%	(51,253)	87,877	(1,420,860)	(11,067,022)
33	Feb		(9,646,162)	(11,523,045)	0.4447893%	(49,225)	87,877	(1,382,208)	(10,608,971)
34	Mar		(9,226,763)	(11,067,022)	0.4447893%	(47,188)	87,877	(1,341,519)	(10,148,883)
35	Apr		(8,807,364)	(10,608,971)	0.4447893%	(45,141)	87,877	(1,298,783)	(9,686,748)
36	May		(8,387,965)	(10,148,883)	0.4447893%	(43,086)	87,877	(1,253,992)	(9,222,558)
37	Jun		(7,968,566)	(9,686,748)	0.4447893%	(41,021)	87,877	(1,207,136)	(8,756,303)
38	Jul		(7,549,167)	(9,222,558)	0.4447893%	(38,947)	87,877	(1,158,206)	(8,287,974)
39	Aug		(7,129,768)	(8,756,303)	0.4447893%	(36,864)	87,877	(1,107,193)	(7,817,562)
40	Sep		(6,710,369)	(8,287,974)	0.4447893%	(34,772)	87,877	(1,054,088)	(7,345,058)
41	Oct		(6,290,970)	(7,817,562)	0.4447893%	(32,670)	87,877	(998,881)	(6,870,452)
42	Nov		(5,871,571)	(7,345,058)	0.4447893%	(30,559)	87,877	(941,563)	(6,393,735)
43	Dec		(5,452,172)	(6,870,452)	0.4447893%	(28,439)	87,877	(882,125)	(5,914,898)
44	Jan	00	(5,032,773)	(6,393,735)	0.4447893%	(26,309)	87,877	(820,557)	(5,433,931)
45	Feb		(4,613,374)	(5,914,898)	0.4447893%	(24,170)	87,877	(756,850)	(4,950,825)
46	Mar		(4,193,975)	(5,433,931)	0.4447893%	(22,021)	87,877	(690,994)	(4,465,570)
47	Apr		(3,774,576)	(4,950,825)	0.4447893%	(19,862)	87,877	(622,979)	(3,978,156)
48	May		(3,355,177)	(4,465,570)	0.4447893%	(17,694)	87,877	(552,796)	(3,488,574)
49	Jun		(2,935,778)	(3,978,156)	0.4447893%	(15,517)	87,877	(480,436)	(2,996,815)
50	Jul		(2,516,379)	(3,488,574)	0.4447893%	(13,330)	87,877	(405,889)	(2,502,869)
51	Aug		(2,096,980)	(2,996,815)	0.4447893%	(11,132)	87,877	(329,144)	(2,006,725)
52	Sep		(1,677,581)	(2,502,869)	0.4447893%	(8,926)	87,877	(250,193)	(1,508,375)
53	Oct		(1,258,182)	(2,006,725)	0.4447893%	(6,709)	87,877	(169,025)	(1,007,808)
54	Nov		(838,783)	(1,508,375)	0.4447893%	(4,483)	87,877	(85,631)	(505,015)
55	Dec		(419,384)	(1,007,808)	0.4447893%	(2,246)	87,877	-	-
56	Jan	01	-	(505,015)	0.4447893%				

Add'l Interest (600,311)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED AUGUST 31, 1996

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug		76,274,750	38.470%	29,342,896	22,955,029	(6,387,867)	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	266,162
34	Mar				-			266,162
35	Apr				-			266,162
36	May				-			266,162
37	Jun				-			266,162
38	Jul				-			266,162
39	Aug				-			266,162
40	Sep				-			266,162
41	Oct				-			266,162
42	Nov				-			266,162
43	Dec				-			266,162
44	Jan	00			-			266,162
45	Feb				-			266,162
46	Mar				-			266,162
47	Apr				-			266,162
48	May				-			266,162
49	Jun				-			266,162
50	Jul				-			266,162
51	Aug				-			266,162
52	Sep				-			266,162
53	Oct				-			266,162
54	Nov				-			266,162
55	Dec				-			266,162
56	Jan	01			-			266,141

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED AUGUST 31, 1996

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		(6,387,867)	-	0.4867551%	-		-	(6,387,867)
4	Sep		(6,387,867)	(6,387,867)	0.4867551%	(31,093)		(31,093)	(6,418,960)
5	Oct		(6,387,867)	(6,418,960)	0.4867551%	(31,245)		(62,338)	(6,450,205)
6	Nov		(6,387,867)	(6,450,205)	0.4867551%	(31,397)		(93,735)	(6,481,602)
7	Dec		(6,387,867)	(6,481,602)	0.4867551%	(31,550)		(125,285)	(6,513,152)
8	Jan	97	(6,387,867)	(6,513,152)	0.4408203%	(28,711)		(153,996)	(6,541,863)
9	Feb		(6,387,867)	(6,541,863)	0.4408203%	(28,838)		(182,834)	(6,570,701)
10	Mar		(6,387,867)	(6,570,701)	0.4408203%	(28,965)		(211,799)	(6,599,666)
11	Apr		(6,387,867)	(6,599,666)	0.4408203%	(29,093)		(240,892)	(6,628,759)
12	May		(6,387,867)	(6,628,759)	0.4408203%	(29,221)		(270,113)	(6,657,980)
13	Jun		(6,387,867)	(6,657,980)	0.4408203%	(29,350)		(299,463)	(6,687,330)
14	Jul		(6,387,867)	(6,687,330)	0.4408203%	(29,479)		(328,942)	(6,716,809)
15	Aug		(6,387,867)	(6,716,809)	0.4408203%	(29,609)		(358,551)	(6,746,418)
16	Sep		(6,387,867)	(6,746,418)	0.4408203%	(29,740)		(388,291)	(6,776,158)
17	Oct		(6,387,867)	(6,776,158)	0.4408203%	(29,871)		(418,162)	(6,806,029)
18	Nov		(6,387,867)	(6,806,029)	0.4408203%	(30,002)		(448,164)	(6,836,031)
19	Dec		(6,387,867)	(6,836,031)	0.4408203%	(30,135)		(478,299)	(6,866,166)
20	Jan	98	(6,387,867)	(6,866,166)	0.4487566%	(30,812)		(509,111)	(6,896,978)
21	Feb		(6,387,867)	(6,896,978)	0.4487566%	(30,951)		(540,062)	(6,927,929)
22	Mar		(6,387,867)	(6,927,929)	0.4487566%	(31,090)		(571,152)	(6,959,019)
23	Apr		(6,387,867)	(6,959,019)	0.4487566%	(31,229)		(602,381)	(6,990,248)
24	May		(6,387,867)	(6,990,248)	0.4487566%	(31,369)		(633,750)	(7,021,617)
25	Jun		(6,387,867)	(7,021,617)	0.4487566%	(31,510)		(665,260)	(7,053,127)
26	Jul		(6,387,867)	(7,053,127)	0.4487566%	(31,651)		(696,911)	(7,084,778)
27	Aug		(6,387,867)	(7,084,778)	0.4487566%	(31,793)		(728,704)	(7,116,571)
28	Sep		(6,387,867)	(7,116,571)	0.4487566%	(31,936)		(760,640)	(7,148,507)
29	Oct		(6,387,867)	(7,148,507)	0.4487566%	(32,079)		(792,719)	(7,180,586)
30	Nov		(6,387,867)	(7,180,586)	0.4487566%	(32,223)		(824,942)	(7,212,809)
31	Dec		(6,387,867)	(7,212,809)	0.4487566%	(32,368)		(857,310)	(7,245,177)
32	Jan	99	(6,387,867)	(7,245,177)	0.4447893%	(32,226)		(889,536)	(7,277,403)
33	Feb		(6,121,705)	(7,277,403)	0.4447893%	(32,369)	54,210	(867,695)	(6,989,400)
34	Mar		(5,855,543)	(6,989,400)	0.4447893%	(31,088)	54,210	(844,573)	(6,700,116)
35	Apr		(5,589,381)	(6,700,116)	0.4447893%	(29,801)	54,210	(820,164)	(6,409,545)
36	May		(5,323,219)	(6,409,545)	0.4447893%	(28,509)	54,210	(794,463)	(6,117,682)
37	Jun		(5,057,057)	(6,117,682)	0.4447893%	(27,211)	54,210	(767,464)	(5,824,521)
38	Jul		(4,790,895)	(5,824,521)	0.4447893%	(25,907)	54,210	(739,161)	(5,530,056)
39	Aug		(4,524,733)	(5,530,056)	0.4447893%	(24,597)	54,210	(709,548)	(5,234,281)
40	Sep		(4,258,571)	(5,234,281)	0.4447893%	(23,282)	54,210	(678,620)	(4,937,191)
41	Oct		(3,992,409)	(4,937,191)	0.4447893%	(21,960)	54,210	(646,370)	(4,638,779)
42	Nov		(3,726,247)	(4,638,779)	0.4447893%	(20,633)	54,210	(612,793)	(4,339,040)
43	Dec		(3,460,085)	(4,339,040)	0.4447893%	(19,300)	54,210	(577,883)	(4,037,968)
44	Jan	00	(3,193,923)	(4,037,968)	0.4447893%	(17,960)	54,210	(541,633)	(3,735,556)
45	Feb		(2,927,761)	(3,735,556)	0.4447893%	(16,615)	54,210	(504,038)	(3,431,799)
46	Mar		(2,661,599)	(3,431,799)	0.4447893%	(15,264)	54,210	(465,092)	(3,126,691)
47	Apr		(2,395,437)	(3,126,691)	0.4447893%	(13,907)	54,210	(424,789)	(2,820,226)
48	May		(2,129,275)	(2,820,226)	0.4447893%	(12,544)	54,210	(383,123)	(2,512,398)
49	Jun		(1,863,113)	(2,512,398)	0.4447893%	(11,175)	54,210	(340,088)	(2,203,201)
50	Jul		(1,596,951)	(2,203,201)	0.4447893%	(9,800)	54,210	(295,678)	(1,892,629)
51	Aug		(1,330,789)	(1,892,629)	0.4447893%	(8,418)	54,210	(249,886)	(1,580,675)
52	Sep		(1,064,627)	(1,580,675)	0.4447893%	(7,031)	54,210	(202,707)	(1,267,334)
53	Oct		(798,465)	(1,267,334)	0.4447893%	(5,637)	54,210	(154,134)	(952,599)
54	Nov		(532,303)	(952,599)	0.4447893%	(4,237)	54,210	(104,161)	(636,464)
55	Dec		(266,141)	(636,464)	0.4447893%	(2,831)	54,210	(52,782)	(318,923)
56	Jan	01	-	(318,923)	0.4447893%	(1,419)	54,201	-	-

Add'l Interest (379,126)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED SEPTEMBER 30, 1996

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep		51,743,137	38.259%	19,796,407	21,280,259	1,483,852	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	(61,827)
34	Mar				-			(61,827)
35	Apr				-			(61,827)
36	May				-			(61,827)
37	Jun				-			(61,827)
38	Jul				-			(61,827)
39	Aug				-			(61,827)
40	Sep				-			(61,827)
41	Oct				-			(61,827)
42	Nov				-			(61,827)
43	Dec				-			(61,827)
44	Jan	00			-			(61,827)
45	Feb				-			(61,827)
46	Mar				-			(61,827)
47	Apr				-			(61,827)
48	May				-			(61,827)
49	Jun				-			(61,827)
50	Jul				-			(61,827)
51	Aug				-			(61,827)
52	Sep				-			(61,827)
53	Oct				-			(61,827)
54	Nov				-			(61,827)
55	Dec				-			(61,827)
56	Jan	01			-			(61,831)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED SEPTEMBER 30, 1996

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		1,483,852	-	0.4867551%	-		-	1,483,852
5	Oct		1,483,852	1,483,852	0.4867551%	7,223		7,223	1,491,075
6	Nov		1,483,852	1,491,075	0.4867551%	7,258		14,481	1,498,333
7	Dec		1,483,852	1,498,333	0.4867551%	7,293		21,774	1,505,626
8	Jan	97	1,483,852	1,505,626	0.4408203%	6,637		28,411	1,512,263
9	Feb		1,483,852	1,512,263	0.4408203%	6,666		35,077	1,518,929
10	Mar		1,483,852	1,518,929	0.4408203%	6,696		41,773	1,525,625
11	Apr		1,483,852	1,525,625	0.4408203%	6,725		48,498	1,532,350
12	May		1,483,852	1,532,350	0.4408203%	6,755		55,253	1,539,105
13	Jun		1,483,852	1,539,105	0.4408203%	6,785		62,038	1,545,890
14	Jul		1,483,852	1,545,890	0.4408203%	6,815		68,853	1,552,705
15	Aug		1,483,852	1,552,705	0.4408203%	6,845		75,698	1,559,550
16	Sep		1,483,852	1,559,550	0.4408203%	6,875		82,573	1,566,425
17	Oct		1,483,852	1,566,425	0.4408203%	6,905		89,478	1,573,330
18	Nov		1,483,852	1,573,330	0.4408203%	6,936		96,414	1,580,266
19	Dec		1,483,852	1,580,266	0.4408203%	6,966		103,380	1,587,232
20	Jan	98	1,483,852	1,587,232	0.4487566%	7,123		110,503	1,594,355
21	Feb		1,483,852	1,594,355	0.4487566%	7,155		117,658	1,601,510
22	Mar		1,483,852	1,601,510	0.4487566%	7,187		124,845	1,608,697
23	Apr		1,483,852	1,608,697	0.4487566%	7,219		132,064	1,615,916
24	May		1,483,852	1,615,916	0.4487566%	7,252		139,316	1,623,168
25	Jun		1,483,852	1,623,168	0.4487566%	7,284		146,600	1,630,452
26	Jul		1,483,852	1,630,452	0.4487566%	7,317		153,917	1,637,769
27	Aug		1,483,852	1,637,769	0.4487566%	7,350		161,267	1,645,119
28	Sep		1,483,852	1,645,119	0.4487566%	7,383		168,650	1,652,502
29	Oct		1,483,852	1,652,502	0.4487566%	7,416		176,066	1,659,918
30	Nov		1,483,852	1,659,918	0.4487566%	7,449		183,515	1,667,367
31	Dec		1,483,852	1,667,367	0.4487566%	7,482		190,997	1,674,849
32	Jan	99	1,483,852	1,674,849	0.4447893%	7,450		198,447	1,682,299
33	Feb		1,422,025	1,682,299	0.4447893%	7,483	(12,232)	193,698	1,615,723
34	Mar		1,360,198	1,615,723	0.4447893%	7,187	(12,232)	188,653	1,548,851
35	Apr		1,298,371	1,548,851	0.4447893%	6,889	(12,232)	183,310	1,481,681
36	May		1,236,544	1,481,681	0.4447893%	6,590	(12,232)	177,668	1,414,212
37	Jun		1,174,717	1,414,212	0.4447893%	6,290	(12,232)	171,726	1,346,443
38	Jul		1,112,890	1,346,443	0.4447893%	5,989	(12,232)	165,483	1,278,373
39	Aug		1,051,063	1,278,373	0.4447893%	5,686	(12,232)	158,937	1,210,000
40	Sep		989,236	1,210,000	0.4447893%	5,382	(12,232)	152,087	1,141,323
41	Oct		927,409	1,141,323	0.4447893%	5,076	(12,232)	144,931	1,072,340
42	Nov		865,582	1,072,340	0.4447893%	4,770	(12,232)	137,469	1,003,051
43	Dec		803,755	1,003,051	0.4447893%	4,461	(12,232)	129,698	933,453
44	Jan	00	741,928	933,453	0.4447893%	4,152	(12,232)	121,618	863,546
45	Feb		680,101	863,546	0.4447893%	3,841	(12,232)	113,227	793,328
46	Mar		618,274	793,328	0.4447893%	3,529	(12,232)	104,524	722,798
47	Apr		556,447	722,798	0.4447893%	3,215	(12,232)	95,507	651,954
48	May		494,620	651,954	0.4447893%	2,900	(12,232)	86,175	580,795
49	Jun		432,793	580,795	0.4447893%	2,583	(12,232)	76,526	509,319
50	Jul		370,966	509,319	0.4447893%	2,265	(12,232)	66,559	437,525
51	Aug		309,139	437,525	0.4447893%	1,946	(12,232)	56,273	365,412
52	Sep		247,312	365,412	0.4447893%	1,625	(12,232)	45,666	292,978
53	Oct		185,485	292,978	0.4447893%	1,303	(12,232)	34,737	220,222
54	Nov		123,658	220,222	0.4447893%	980	(12,232)	23,485	147,143
55	Dec		61,831	147,143	0.4447893%	654	(12,232)	11,907	73,738
56	Jan	01	-	73,738	0.4447893%	328	(12,235)	-	-

Add'l Interest 87,641

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED OCTOBER 31, 1996

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct		45,951,919	37.721%	17,333,523	18,316,047	982,524	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	(40,938)
34	Mar				-			(40,938)
35	Apr				-			(40,938)
36	May				-			(40,938)
37	Jun				-			(40,938)
38	Jul				-			(40,938)
39	Aug				-			(40,938)
40	Sep				-			(40,938)
41	Oct				-			(40,938)
42	Nov				-			(40,938)
43	Dec				-			(40,938)
44	Jan	00			-			(40,938)
45	Feb				-			(40,938)
46	Mar				-			(40,938)
47	Apr				-			(40,938)
48	May				-			(40,938)
49	Jun				-			(40,938)
50	Jul				-			(40,938)
51	Aug				-			(40,938)
52	Sep				-			(40,938)
53	Oct				-			(40,938)
54	Nov				-			(40,938)
55	Dec				-			(40,938)
56	Jan	01			-			(40,950)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED OCTOBER 31, 1996

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		982,524	-	0.4867551%	-		-	982,524
6	Nov		982,524	982,524	0.4867551%	4,782		4,782	987,306
7	Dec		982,524	987,306	0.4867551%	4,806		9,588	992,112
8	Jan	97	982,524	992,112	0.4408203%	4,373		13,961	996,485
9	Feb		982,524	996,485	0.4408203%	4,393		18,354	1,000,878
10	Mar		982,524	1,000,878	0.4408203%	4,412		22,766	1,005,290
11	Apr		982,524	1,005,290	0.4408203%	4,432		27,198	1,009,722
12	May		982,524	1,009,722	0.4408203%	4,451		31,649	1,014,173
13	Jun		982,524	1,014,173	0.4408203%	4,471		36,120	1,018,644
14	Jul		982,524	1,018,644	0.4408203%	4,490		40,610	1,023,134
15	Aug		982,524	1,023,134	0.4408203%	4,510		45,120	1,027,644
16	Sep		982,524	1,027,644	0.4408203%	4,530		49,650	1,032,174
17	Oct		982,524	1,032,174	0.4408203%	4,550		54,200	1,036,724
18	Nov		982,524	1,036,724	0.4408203%	4,570		58,770	1,041,294
19	Dec		982,524	1,041,294	0.4408203%	4,590		63,360	1,045,884
20	Jan	98	982,524	1,045,884	0.4487566%	4,693		68,053	1,050,577
21	Feb		982,524	1,050,577	0.4487566%	4,715		72,768	1,055,292
22	Mar		982,524	1,055,292	0.4487566%	4,736		77,504	1,060,028
23	Apr		982,524	1,060,028	0.4487566%	4,757		82,261	1,064,785
24	May		982,524	1,064,785	0.4487566%	4,778		87,039	1,069,563
25	Jun		982,524	1,069,563	0.4487566%	4,800		91,839	1,074,363
26	Jul		982,524	1,074,363	0.4487566%	4,821		96,660	1,079,184
27	Aug		982,524	1,079,184	0.4487566%	4,843		101,503	1,084,027
28	Sep		982,524	1,084,027	0.4487566%	4,865		106,368	1,088,892
29	Oct		982,524	1,088,892	0.4487566%	4,886		111,254	1,093,778
30	Nov		982,524	1,093,778	0.4487566%	4,908		116,162	1,098,686
31	Dec		982,524	1,098,686	0.4487566%	4,930		121,092	1,103,616
32	Jan	99	982,524	1,103,616	0.4447893%	4,909		126,001	1,108,525
33	Feb		941,586	1,108,525	0.4447893%	4,931	(7,862)	123,070	1,064,656
34	Mar		900,648	1,064,656	0.4447893%	4,735	(7,862)	119,943	1,020,591
35	Apr		859,710	1,020,591	0.4447893%	4,539	(7,862)	116,620	976,330
36	May		818,772	976,330	0.4447893%	4,343	(7,862)	113,101	931,873
37	Jun		777,834	931,873	0.4447893%	4,145	(7,862)	109,384	887,218
38	Jul		736,896	887,218	0.4447893%	3,946	(7,862)	105,468	842,364
39	Aug		695,958	842,364	0.4447893%	3,747	(7,862)	101,353	797,311
40	Sep		655,020	797,311	0.4447893%	3,546	(7,862)	97,037	752,057
41	Oct		614,082	752,057	0.4447893%	3,345	(7,862)	92,520	706,602
42	Nov		573,144	706,602	0.4447893%	3,143	(7,862)	87,801	660,945
43	Dec		532,206	660,945	0.4447893%	2,940	(7,862)	82,879	615,085
44	Jan	00	491,268	615,085	0.4447893%	2,736	(7,862)	77,753	569,021
45	Feb		450,330	569,021	0.4447893%	2,531	(7,862)	72,422	522,752
46	Mar		409,392	522,752	0.4447893%	2,325	(7,862)	66,885	476,277
47	Apr		368,454	476,277	0.4447893%	2,118	(7,862)	61,141	429,595
48	May		327,516	429,595	0.4447893%	1,911	(7,862)	55,190	382,706
49	Jun		286,578	382,706	0.4447893%	1,702	(7,862)	49,030	335,608
50	Jul		245,640	335,608	0.4447893%	1,493	(7,862)	42,661	288,301
51	Aug		204,702	288,301	0.4447893%	1,282	(7,862)	36,081	240,783
52	Sep		163,764	240,783	0.4447893%	1,071	(7,862)	29,290	193,054
53	Oct		122,826	193,054	0.4447893%	859	(7,862)	22,287	145,113
54	Nov		81,888	145,113	0.4447893%	645	(7,862)	15,070	96,958
55	Dec		40,950	96,958	0.4447893%	431	(7,862)	7,639	48,589
56	Jan	01	-	48,589	0.4447893%	216	(7,855)	-	-

Add'l Interest 57,749

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED NOVEMBER 30, 1996

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov		52,361,699	37.263%	19,511,540	16,555,596	(2,955,944)	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	123,164
34	Mar				-			123,164
35	Apr				-			123,164
36	May				-			123,164
37	Jun				-			123,164
38	Jul				-			123,164
39	Aug				-			123,164
40	Sep				-			123,164
41	Oct				-			123,164
42	Nov				-			123,164
43	Dec				-			123,164
44	Jan	00			-			123,164
45	Feb				-			123,164
46	Mar				-			123,164
47	Apr				-			123,164
48	May				-			123,164
49	Jun				-			123,164
50	Jul				-			123,164
51	Aug				-			123,164
52	Sep				-			123,164
53	Oct				-			123,164
54	Nov				-			123,164
55	Dec				-			123,164
56	Jan	01			-			123,172

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED NOVEMBER 30, 1996

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		(2,955,944)	-	0.4867551%	-		-	(2,955,944)
7	Dec		(2,955,944)	(2,955,944)	0.4867551%	(14,388)		(14,388)	(2,970,332)
8	Jan	97	(2,955,944)	(2,970,332)	0.4408203%	(13,094)		(27,482)	(2,983,426)
9	Feb		(2,955,944)	(2,983,426)	0.4408203%	(13,152)		(40,634)	(2,996,578)
10	Mar		(2,955,944)	(2,996,578)	0.4408203%	(13,210)		(53,844)	(3,009,788)
11	Apr		(2,955,944)	(3,009,788)	0.4408203%	(13,268)		(67,112)	(3,023,056)
12	May		(2,955,944)	(3,023,056)	0.4408203%	(13,326)		(80,438)	(3,036,382)
13	Jun		(2,955,944)	(3,036,382)	0.4408203%	(13,385)		(93,823)	(3,049,767)
14	Jul		(2,955,944)	(3,049,767)	0.4408203%	(13,444)		(107,267)	(3,063,211)
15	Aug		(2,955,944)	(3,063,211)	0.4408203%	(13,503)		(120,770)	(3,076,714)
16	Sep		(2,955,944)	(3,076,714)	0.4408203%	(13,563)		(134,333)	(3,090,277)
17	Oct		(2,955,944)	(3,090,277)	0.4408203%	(13,623)		(147,956)	(3,103,900)
18	Nov		(2,955,944)	(3,103,900)	0.4408203%	(13,683)		(161,639)	(3,117,583)
19	Dec		(2,955,944)	(3,117,583)	0.4408203%	(13,743)		(175,382)	(3,131,326)
20	Jan	98	(2,955,944)	(3,131,326)	0.4487566%	(14,052)		(189,434)	(3,145,378)
21	Feb		(2,955,944)	(3,145,378)	0.4487566%	(14,115)		(203,549)	(3,159,493)
22	Mar		(2,955,944)	(3,159,493)	0.4487566%	(14,178)		(217,727)	(3,173,671)
23	Apr		(2,955,944)	(3,173,671)	0.4487566%	(14,242)		(231,969)	(3,187,913)
24	May		(2,955,944)	(3,187,913)	0.4487566%	(14,306)		(246,275)	(3,202,219)
25	Jun		(2,955,944)	(3,202,219)	0.4487566%	(14,370)		(260,645)	(3,216,589)
26	Jul		(2,955,944)	(3,216,589)	0.4487566%	(14,435)		(275,080)	(3,231,024)
27	Aug		(2,955,944)	(3,231,024)	0.4487566%	(14,499)		(289,579)	(3,245,523)
28	Sep		(2,955,944)	(3,245,523)	0.4487566%	(14,564)		(304,143)	(3,260,087)
29	Oct		(2,955,944)	(3,260,087)	0.4487566%	(14,630)		(318,773)	(3,274,717)
30	Nov		(2,955,944)	(3,274,717)	0.4487566%	(14,696)		(333,469)	(3,289,413)
31	Dec		(2,955,944)	(3,289,413)	0.4487566%	(14,761)		(348,230)	(3,304,174)
32	Jan	99	(2,955,944)	(3,304,174)	0.4447893%	(14,697)		(362,927)	(3,318,871)
33	Feb		(2,832,780)	(3,318,871)	0.4447893%	(14,762)	22,941	(354,748)	(3,187,528)
34	Mar		(2,709,616)	(3,187,528)	0.4447893%	(14,178)	22,941	(345,985)	(3,055,601)
35	Apr		(2,586,452)	(3,055,601)	0.4447893%	(13,591)	22,941	(336,635)	(2,923,087)
36	May		(2,463,288)	(2,923,087)	0.4447893%	(13,002)	22,941	(326,696)	(2,789,984)
37	Jun		(2,340,124)	(2,789,984)	0.4447893%	(12,410)	22,941	(316,165)	(2,656,289)
38	Jul		(2,216,960)	(2,656,289)	0.4447893%	(11,815)	22,941	(305,039)	(2,521,999)
39	Aug		(2,093,796)	(2,521,999)	0.4447893%	(11,218)	22,941	(293,316)	(2,387,112)
40	Sep		(1,970,632)	(2,387,112)	0.4447893%	(10,618)	22,941	(280,993)	(2,251,625)
41	Oct		(1,847,468)	(2,251,625)	0.4447893%	(10,015)	22,941	(268,067)	(2,115,535)
42	Nov		(1,724,304)	(2,115,535)	0.4447893%	(9,410)	22,941	(254,536)	(1,978,840)
43	Dec		(1,601,140)	(1,978,840)	0.4447893%	(8,802)	22,941	(240,397)	(1,841,537)
44	Jan	00	(1,477,976)	(1,841,537)	0.4447893%	(8,191)	22,941	(225,647)	(1,703,623)
45	Feb		(1,354,812)	(1,703,623)	0.4447893%	(7,578)	22,941	(210,284)	(1,565,096)
46	Mar		(1,231,648)	(1,565,096)	0.4447893%	(6,961)	22,941	(194,304)	(1,425,952)
47	Apr		(1,108,484)	(1,425,952)	0.4447893%	(6,342)	22,941	(177,705)	(1,286,189)
48	May		(985,320)	(1,286,189)	0.4447893%	(5,721)	22,941	(160,485)	(1,145,805)
49	Jun		(862,156)	(1,145,805)	0.4447893%	(5,096)	22,941	(142,640)	(1,004,796)
50	Jul		(738,992)	(1,004,796)	0.4447893%	(4,469)	22,941	(124,168)	(863,160)
51	Aug		(615,828)	(863,160)	0.4447893%	(3,839)	22,941	(105,066)	(720,894)
52	Sep		(492,664)	(720,894)	0.4447893%	(3,206)	22,941	(85,331)	(577,995)
53	Oct		(369,500)	(577,995)	0.4447893%	(2,571)	22,941	(64,961)	(434,461)
54	Nov		(246,336)	(434,461)	0.4447893%	(1,932)	22,941	(43,952)	(290,288)
55	Dec		(123,172)	(290,288)	0.4447893%	(1,291)	22,941	(22,302)	(145,474)
56	Jan	01	-	(145,474)	0.4447893%	(647)	22,949	-	-

Add'l Interest (172,903)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED DECEMBER 31, 1996

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec		62,614,510	35.525%	22,243,805	15,601,859	(6,641,946)	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	276,748
34	Mar				-			276,748
35	Apr				-			276,748
36	May				-			276,748
37	Jun				-			276,748
38	Jul				-			276,748
39	Aug				-			276,748
40	Sep				-			276,748
41	Oct				-			276,748
42	Nov				-			276,748
43	Dec				-			276,748
44	Jan	00			-			276,748
45	Feb				-			276,748
46	Mar				-			276,748
47	Apr				-			276,748
48	May				-			276,748
49	Jun				-			276,748
50	Jul				-			276,748
51	Aug				-			276,748
52	Sep				-			276,748
53	Oct				-			276,748
54	Nov				-			276,748
55	Dec				-			276,748
56	Jan	01			-			276,742

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED DECEMBER 31, 1996

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		(6,641,946)	-	0.4867551%	-		-	(6,641,946)
8	Jan	97	(6,641,946)	(6,641,946)	0.4408203%	(29,279)		(29,279)	(6,671,225)
9	Feb		(6,641,946)	(6,671,225)	0.4408203%	(29,408)		(58,687)	(6,700,633)
10	Mar		(6,641,946)	(6,700,633)	0.4408203%	(29,538)		(88,225)	(6,730,171)
11	Apr		(6,641,946)	(6,730,171)	0.4408203%	(29,668)		(117,893)	(6,759,839)
12	May		(6,641,946)	(6,759,839)	0.4408203%	(29,799)		(147,692)	(6,789,638)
13	Jun		(6,641,946)	(6,789,638)	0.4408203%	(29,930)		(177,622)	(6,819,568)
14	Jul		(6,641,946)	(6,819,568)	0.4408203%	(30,062)		(207,684)	(6,849,630)
15	Aug		(6,641,946)	(6,849,630)	0.4408203%	(30,195)		(237,879)	(6,879,825)
16	Sep		(6,641,946)	(6,879,825)	0.4408203%	(30,328)		(268,207)	(6,910,153)
17	Oct		(6,641,946)	(6,910,153)	0.4408203%	(30,461)		(298,668)	(6,940,614)
18	Nov		(6,641,946)	(6,940,614)	0.4408203%	(30,596)		(329,264)	(6,971,210)
19	Dec		(6,641,946)	(6,971,210)	0.4408203%	(30,731)		(359,995)	(7,001,941)
20	Jan	98	(6,641,946)	(7,001,941)	0.4487566%	(31,422)		(391,417)	(7,033,363)
21	Feb		(6,641,946)	(7,033,363)	0.4487566%	(31,563)		(422,980)	(7,064,926)
22	Mar		(6,641,946)	(7,064,926)	0.4487566%	(31,704)		(454,684)	(7,096,630)
23	Apr		(6,641,946)	(7,096,630)	0.4487566%	(31,847)		(486,531)	(7,128,477)
24	May		(6,641,946)	(7,128,477)	0.4487566%	(31,990)		(518,521)	(7,160,467)
25	Jun		(6,641,946)	(7,160,467)	0.4487566%	(32,133)		(550,654)	(7,192,600)
26	Jul		(6,641,946)	(7,192,600)	0.4487566%	(32,277)		(582,931)	(7,224,877)
27	Aug		(6,641,946)	(7,224,877)	0.4487566%	(32,422)		(615,353)	(7,257,299)
28	Sep		(6,641,946)	(7,257,299)	0.4487566%	(32,568)		(647,921)	(7,289,867)
29	Oct		(6,641,946)	(7,289,867)	0.4487566%	(32,714)		(680,635)	(7,322,581)
30	Nov		(6,641,946)	(7,322,581)	0.4487566%	(32,861)		(713,496)	(7,355,442)
31	Dec		(6,641,946)	(7,355,442)	0.4487566%	(33,008)		(746,504)	(7,388,450)
32	Jan	99	(6,641,946)	(7,388,450)	0.4447893%	(32,863)		(779,367)	(7,421,313)
33	Feb		(6,365,198)	(7,421,313)	0.4447893%	(33,009)	49,958	(762,418)	(7,127,616)
34	Mar		(6,088,450)	(7,127,616)	0.4447893%	(31,703)	49,958	(744,163)	(6,832,613)
35	Apr		(5,811,702)	(6,832,613)	0.4447893%	(30,391)	49,958	(724,596)	(6,536,298)
36	May		(5,534,954)	(6,536,298)	0.4447893%	(29,073)	49,958	(703,711)	(6,238,665)
37	Jun		(5,258,206)	(6,238,665)	0.4447893%	(27,749)	49,958	(681,502)	(5,939,708)
38	Jul		(4,981,458)	(5,939,708)	0.4447893%	(26,419)	49,958	(657,963)	(5,639,421)
39	Aug		(4,704,710)	(5,639,421)	0.4447893%	(25,084)	49,958	(633,089)	(5,337,799)
40	Sep		(4,427,962)	(5,337,799)	0.4447893%	(23,742)	49,958	(606,873)	(5,034,835)
41	Oct		(4,151,214)	(5,034,835)	0.4447893%	(22,394)	49,958	(579,309)	(4,730,523)
42	Nov		(3,874,466)	(4,730,523)	0.4447893%	(21,041)	49,958	(550,392)	(4,424,858)
43	Dec		(3,597,718)	(4,424,858)	0.4447893%	(19,681)	49,958	(520,115)	(4,117,833)
44	Jan	00	(3,320,970)	(4,117,833)	0.4447893%	(18,316)	49,958	(488,473)	(3,809,443)
45	Feb		(3,044,222)	(3,809,443)	0.4447893%	(16,944)	49,958	(455,459)	(3,499,681)
46	Mar		(2,767,474)	(3,499,681)	0.4447893%	(15,566)	49,958	(421,067)	(3,188,541)
47	Apr		(2,490,726)	(3,188,541)	0.4447893%	(14,182)	49,958	(385,291)	(2,876,017)
48	May		(2,213,978)	(2,876,017)	0.4447893%	(12,792)	49,958	(348,125)	(2,562,103)
49	Jun		(1,937,230)	(2,562,103)	0.4447893%	(11,396)	49,958	(309,563)	(2,246,793)
50	Jul		(1,660,482)	(2,246,793)	0.4447893%	(9,993)	49,958	(269,598)	(1,930,080)
51	Aug		(1,383,734)	(1,930,080)	0.4447893%	(8,585)	49,958	(228,225)	(1,611,959)
52	Sep		(1,106,986)	(1,611,959)	0.4447893%	(7,170)	49,958	(185,437)	(1,292,423)
53	Oct		(830,238)	(1,292,423)	0.4447893%	(5,749)	49,958	(141,228)	(971,466)
54	Nov		(553,490)	(971,466)	0.4447893%	(4,321)	49,958	(95,591)	(649,081)
55	Dec		(276,742)	(649,081)	0.4447893%	(2,887)	49,958	(48,520)	(325,262)
56	Jan	01	-	(325,262)	0.4447893%	(1,447)	49,967	-	-

Add'l Interest (386,625)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JANUARY 31, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97	70,049,436	38.219%	26,772,194	18,530,058	(8,242,136)	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	343,422
34	Mar				-			343,422
35	Apr				-			343,422
36	May				-			343,422
37	Jun				-			343,422
38	Jul				-			343,422
39	Aug				-			343,422
40	Sep				-			343,422
41	Oct				-			343,422
42	Nov				-			343,422
43	Dec				-			343,422
44	Jan	00			-			343,422
45	Feb				-			343,422
46	Mar				-			343,422
47	Apr				-			343,422
48	May				-			343,422
49	Jun				-			343,422
50	Jul				-			343,422
51	Aug				-			343,422
52	Sep				-			343,422
53	Oct				-			343,422
54	Nov				-			343,422
55	Dec				-			343,422
56	Jan	01			-			343,430

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JANUARY 31, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	(8,242,136)	-	0.4408203%	-		-	(8,242,136)
9	Feb		(8,242,136)	(8,242,136)	0.4408203%	(36,333)		(36,333)	(8,278,469)
10	Mar		(8,242,136)	(8,278,469)	0.4408203%	(36,493)		(72,826)	(8,314,962)
11	Apr		(8,242,136)	(8,314,962)	0.4408203%	(36,654)		(109,480)	(8,351,616)
12	May		(8,242,136)	(8,351,616)	0.4408203%	(36,816)		(146,296)	(8,388,432)
13	Jun		(8,242,136)	(8,388,432)	0.4408203%	(36,978)		(183,274)	(8,425,410)
14	Jul		(8,242,136)	(8,425,410)	0.4408203%	(37,141)		(220,415)	(8,462,551)
15	Aug		(8,242,136)	(8,462,551)	0.4408203%	(37,305)		(257,720)	(8,499,856)
16	Sep		(8,242,136)	(8,499,856)	0.4408203%	(37,469)		(295,189)	(8,537,325)
17	Oct		(8,242,136)	(8,537,325)	0.4408203%	(37,634)		(332,823)	(8,574,959)
18	Nov		(8,242,136)	(8,574,959)	0.4408203%	(37,800)		(370,623)	(8,612,759)
19	Dec		(8,242,136)	(8,612,759)	0.4408203%	(37,967)		(408,590)	(8,650,726)
20	Jan	98	(8,242,136)	(8,650,726)	0.4487566%	(38,821)		(447,411)	(8,689,547)
21	Feb		(8,242,136)	(8,689,547)	0.4487566%	(38,995)		(486,406)	(8,728,542)
22	Mar		(8,242,136)	(8,728,542)	0.4487566%	(39,170)		(525,576)	(8,767,712)
23	Apr		(8,242,136)	(8,767,712)	0.4487566%	(39,346)		(564,922)	(8,807,058)
24	May		(8,242,136)	(8,807,058)	0.4487566%	(39,522)		(604,444)	(8,846,580)
25	Jun		(8,242,136)	(8,846,580)	0.4487566%	(39,700)		(644,144)	(8,886,280)
26	Jul		(8,242,136)	(8,886,280)	0.4487566%	(39,878)		(684,022)	(8,926,158)
27	Aug		(8,242,136)	(8,926,158)	0.4487566%	(40,057)		(724,079)	(8,966,215)
28	Sep		(8,242,136)	(8,966,215)	0.4487566%	(40,236)		(764,315)	(9,006,451)
29	Oct		(8,242,136)	(9,006,451)	0.4487566%	(40,417)		(804,732)	(9,046,868)
30	Nov		(8,242,136)	(9,046,868)	0.4487566%	(40,598)		(845,330)	(9,087,466)
31	Dec		(8,242,136)	(9,087,466)	0.4487566%	(40,781)		(886,111)	(9,128,247)
32	Jan	99	(8,242,136)	(9,128,247)	0.4447893%	(40,601)		(926,712)	(9,168,848)
33	Feb		(7,898,714)	(9,168,848)	0.4447893%	(40,782)	60,215	(907,279)	(8,805,993)
34	Mar		(7,555,292)	(8,805,993)	0.4447893%	(39,168)	60,215	(886,232)	(8,441,524)
35	Apr		(7,211,870)	(8,441,524)	0.4447893%	(37,547)	60,215	(863,564)	(8,075,434)
36	May		(6,868,448)	(8,075,434)	0.4447893%	(35,919)	60,215	(839,268)	(7,707,716)
37	Jun		(6,525,026)	(7,707,716)	0.4447893%	(34,283)	60,215	(813,336)	(7,338,362)
38	Jul		(6,181,604)	(7,338,362)	0.4447893%	(32,640)	60,215	(785,761)	(6,967,365)
39	Aug		(5,838,182)	(6,967,365)	0.4447893%	(30,990)	60,215	(756,536)	(6,594,718)
40	Sep		(5,494,760)	(6,594,718)	0.4447893%	(29,333)	60,215	(725,654)	(6,220,414)
41	Oct		(5,151,338)	(6,220,414)	0.4447893%	(27,668)	60,215	(693,107)	(5,844,445)
42	Nov		(4,807,916)	(5,844,445)	0.4447893%	(25,995)	60,215	(658,887)	(5,466,803)
43	Dec		(4,464,494)	(5,466,803)	0.4447893%	(24,316)	60,215	(622,988)	(5,087,482)
44	Jan	00	(4,121,072)	(5,087,482)	0.4447893%	(22,629)	60,215	(585,402)	(4,706,474)
45	Feb		(3,777,650)	(4,706,474)	0.4447893%	(20,934)	60,215	(546,121)	(4,323,771)
46	Mar		(3,434,228)	(4,323,771)	0.4447893%	(19,232)	60,215	(505,138)	(3,939,366)
47	Apr		(3,090,806)	(3,939,366)	0.4447893%	(17,522)	60,215	(462,445)	(3,553,251)
48	May		(2,747,384)	(3,553,251)	0.4447893%	(15,804)	60,215	(418,034)	(3,165,418)
49	Jun		(2,403,962)	(3,165,418)	0.4447893%	(14,079)	60,215	(371,898)	(2,775,860)
50	Jul		(2,060,540)	(2,775,860)	0.4447893%	(12,347)	60,215	(324,030)	(2,384,570)
51	Aug		(1,717,118)	(2,384,570)	0.4447893%	(10,606)	60,215	(274,421)	(1,991,539)
52	Sep		(1,373,696)	(1,991,539)	0.4447893%	(8,858)	60,215	(223,064)	(1,596,760)
53	Oct		(1,030,274)	(1,596,760)	0.4447893%	(7,102)	60,215	(169,951)	(1,200,225)
54	Nov		(686,852)	(1,200,225)	0.4447893%	(5,338)	60,215	(115,074)	(801,926)
55	Dec		(343,430)	(801,926)	0.4447893%	(3,567)	60,215	(58,426)	(401,856)
56	Jan	01	-	(401,856)	0.4447893%	(1,787)	60,213	-	-

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED FEBRUARY 29, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb		50,967,841	37.540%	19,133,328	17,409,989	(1,723,339)	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	71,806
34	Mar				-			71,806
35	Apr				-			71,806
36	May				-			71,806
37	Jun				-			71,806
38	Jul				-			71,806
39	Aug				-			71,806
40	Sep				-			71,806
41	Oct				-			71,806
42	Nov				-			71,806
43	Dec				-			71,806
44	Jan	00			-			71,806
45	Feb				-			71,806
46	Mar				-			71,806
47	Apr				-			71,806
48	May				-			71,806
49	Jun				-			71,806
50	Jul				-			71,806
51	Aug				-			71,806
52	Sep				-			71,806
53	Oct				-			71,806
54	Nov				-			71,806
55	Dec				-			71,806
56	Jan	01			-			71,801

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED FEBRUARY 29, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		(1,723,339)	-	0.4408203%	-		-	(1,723,339)
10	Mar		(1,723,339)	(1,723,339)	0.4408203%	(7,597)		(7,597)	(1,730,936)
11	Apr		(1,723,339)	(1,730,936)	0.4408203%	(7,630)		(15,227)	(1,738,566)
12	May		(1,723,339)	(1,738,566)	0.4408203%	(7,664)		(22,891)	(1,746,230)
13	Jun		(1,723,339)	(1,746,230)	0.4408203%	(7,698)		(30,589)	(1,753,928)
14	Jul		(1,723,339)	(1,753,928)	0.4408203%	(7,732)		(38,321)	(1,761,660)
15	Aug		(1,723,339)	(1,761,660)	0.4408203%	(7,766)		(46,087)	(1,769,426)
16	Sep		(1,723,339)	(1,769,426)	0.4408203%	(7,800)		(53,887)	(1,777,226)
17	Oct		(1,723,339)	(1,777,226)	0.4408203%	(7,834)		(61,721)	(1,785,060)
18	Nov		(1,723,339)	(1,785,060)	0.4408203%	(7,869)		(69,590)	(1,792,929)
19	Dec		(1,723,339)	(1,792,929)	0.4408203%	(7,904)		(77,494)	(1,800,833)
20	Jan	98	(1,723,339)	(1,800,833)	0.4487566%	(8,081)		(85,575)	(1,808,914)
21	Feb		(1,723,339)	(1,808,914)	0.4487566%	(8,118)		(93,693)	(1,817,032)
22	Mar		(1,723,339)	(1,817,032)	0.4487566%	(8,154)		(101,847)	(1,825,186)
23	Apr		(1,723,339)	(1,825,186)	0.4487566%	(8,191)		(110,038)	(1,833,377)
24	May		(1,723,339)	(1,833,377)	0.4487566%	(8,227)		(118,265)	(1,841,604)
25	Jun		(1,723,339)	(1,841,604)	0.4487566%	(8,264)		(126,529)	(1,849,868)
26	Jul		(1,723,339)	(1,849,868)	0.4487566%	(8,301)		(134,830)	(1,858,169)
27	Aug		(1,723,339)	(1,858,169)	0.4487566%	(8,339)		(143,169)	(1,866,508)
28	Sep		(1,723,339)	(1,866,508)	0.4487566%	(8,376)		(151,545)	(1,874,884)
29	Oct		(1,723,339)	(1,874,884)	0.4487566%	(8,414)		(159,959)	(1,883,298)
30	Nov		(1,723,339)	(1,883,298)	0.4487566%	(8,451)		(168,410)	(1,891,749)
31	Dec		(1,723,339)	(1,891,749)	0.4487566%	(8,489)		(176,899)	(1,900,238)
32	Jan	99	(1,723,339)	(1,900,238)	0.4447893%	(8,452)		(185,351)	(1,908,690)
33	Feb		(1,651,533)	(1,908,690)	0.4447893%	(8,490)	12,220	(181,621)	(1,833,154)
34	Mar		(1,579,727)	(1,833,154)	0.4447893%	(8,154)	12,220	(177,555)	(1,757,282)
35	Apr		(1,507,921)	(1,757,282)	0.4447893%	(7,816)	12,220	(173,151)	(1,681,072)
36	May		(1,436,115)	(1,681,072)	0.4447893%	(7,477)	12,220	(168,408)	(1,604,523)
37	Jun		(1,364,309)	(1,604,523)	0.4447893%	(7,137)	12,220	(163,325)	(1,527,634)
38	Jul		(1,292,503)	(1,527,634)	0.4447893%	(6,795)	12,220	(157,900)	(1,450,403)
39	Aug		(1,220,697)	(1,450,403)	0.4447893%	(6,451)	12,220	(152,131)	(1,372,828)
40	Sep		(1,148,891)	(1,372,828)	0.4447893%	(6,106)	12,220	(146,017)	(1,294,908)
41	Oct		(1,077,085)	(1,294,908)	0.4447893%	(5,760)	12,220	(139,557)	(1,216,642)
42	Nov		(1,005,279)	(1,216,642)	0.4447893%	(5,411)	12,220	(132,748)	(1,138,027)
43	Dec		(933,473)	(1,138,027)	0.4447893%	(5,062)	12,220	(125,590)	(1,059,063)
44	Jan	00	(861,667)	(1,059,063)	0.4447893%	(4,711)	12,220	(118,081)	(979,748)
45	Feb		(789,861)	(979,748)	0.4447893%	(4,358)	12,220	(110,219)	(900,080)
46	Mar		(718,055)	(900,080)	0.4447893%	(4,003)	12,220	(102,002)	(820,057)
47	Apr		(646,249)	(820,057)	0.4447893%	(3,648)	12,220	(93,430)	(739,679)
48	May		(574,443)	(739,679)	0.4447893%	(3,290)	12,220	(84,500)	(658,943)
49	Jun		(502,637)	(658,943)	0.4447893%	(2,931)	12,220	(75,211)	(577,848)
50	Jul		(430,831)	(577,848)	0.4447893%	(2,570)	12,220	(65,561)	(496,392)
51	Aug		(359,025)	(496,392)	0.4447893%	(2,208)	12,220	(55,549)	(414,574)
52	Sep		(287,219)	(414,574)	0.4447893%	(1,844)	12,220	(45,173)	(332,392)
53	Oct		(215,413)	(332,392)	0.4447893%	(1,478)	12,220	(34,431)	(249,844)
54	Nov		(143,607)	(249,844)	0.4447893%	(1,111)	12,220	(23,322)	(166,929)
55	Dec		(71,801)	(166,929)	0.4447893%	(742)	12,220	(11,844)	(83,645)
56	Jan	01	-	(83,645)	0.4447893%	(372)	12,216	-	-

Add'l Interest (99,435)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED MARCH 31, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar		45,466,890	39.095%	17,775,281	16,547,475	(1,227,806)	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	51,159
34	Mar				-			51,159
35	Apr				-			51,159
36	May				-			51,159
37	Jun				-			51,159
38	Jul				-			51,159
39	Aug				-			51,159
40	Sep				-			51,159
41	Oct				-			51,159
42	Nov				-			51,159
43	Dec				-			51,159
44	Jan	00			-			51,159
45	Feb				-			51,159
46	Mar				-			51,159
47	Apr				-			51,159
48	May				-			51,159
49	Jun				-			51,159
50	Jul				-			51,159
51	Aug				-			51,159
52	Sep				-			51,159
53	Oct				-			51,159
54	Nov				-			51,159
55	Dec				-			51,159
56	Jan	01			-			51,149

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED MARCH 31, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		(1,227,806)	-	0.4408203%	-		-	(1,227,806)
11	Apr		(1,227,806)	(1,227,806)	0.4408203%	(5,412)		(5,412)	(1,233,218)
12	May		(1,227,806)	(1,233,218)	0.4408203%	(5,436)		(10,848)	(1,238,654)
13	Jun		(1,227,806)	(1,238,654)	0.4408203%	(5,460)		(16,308)	(1,244,114)
14	Jul		(1,227,806)	(1,244,114)	0.4408203%	(5,484)		(21,792)	(1,249,598)
15	Aug		(1,227,806)	(1,249,598)	0.4408203%	(5,508)		(27,300)	(1,255,106)
16	Sep		(1,227,806)	(1,255,106)	0.4408203%	(5,533)		(32,833)	(1,260,639)
17	Oct		(1,227,806)	(1,260,639)	0.4408203%	(5,557)		(38,390)	(1,266,196)
18	Nov		(1,227,806)	(1,266,196)	0.4408203%	(5,582)		(43,972)	(1,271,778)
19	Dec		(1,227,806)	(1,271,778)	0.4408203%	(5,606)		(49,578)	(1,277,384)
20	Jan	98	(1,227,806)	(1,277,384)	0.4487566%	(5,732)		(55,310)	(1,283,116)
21	Feb		(1,227,806)	(1,283,116)	0.4487566%	(5,758)		(61,068)	(1,288,874)
22	Mar		(1,227,806)	(1,288,874)	0.4487566%	(5,784)		(66,852)	(1,294,658)
23	Apr		(1,227,806)	(1,294,658)	0.4487566%	(5,810)		(72,662)	(1,300,468)
24	May		(1,227,806)	(1,300,468)	0.4487566%	(5,836)		(78,498)	(1,306,304)
25	Jun		(1,227,806)	(1,306,304)	0.4487566%	(5,862)		(84,360)	(1,312,166)
26	Jul		(1,227,806)	(1,312,166)	0.4487566%	(5,888)		(90,248)	(1,318,054)
27	Aug		(1,227,806)	(1,318,054)	0.4487566%	(5,915)		(96,163)	(1,323,969)
28	Sep		(1,227,806)	(1,323,969)	0.4487566%	(5,941)		(102,104)	(1,329,910)
29	Oct		(1,227,806)	(1,329,910)	0.4487566%	(5,968)		(108,072)	(1,335,878)
30	Nov		(1,227,806)	(1,335,878)	0.4487566%	(5,995)		(114,067)	(1,341,873)
31	Dec		(1,227,806)	(1,341,873)	0.4487566%	(6,022)		(120,089)	(1,347,895)
32	Jan	99	(1,227,806)	(1,347,895)	0.4447893%	(5,995)		(126,084)	(1,353,890)
33	Feb		(1,176,647)	(1,353,890)	0.4447893%	(6,022)	8,443	(123,663)	(1,300,310)
34	Mar		(1,125,488)	(1,300,310)	0.4447893%	(5,784)	8,443	(121,004)	(1,246,492)
35	Apr		(1,074,329)	(1,246,492)	0.4447893%	(5,544)	8,443	(118,105)	(1,192,434)
36	May		(1,023,170)	(1,192,434)	0.4447893%	(5,304)	8,443	(114,966)	(1,138,136)
37	Jun		(972,011)	(1,138,136)	0.4447893%	(5,062)	8,443	(111,585)	(1,083,596)
38	Jul		(920,852)	(1,083,596)	0.4447893%	(4,820)	8,443	(107,962)	(1,028,814)
39	Aug		(869,693)	(1,028,814)	0.4447893%	(4,576)	8,443	(104,095)	(973,788)
40	Sep		(818,534)	(973,788)	0.4447893%	(4,331)	8,443	(99,983)	(918,517)
41	Oct		(767,375)	(918,517)	0.4447893%	(4,085)	8,443	(95,625)	(863,000)
42	Nov		(716,216)	(863,000)	0.4447893%	(3,839)	8,443	(91,021)	(807,237)
43	Dec		(665,057)	(807,237)	0.4447893%	(3,591)	8,443	(86,169)	(751,226)
44	Jan	00	(613,898)	(751,226)	0.4447893%	(3,341)	8,443	(81,067)	(694,965)
45	Feb		(562,739)	(694,965)	0.4447893%	(3,091)	8,443	(75,715)	(638,454)
46	Mar		(511,580)	(638,454)	0.4447893%	(2,840)	8,443	(70,112)	(581,692)
47	Apr		(460,421)	(581,692)	0.4447893%	(2,587)	8,443	(64,256)	(524,677)
48	May		(409,262)	(524,677)	0.4447893%	(2,334)	8,443	(58,147)	(467,409)
49	Jun		(358,103)	(467,409)	0.4447893%	(2,079)	8,443	(51,783)	(409,886)
50	Jul		(306,944)	(409,886)	0.4447893%	(1,823)	8,443	(45,163)	(352,107)
51	Aug		(255,785)	(352,107)	0.4447893%	(1,566)	8,443	(38,286)	(294,071)
52	Sep		(204,626)	(294,071)	0.4447893%	(1,308)	8,443	(31,151)	(235,777)
53	Oct		(153,467)	(235,777)	0.4447893%	(1,049)	8,443	(23,757)	(177,224)
54	Nov		(102,308)	(177,224)	0.4447893%	(788)	8,443	(16,102)	(118,410)
55	Dec		(51,149)	(118,410)	0.4447893%	(527)	8,443	(8,186)	(59,335)
56	Jan	01	-	(59,335)	0.4447893%	(264)	8,450	-	-

Add'l Interest (70,533)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED APRIL 30, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr		39,887,952	35.244%	14,058,110	15,833,790	1,775,680	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	(73,987)
34	Mar				-			(73,987)
35	Apr				-			(73,987)
36	May				-			(73,987)
37	Jun				-			(73,987)
38	Jul				-			(73,987)
39	Aug				-			(73,987)
40	Sep				-			(73,987)
41	Oct				-			(73,987)
42	Nov				-			(73,987)
43	Dec				-			(73,987)
44	Jan	00			-			(73,987)
45	Feb				-			(73,987)
46	Mar				-			(73,987)
47	Apr				-			(73,987)
48	May				-			(73,987)
49	Jun				-			(73,987)
50	Jul				-			(73,987)
51	Aug				-			(73,987)
52	Sep				-			(73,987)
53	Oct				-			(73,987)
54	Nov				-			(73,987)
55	Dec				-			(73,987)
56	Jan	01			-			(73,979)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED APRIL 30, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		1,775,680	-	0.4408203%	-		-	1,775,680
12	May		1,775,680	1,775,680	0.4408203%	7,828		7,828	1,783,508
13	Jun		1,775,680	1,783,508	0.4408203%	7,862		15,690	1,791,370
14	Jul		1,775,680	1,791,370	0.4408203%	7,897		23,587	1,799,267
15	Aug		1,775,680	1,799,267	0.4408203%	7,932		31,519	1,807,199
16	Sep		1,775,680	1,807,199	0.4408203%	7,967		39,486	1,815,166
17	Oct		1,775,680	1,815,166	0.4408203%	8,002		47,488	1,823,168
18	Nov		1,775,680	1,823,168	0.4408203%	8,037		55,525	1,831,205
19	Dec		1,775,680	1,831,205	0.4408203%	8,072		63,597	1,839,277
20	Jan	98	1,775,680	1,839,277	0.4487566%	8,254		71,851	1,847,531
21	Feb		1,775,680	1,847,531	0.4487566%	8,291		80,142	1,855,822
22	Mar		1,775,680	1,855,822	0.4487566%	8,328		88,470	1,864,150
23	Apr		1,775,680	1,864,150	0.4487566%	8,365		96,835	1,872,515
24	May		1,775,680	1,872,515	0.4487566%	8,403		105,238	1,880,918
25	Jun		1,775,680	1,880,918	0.4487566%	8,441		113,679	1,889,359
26	Jul		1,775,680	1,889,359	0.4487566%	8,479		122,158	1,897,838
27	Aug		1,775,680	1,897,838	0.4487566%	8,517		130,675	1,906,355
28	Sep		1,775,680	1,906,355	0.4487566%	8,555		139,230	1,914,910
29	Oct		1,775,680	1,914,910	0.4487566%	8,593		147,823	1,923,503
30	Nov		1,775,680	1,923,503	0.4487566%	8,632		156,455	1,932,135
31	Dec		1,775,680	1,932,135	0.4487566%	8,671		165,126	1,940,806
32	Jan	99	1,775,680	1,940,806	0.4447893%	8,632		173,758	1,949,438
33	Feb		1,701,693	1,949,438	0.4447893%	8,671	(11,833)	170,596	1,872,289
34	Mar		1,627,706	1,872,289	0.4447893%	8,328	(11,833)	167,091	1,794,797
35	Apr		1,553,719	1,794,797	0.4447893%	7,983	(11,833)	163,241	1,716,960
36	May		1,479,732	1,716,960	0.4447893%	7,637	(11,833)	159,045	1,638,777
37	Jun		1,405,745	1,638,777	0.4447893%	7,289	(11,833)	154,501	1,560,246
38	Jul		1,331,758	1,560,246	0.4447893%	6,940	(11,833)	149,608	1,481,366
39	Aug		1,257,771	1,481,366	0.4447893%	6,589	(11,833)	144,364	1,402,135
40	Sep		1,183,784	1,402,135	0.4447893%	6,237	(11,833)	138,768	1,322,552
41	Oct		1,109,797	1,322,552	0.4447893%	5,883	(11,833)	132,818	1,242,615
42	Nov		1,035,810	1,242,615	0.4447893%	5,527	(11,833)	126,512	1,162,322
43	Dec		961,823	1,162,322	0.4447893%	5,170	(11,833)	119,849	1,081,672
44	Jan	00	887,836	1,081,672	0.4447893%	4,811	(11,833)	112,827	1,000,663
45	Feb		813,849	1,000,663	0.4447893%	4,451	(11,833)	105,445	919,294
46	Mar		739,862	919,294	0.4447893%	4,089	(11,833)	97,701	837,563
47	Apr		665,875	837,563	0.4447893%	3,725	(11,833)	89,593	755,468
48	May		591,888	755,468	0.4447893%	3,360	(11,833)	81,120	673,008
49	Jun		517,901	673,008	0.4447893%	2,993	(11,833)	72,280	590,181
50	Jul		443,914	590,181	0.4447893%	2,625	(11,833)	63,072	506,986
51	Aug		369,927	506,986	0.4447893%	2,255	(11,833)	53,494	423,421
52	Sep		295,940	423,421	0.4447893%	1,883	(11,833)	43,544	339,484
53	Oct		221,953	339,484	0.4447893%	1,510	(11,833)	33,221	255,174
54	Nov		147,966	255,174	0.4447893%	1,135	(11,833)	22,523	170,489
55	Dec		73,979	170,489	0.4447893%	758	(11,833)	11,448	85,427
56	Jan	01	-	85,427	0.4447893%	380	(11,828)	-	-

Add'l Interest 101,558

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED MAY 31, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May		63,899,262	35.149%	22,459,952	16,085,556	(6,374,396)	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	265,600
34	Mar				-			265,600
35	Apr				-			265,600
36	May				-			265,600
37	Jun				-			265,600
38	Jul				-			265,600
39	Aug				-			265,600
40	Sep				-			265,600
41	Oct				-			265,600
42	Nov				-			265,600
43	Dec				-			265,600
44	Jan	00			-			265,600
45	Feb				-			265,600
46	Mar				-			265,600
47	Apr				-			265,600
48	May				-			265,600
49	Jun				-			265,600
50	Jul				-			265,600
51	Aug				-			265,600
52	Sep				-			265,600
53	Oct				-			265,600
54	Nov				-			265,600
55	Dec				-			265,600
56	Jan	01			-			265,596

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED MAY 31, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		(6,374,396)	-	0.4408203%	-		-	(6,374,396)
13	Jun		(6,374,396)	(6,374,396)	0.4408203%	(28,100)		(28,100)	(6,402,496)
14	Jul		(6,374,396)	(6,402,496)	0.4408203%	(28,224)		(56,324)	(6,430,720)
15	Aug		(6,374,396)	(6,430,720)	0.4408203%	(28,348)		(84,672)	(6,459,068)
16	Sep		(6,374,396)	(6,459,068)	0.4408203%	(28,473)		(113,145)	(6,487,541)
17	Oct		(6,374,396)	(6,487,541)	0.4408203%	(28,598)		(141,743)	(6,516,139)
18	Nov		(6,374,396)	(6,516,139)	0.4408203%	(28,724)		(170,467)	(6,544,863)
19	Dec		(6,374,396)	(6,544,863)	0.4408203%	(28,851)		(199,318)	(6,573,714)
20	Jan	98	(6,374,396)	(6,573,714)	0.4487566%	(29,500)		(228,818)	(6,603,214)
21	Feb		(6,374,396)	(6,603,214)	0.4487566%	(29,632)		(258,450)	(6,632,846)
22	Mar		(6,374,396)	(6,632,846)	0.4487566%	(29,765)		(288,215)	(6,662,611)
23	Apr		(6,374,396)	(6,662,611)	0.4487566%	(29,899)		(318,114)	(6,692,510)
24	May		(6,374,396)	(6,692,510)	0.4487566%	(30,033)		(348,147)	(6,722,543)
25	Jun		(6,374,396)	(6,722,543)	0.4487566%	(30,168)		(378,315)	(6,752,711)
26	Jul		(6,374,396)	(6,752,711)	0.4487566%	(30,303)		(408,618)	(6,783,014)
27	Aug		(6,374,396)	(6,783,014)	0.4487566%	(30,439)		(439,057)	(6,813,453)
28	Sep		(6,374,396)	(6,813,453)	0.4487566%	(30,576)		(469,633)	(6,844,029)
29	Oct		(6,374,396)	(6,844,029)	0.4487566%	(30,713)		(500,346)	(6,874,742)
30	Nov		(6,374,396)	(6,874,742)	0.4487566%	(30,851)		(531,197)	(6,905,593)
31	Dec		(6,374,396)	(6,905,593)	0.4487566%	(30,989)		(562,186)	(6,936,582)
32	Jan	99	(6,374,396)	(6,936,582)	0.4447893%	(30,853)		(593,039)	(6,967,435)
33	Feb		(6,108,796)	(6,967,435)	0.4447893%	(30,990)	41,125	(582,904)	(6,691,700)
34	Mar		(5,843,196)	(6,691,700)	0.4447893%	(29,764)	41,125	(571,543)	(6,414,739)
35	Apr		(5,577,596)	(6,414,739)	0.4447893%	(28,532)	41,125	(558,950)	(6,136,546)
36	May		(5,311,996)	(6,136,546)	0.4447893%	(27,295)	41,125	(545,120)	(5,857,116)
37	Jun		(5,046,396)	(5,857,116)	0.4447893%	(26,052)	41,125	(530,047)	(5,576,443)
38	Jul		(4,780,796)	(5,576,443)	0.4447893%	(24,803)	41,125	(513,725)	(5,294,521)
39	Aug		(4,515,196)	(5,294,521)	0.4447893%	(23,549)	41,125	(496,149)	(5,011,345)
40	Sep		(4,249,596)	(5,011,345)	0.4447893%	(22,290)	41,125	(477,314)	(4,726,910)
41	Oct		(3,983,996)	(4,726,910)	0.4447893%	(21,025)	41,125	(457,214)	(4,441,210)
42	Nov		(3,718,396)	(4,441,210)	0.4447893%	(19,754)	41,125	(435,843)	(4,154,239)
43	Dec		(3,452,796)	(4,154,239)	0.4447893%	(18,478)	41,125	(413,196)	(3,865,992)
44	Jan	00	(3,187,196)	(3,865,992)	0.4447893%	(17,196)	41,125	(389,267)	(3,576,463)
45	Feb		(2,921,596)	(3,576,463)	0.4447893%	(15,908)	41,125	(364,050)	(3,285,646)
46	Mar		(2,655,996)	(3,285,646)	0.4447893%	(14,614)	41,125	(337,539)	(2,993,535)
47	Apr		(2,390,396)	(2,993,535)	0.4447893%	(13,315)	41,125	(309,729)	(2,700,125)
48	May		(2,124,796)	(2,700,125)	0.4447893%	(12,010)	41,125	(280,614)	(2,405,410)
49	Jun		(1,859,196)	(2,405,410)	0.4447893%	(10,699)	41,125	(250,188)	(2,109,384)
50	Jul		(1,593,596)	(2,109,384)	0.4447893%	(9,382)	41,125	(218,445)	(1,812,041)
51	Aug		(1,327,996)	(1,812,041)	0.4447893%	(8,060)	41,125	(185,380)	(1,513,376)
52	Sep		(1,062,396)	(1,513,376)	0.4447893%	(6,731)	41,125	(150,986)	(1,213,382)
53	Oct		(796,796)	(1,213,382)	0.4447893%	(5,397)	41,125	(115,258)	(912,054)
54	Nov		(531,196)	(912,054)	0.4447893%	(4,057)	41,125	(78,190)	(609,386)
55	Dec		(265,596)	(609,386)	0.4447893%	(2,710)	41,125	(39,775)	(305,371)
56	Jan	01	-	(305,371)	0.4447893%	(1,358)	41,133	-	-

Add'l Interest (362,979)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JUNE 30, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun		70,215,010	36.837%	25,865,103	19,306,981	(6,558,122)	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	273,255
34	Mar				-			273,255
35	Apr				-			273,255
36	May				-			273,255
37	Jun				-			273,255
38	Jul				-			273,255
39	Aug				-			273,255
40	Sep				-			273,255
41	Oct				-			273,255
42	Nov				-			273,255
43	Dec				-			273,255
44	Jan	00			-			273,255
45	Feb				-			273,255
46	Mar				-			273,255
47	Apr				-			273,255
48	May				-			273,255
49	Jun				-			273,255
50	Jul				-			273,255
51	Aug				-			273,255
52	Sep				-			273,255
53	Oct				-			273,255
54	Nov				-			273,255
55	Dec				-			273,255
56	Jan	01			-			273,257

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JUNE 30, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		(6,558,122)	-	0.4408203%	-		-	(6,558,122)
14	Jul		(6,558,122)	(6,558,122)	0.4408203%	(28,910)		(28,910)	(6,587,032)
15	Aug		(6,558,122)	(6,587,032)	0.4408203%	(29,037)		(57,947)	(6,616,069)
16	Sep		(6,558,122)	(6,616,069)	0.4408203%	(29,165)		(87,112)	(6,645,234)
17	Oct		(6,558,122)	(6,645,234)	0.4408203%	(29,294)		(116,406)	(6,674,528)
18	Nov		(6,558,122)	(6,674,528)	0.4408203%	(29,423)		(145,829)	(6,703,951)
19	Dec		(6,558,122)	(6,703,951)	0.4408203%	(29,552)		(175,381)	(6,733,503)
20	Jan	98	(6,558,122)	(6,733,503)	0.4487566%	(30,217)		(205,598)	(6,763,720)
21	Feb		(6,558,122)	(6,763,720)	0.4487566%	(30,353)		(235,951)	(6,794,073)
22	Mar		(6,558,122)	(6,794,073)	0.4487566%	(30,489)		(266,440)	(6,824,562)
23	Apr		(6,558,122)	(6,824,562)	0.4487566%	(30,626)		(297,066)	(6,855,188)
24	May		(6,558,122)	(6,855,188)	0.4487566%	(30,763)		(327,829)	(6,885,951)
25	Jun		(6,558,122)	(6,885,951)	0.4487566%	(30,901)		(358,730)	(6,916,852)
26	Jul		(6,558,122)	(6,916,852)	0.4487566%	(31,040)		(389,770)	(6,947,892)
27	Aug		(6,558,122)	(6,947,892)	0.4487566%	(31,179)		(420,949)	(6,979,071)
28	Sep		(6,558,122)	(6,979,071)	0.4487566%	(31,319)		(452,268)	(7,010,390)
29	Oct		(6,558,122)	(7,010,390)	0.4487566%	(31,460)		(483,728)	(7,041,850)
30	Nov		(6,558,122)	(7,041,850)	0.4487566%	(31,601)		(515,329)	(7,073,451)
31	Dec		(6,558,122)	(7,073,451)	0.4487566%	(31,743)		(547,072)	(7,105,194)
32	Jan	99	(6,558,122)	(7,105,194)	0.4447893%	(31,603)		(578,675)	(7,136,797)
33	Feb		(6,284,867)	(7,136,797)	0.4447893%	(31,744)	40,926	(569,493)	(6,854,360)
34	Mar		(6,011,612)	(6,854,360)	0.4447893%	(30,487)	40,926	(559,054)	(6,570,666)
35	Apr		(5,738,357)	(6,570,666)	0.4447893%	(29,226)	40,926	(547,354)	(6,285,711)
36	May		(5,465,102)	(6,285,711)	0.4447893%	(27,958)	40,926	(534,386)	(5,999,488)
37	Jun		(5,191,847)	(5,999,488)	0.4447893%	(26,685)	40,926	(520,145)	(5,711,992)
38	Jul		(4,918,592)	(5,711,992)	0.4447893%	(25,406)	40,926	(504,625)	(5,423,217)
39	Aug		(4,645,337)	(5,423,217)	0.4447893%	(24,122)	40,926	(487,821)	(5,133,158)
40	Sep		(4,372,082)	(5,133,158)	0.4447893%	(22,832)	40,926	(469,727)	(4,841,809)
41	Oct		(4,098,827)	(4,841,809)	0.4447893%	(21,536)	40,926	(450,337)	(4,549,164)
42	Nov		(3,825,572)	(4,549,164)	0.4447893%	(20,234)	40,926	(429,645)	(4,255,217)
43	Dec		(3,552,317)	(4,255,217)	0.4447893%	(18,927)	40,926	(407,646)	(3,959,963)
44	Jan	00	(3,279,062)	(3,959,963)	0.4447893%	(17,613)	40,926	(384,333)	(3,663,395)
45	Feb		(3,005,807)	(3,663,395)	0.4447893%	(16,294)	40,926	(359,701)	(3,365,508)
46	Mar		(2,732,552)	(3,365,508)	0.4447893%	(14,969)	40,926	(333,744)	(3,066,296)
47	Apr		(2,459,297)	(3,066,296)	0.4447893%	(13,639)	40,926	(306,457)	(2,765,754)
48	May		(2,186,042)	(2,765,754)	0.4447893%	(12,302)	40,926	(277,833)	(2,463,875)
49	Jun		(1,912,787)	(2,463,875)	0.4447893%	(10,959)	40,926	(247,866)	(2,160,653)
50	Jul		(1,639,532)	(2,160,653)	0.4447893%	(9,610)	40,926	(216,550)	(1,856,082)
51	Aug		(1,366,277)	(1,856,082)	0.4447893%	(8,256)	40,926	(183,880)	(1,550,157)
52	Sep		(1,093,022)	(1,550,157)	0.4447893%	(6,895)	40,926	(149,849)	(1,242,871)
53	Oct		(819,767)	(1,242,871)	0.4447893%	(5,528)	40,926	(114,451)	(934,218)
54	Nov		(546,512)	(934,218)	0.4447893%	(4,155)	40,926	(77,680)	(624,192)
55	Dec		(273,257)	(624,192)	0.4447893%	(2,776)	40,926	(39,530)	(312,787)
56	Jan	01	-	(312,787)	0.4447893%	(1,391)	40,921	-	-

Add'l Interest (371,800)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JULY 31, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul		77,113,935	37.705%	29,075,809	21,547,217	(7,528,592)	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	313,691
34	Mar				-			313,691
35	Apr				-			313,691
36	May				-			313,691
37	Jun				-			313,691
38	Jul				-			313,691
39	Aug				-			313,691
40	Sep				-			313,691
41	Oct				-			313,691
42	Nov				-			313,691
43	Dec				-			313,691
44	Jan	00			-			313,691
45	Feb				-			313,691
46	Mar				-			313,691
47	Apr				-			313,691
48	May				-			313,691
49	Jun				-			313,691
50	Jul				-			313,691
51	Aug				-			313,691
52	Sep				-			313,691
53	Oct				-			313,691
54	Nov				-			313,691
55	Dec				-			313,691
56	Jan	01			-			313,699

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JULY 31, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		(7,528,592)	-	0.4408203%	-		-	(7,528,592)
15	Aug		(7,528,592)	(7,528,592)	0.4408203%	(33,188)		(33,188)	(7,561,780)
16	Sep		(7,528,592)	(7,561,780)	0.4408203%	(33,334)		(66,522)	(7,595,114)
17	Oct		(7,528,592)	(7,595,114)	0.4408203%	(33,481)		(100,003)	(7,628,595)
18	Nov		(7,528,592)	(7,628,595)	0.4408203%	(33,628)		(133,631)	(7,662,223)
19	Dec		(7,528,592)	(7,662,223)	0.4408203%	(33,777)		(167,408)	(7,696,000)
20	Jan	98	(7,528,592)	(7,696,000)	0.4487566%	(34,536)		(201,944)	(7,730,536)
21	Feb		(7,528,592)	(7,730,536)	0.4487566%	(34,691)		(236,635)	(7,765,227)
22	Mar		(7,528,592)	(7,765,227)	0.4487566%	(34,847)		(271,482)	(7,800,074)
23	Apr		(7,528,592)	(7,800,074)	0.4487566%	(35,003)		(306,485)	(7,835,077)
24	May		(7,528,592)	(7,835,077)	0.4487566%	(35,160)		(341,645)	(7,870,237)
25	Jun		(7,528,592)	(7,870,237)	0.4487566%	(35,318)		(376,963)	(7,905,555)
26	Jul		(7,528,592)	(7,905,555)	0.4487566%	(35,477)		(412,440)	(7,941,032)
27	Aug		(7,528,592)	(7,941,032)	0.4487566%	(35,636)		(448,076)	(7,976,668)
28	Sep		(7,528,592)	(7,976,668)	0.4487566%	(35,796)		(483,872)	(8,012,464)
29	Oct		(7,528,592)	(8,012,464)	0.4487566%	(35,956)		(519,828)	(8,048,420)
30	Nov		(7,528,592)	(8,048,420)	0.4487566%	(36,118)		(555,946)	(8,084,538)
31	Dec		(7,528,592)	(8,084,538)	0.4487566%	(36,280)		(592,226)	(8,120,818)
32	Jan	99	(7,528,592)	(8,120,818)	0.4447893%	(36,121)		(628,347)	(8,156,939)
33	Feb		(7,214,901)	(8,156,939)	0.4447893%	(36,281)	45,399	(619,229)	(7,834,130)
34	Mar		(6,901,210)	(7,834,130)	0.4447893%	(34,845)	45,399	(608,675)	(7,509,885)
35	Apr		(6,587,519)	(7,509,885)	0.4447893%	(33,403)	45,399	(596,679)	(7,184,198)
36	May		(6,273,828)	(7,184,198)	0.4447893%	(31,955)	45,399	(583,235)	(6,857,063)
37	Jun		(5,960,137)	(6,857,063)	0.4447893%	(30,499)	45,399	(568,335)	(6,528,472)
38	Jul		(5,646,446)	(6,528,472)	0.4447893%	(29,038)	45,399	(551,974)	(6,198,420)
39	Aug		(5,332,755)	(6,198,420)	0.4447893%	(27,570)	45,399	(534,145)	(5,866,900)
40	Sep		(5,019,064)	(5,866,900)	0.4447893%	(26,095)	45,399	(514,841)	(5,533,905)
41	Oct		(4,705,373)	(5,533,905)	0.4447893%	(24,614)	45,399	(494,056)	(5,199,429)
42	Nov		(4,391,682)	(5,199,429)	0.4447893%	(23,127)	45,399	(471,784)	(4,863,466)
43	Dec		(4,077,991)	(4,863,466)	0.4447893%	(21,632)	45,399	(448,017)	(4,526,008)
44	Jan	00	(3,764,300)	(4,526,008)	0.4447893%	(20,131)	45,399	(422,749)	(4,187,049)
45	Feb		(3,450,609)	(4,187,049)	0.4447893%	(18,624)	45,399	(395,974)	(3,846,583)
46	Mar		(3,136,918)	(3,846,583)	0.4447893%	(17,109)	45,399	(367,684)	(3,504,602)
47	Apr		(2,823,227)	(3,504,602)	0.4447893%	(15,588)	45,399	(337,873)	(3,161,100)
48	May		(2,509,536)	(3,161,100)	0.4447893%	(14,060)	45,399	(306,534)	(2,816,070)
49	Jun		(2,195,845)	(2,816,070)	0.4447893%	(12,526)	45,399	(273,661)	(2,469,506)
50	Jul		(1,882,154)	(2,469,506)	0.4447893%	(10,984)	45,399	(239,246)	(2,121,400)
51	Aug		(1,568,463)	(2,121,400)	0.4447893%	(9,436)	45,399	(203,283)	(1,771,746)
52	Sep		(1,254,772)	(1,771,746)	0.4447893%	(7,881)	45,399	(165,765)	(1,420,537)
53	Oct		(941,081)	(1,420,537)	0.4447893%	(6,318)	45,399	(126,684)	(1,067,765)
54	Nov		(627,390)	(1,067,765)	0.4447893%	(4,749)	45,399	(86,034)	(713,424)
55	Dec		(313,699)	(713,424)	0.4447893%	(3,173)	45,399	(43,808)	(357,507)
56	Jan	01	-	(357,507)	0.4447893%	(1,590)	45,398	-	-

Add'l Interest (424,947)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED AUGUST 31, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug		80,027,624	37.944%	30,365,682	22,507,337	(7,858,345)	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	327,431
34	Mar				-			327,431
35	Apr				-			327,431
36	May				-			327,431
37	Jun				-			327,431
38	Jul				-			327,431
39	Aug				-			327,431
40	Sep				-			327,431
41	Oct				-			327,431
42	Nov				-			327,431
43	Dec				-			327,431
44	Jan	00			-			327,431
45	Feb				-			327,431
46	Mar				-			327,431
47	Apr				-			327,431
48	May				-			327,431
49	Jun				-			327,431
50	Jul				-			327,431
51	Aug				-			327,431
52	Sep				-			327,431
53	Oct				-			327,431
54	Nov				-			327,431
55	Dec				-			327,431
56	Jan	01			-			327,432

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED AUGUST 31, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		(7,858,345)	-	0.4408203%	-		-	(7,858,345)
16	Sep		(7,858,345)	(7,858,345)	0.4408203%	(34,641)		(34,641)	(7,892,986)
17	Oct		(7,858,345)	(7,892,986)	0.4408203%	(34,794)		(69,435)	(7,927,780)
18	Nov		(7,858,345)	(7,927,780)	0.4408203%	(34,947)		(104,382)	(7,962,727)
19	Dec		(7,858,345)	(7,962,727)	0.4408203%	(35,101)		(139,483)	(7,997,828)
20	Jan	98	(7,858,345)	(7,997,828)	0.4487566%	(35,891)		(175,374)	(8,033,719)
21	Feb		(7,858,345)	(8,033,719)	0.4487566%	(36,052)		(211,426)	(8,069,771)
22	Mar		(7,858,345)	(8,069,771)	0.4487566%	(36,214)		(247,640)	(8,105,985)
23	Apr		(7,858,345)	(8,105,985)	0.4487566%	(36,376)		(284,016)	(8,142,361)
24	May		(7,858,345)	(8,142,361)	0.4487566%	(36,539)		(320,555)	(8,178,900)
25	Jun		(7,858,345)	(8,178,900)	0.4487566%	(36,703)		(357,258)	(8,215,603)
26	Jul		(7,858,345)	(8,215,603)	0.4487566%	(36,868)		(394,126)	(8,252,471)
27	Aug		(7,858,345)	(8,252,471)	0.4487566%	(37,034)		(431,160)	(8,289,505)
28	Sep		(7,858,345)	(8,289,505)	0.4487566%	(37,200)		(468,360)	(8,326,705)
29	Oct		(7,858,345)	(8,326,705)	0.4487566%	(37,367)		(505,727)	(8,364,072)
30	Nov		(7,858,345)	(8,364,072)	0.4487566%	(37,534)		(543,261)	(8,401,606)
31	Dec		(7,858,345)	(8,401,606)	0.4487566%	(37,703)		(580,964)	(8,439,309)
32	Jan	99	(7,858,345)	(8,439,309)	0.4447893%	(37,537)		(618,501)	(8,476,846)
33	Feb		(7,530,914)	(8,476,846)	0.4447893%	(37,704)	45,743	(610,462)	(8,141,376)
34	Mar		(7,203,483)	(8,141,376)	0.4447893%	(36,212)	45,743	(600,931)	(7,804,414)
35	Apr		(6,876,052)	(7,804,414)	0.4447893%	(34,713)	45,743	(589,901)	(7,465,953)
36	May		(6,548,621)	(7,465,953)	0.4447893%	(33,208)	45,743	(577,366)	(7,125,987)
37	Jun		(6,221,190)	(7,125,987)	0.4447893%	(31,696)	45,743	(563,319)	(6,784,509)
38	Jul		(5,893,759)	(6,784,509)	0.4447893%	(30,177)	45,743	(547,753)	(6,441,512)
39	Aug		(5,566,328)	(6,441,512)	0.4447893%	(28,651)	45,743	(530,661)	(6,096,989)
40	Sep		(5,238,897)	(6,096,989)	0.4447893%	(27,119)	45,743	(512,037)	(5,750,934)
41	Oct		(4,911,466)	(5,750,934)	0.4447893%	(25,580)	45,743	(491,874)	(5,403,340)
42	Nov		(4,584,035)	(5,403,340)	0.4447893%	(24,033)	45,743	(470,164)	(5,054,199)
43	Dec		(4,256,604)	(5,054,199)	0.4447893%	(22,481)	45,743	(446,902)	(4,703,506)
44	Jan	00	(3,929,173)	(4,703,506)	0.4447893%	(20,921)	45,743	(422,080)	(4,351,253)
45	Feb		(3,601,742)	(4,351,253)	0.4447893%	(19,354)	45,743	(395,691)	(3,997,433)
46	Mar		(3,274,311)	(3,997,433)	0.4447893%	(17,780)	45,743	(367,728)	(3,642,039)
47	Apr		(2,946,880)	(3,642,039)	0.4447893%	(16,199)	45,743	(338,184)	(3,285,064)
48	May		(2,619,449)	(3,285,064)	0.4447893%	(14,612)	45,743	(307,053)	(2,926,502)
49	Jun		(2,292,018)	(2,926,502)	0.4447893%	(13,017)	45,743	(274,327)	(2,566,345)
50	Jul		(1,964,587)	(2,566,345)	0.4447893%	(11,415)	45,743	(239,999)	(2,204,586)
51	Aug		(1,637,156)	(2,204,586)	0.4447893%	(9,806)	45,743	(204,062)	(1,841,218)
52	Sep		(1,309,725)	(1,841,218)	0.4447893%	(8,190)	45,743	(166,509)	(1,476,234)
53	Oct		(982,294)	(1,476,234)	0.4447893%	(6,566)	45,743	(127,332)	(1,109,626)
54	Nov		(654,863)	(1,109,626)	0.4447893%	(4,935)	45,743	(86,524)	(741,387)
55	Dec		(327,432)	(741,387)	0.4447893%	(3,298)	45,743	(44,079)	(371,511)
56	Jan	01	-	(371,511)	0.4447893%	(1,652)	45,731	-	-

Add'l Interest (441,615)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED SEPTEMBER 30, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep		81,344,378	37.631%	30,610,703	22,568,435	(8,042,268)	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	335,095
34	Mar				-			335,095
35	Apr				-			335,095
36	May				-			335,095
37	Jun				-			335,095
38	Jul				-			335,095
39	Aug				-			335,095
40	Sep				-			335,095
41	Oct				-			335,095
42	Nov				-			335,095
43	Dec				-			335,095
44	Jan	00			-			335,095
45	Feb				-			335,095
46	Mar				-			335,095
47	Apr				-			335,095
48	May				-			335,095
49	Jun				-			335,095
50	Jul				-			335,095
51	Aug				-			335,095
52	Sep				-			335,095
53	Oct				-			335,095
54	Nov				-			335,095
55	Dec				-			335,095
56	Jan	01			-			335,083

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED SEPTEMBER 30, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		(8,042,268)	-	0.4408203%	-		-	(8,042,268)
17	Oct		(8,042,268)	(8,042,268)	0.4408203%	(35,452)		(35,452)	(8,077,720)
18	Nov		(8,042,268)	(8,077,720)	0.4408203%	(35,608)		(71,060)	(8,113,328)
19	Dec		(8,042,268)	(8,113,328)	0.4408203%	(35,765)		(106,825)	(8,149,093)
20	Jan	98	(8,042,268)	(8,149,093)	0.4487566%	(36,570)		(143,395)	(8,185,663)
21	Feb		(8,042,268)	(8,185,663)	0.4487566%	(36,734)		(180,129)	(8,222,397)
22	Mar		(8,042,268)	(8,222,397)	0.4487566%	(36,899)		(217,028)	(8,259,296)
23	Apr		(8,042,268)	(8,259,296)	0.4487566%	(37,064)		(254,092)	(8,296,360)
24	May		(8,042,268)	(8,296,360)	0.4487566%	(37,230)		(291,322)	(8,333,590)
25	Jun		(8,042,268)	(8,333,590)	0.4487566%	(37,398)		(328,720)	(8,370,988)
26	Jul		(8,042,268)	(8,370,988)	0.4487566%	(37,565)		(366,285)	(8,408,553)
27	Aug		(8,042,268)	(8,408,553)	0.4487566%	(37,734)		(404,019)	(8,446,287)
28	Sep		(8,042,268)	(8,446,287)	0.4487566%	(37,903)		(441,922)	(8,484,190)
29	Oct		(8,042,268)	(8,484,190)	0.4487566%	(38,073)		(479,995)	(8,522,263)
30	Nov		(8,042,268)	(8,522,263)	0.4487566%	(38,244)		(518,239)	(8,560,507)
31	Dec		(8,042,268)	(8,560,507)	0.4487566%	(38,416)		(556,655)	(8,598,923)
32	Jan	99	(8,042,268)	(8,598,923)	0.4447893%	(38,247)		(594,902)	(8,637,170)
33	Feb		(7,707,173)	(8,637,170)	0.4447893%	(38,417)	45,137	(588,182)	(8,295,355)
34	Mar		(7,372,078)	(8,295,355)	0.4447893%	(36,897)	45,137	(579,942)	(7,952,020)
35	Apr		(7,036,983)	(7,952,020)	0.4447893%	(35,370)	45,137	(570,175)	(7,607,158)
36	May		(6,701,888)	(7,607,158)	0.4447893%	(33,836)	45,137	(558,874)	(7,260,762)
37	Jun		(6,366,793)	(7,260,762)	0.4447893%	(32,295)	45,137	(546,032)	(6,912,825)
38	Jul		(6,031,698)	(6,912,825)	0.4447893%	(30,748)	45,137	(531,643)	(6,563,341)
39	Aug		(5,696,603)	(6,563,341)	0.4447893%	(29,193)	45,137	(515,699)	(6,212,302)
40	Sep		(5,361,508)	(6,212,302)	0.4447893%	(27,632)	45,137	(498,194)	(5,859,702)
41	Oct		(5,026,413)	(5,859,702)	0.4447893%	(26,063)	45,137	(479,120)	(5,505,533)
42	Nov		(4,691,318)	(5,505,533)	0.4447893%	(24,488)	45,137	(458,471)	(5,149,789)
43	Dec		(4,356,223)	(5,149,789)	0.4447893%	(22,906)	45,137	(436,240)	(4,792,463)
44	Jan	00	(4,021,128)	(4,792,463)	0.4447893%	(21,316)	45,137	(412,419)	(4,433,547)
45	Feb		(3,686,033)	(4,433,547)	0.4447893%	(19,720)	45,137	(387,002)	(4,073,035)
46	Mar		(3,350,938)	(4,073,035)	0.4447893%	(18,116)	45,137	(359,981)	(3,710,919)
47	Apr		(3,015,843)	(3,710,919)	0.4447893%	(16,506)	45,137	(331,350)	(3,347,193)
48	May		(2,680,748)	(3,347,193)	0.4447893%	(14,888)	45,137	(301,101)	(2,981,849)
49	Jun		(2,345,653)	(2,981,849)	0.4447893%	(13,263)	45,137	(269,227)	(2,614,880)
50	Jul		(2,010,558)	(2,614,880)	0.4447893%	(11,631)	45,137	(235,721)	(2,246,279)
51	Aug		(1,675,463)	(2,246,279)	0.4447893%	(9,991)	45,137	(200,575)	(1,876,038)
52	Sep		(1,340,368)	(1,876,038)	0.4447893%	(8,344)	45,137	(163,782)	(1,504,150)
53	Oct		(1,005,273)	(1,504,150)	0.4447893%	(6,690)	45,137	(125,335)	(1,130,608)
54	Nov		(670,178)	(1,130,608)	0.4447893%	(5,029)	45,137	(85,227)	(755,405)
55	Dec		(335,083)	(755,405)	0.4447893%	(3,360)	45,137	(43,450)	(378,533)
56	Jan	01	-	(378,533)	0.4447893%	(1,684)	45,134	-	-

Add'l Interest (449,966)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED OCTOBER 31, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct		80,737,453	36.685%	29,618,535	20,332,740	(9,285,795)	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	386,908
34	Mar				-			386,908
35	Apr				-			386,908
36	May				-			386,908
37	Jun				-			386,908
38	Jul				-			386,908
39	Aug				-			386,908
40	Sep				-			386,908
41	Oct				-			386,908
42	Nov				-			386,908
43	Dec				-			386,908
44	Jan	00			-			386,908
45	Feb				-			386,908
46	Mar				-			386,908
47	Apr				-			386,908
48	May				-			386,908
49	Jun				-			386,908
50	Jul				-			386,908
51	Aug				-			386,908
52	Sep				-			386,908
53	Oct				-			386,908
54	Nov				-			386,908
55	Dec				-			386,908
56	Jan	01			-			386,911

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED OCTOBER 31, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		(9,285,795)	-	0.4408203%	-		-	(9,285,795)
18	Nov		(9,285,795)	(9,285,795)	0.4408203%	(40,934)		(40,934)	(9,326,729)
19	Dec		(9,285,795)	(9,326,729)	0.4408203%	(41,114)		(82,048)	(9,367,843)
20	Jan	98	(9,285,795)	(9,367,843)	0.4487566%	(42,039)		(124,087)	(9,409,882)
21	Feb		(9,285,795)	(9,409,882)	0.4487566%	(42,227)		(166,314)	(9,452,109)
22	Mar		(9,285,795)	(9,452,109)	0.4487566%	(42,417)		(208,731)	(9,494,526)
23	Apr		(9,285,795)	(9,494,526)	0.4487566%	(42,607)		(251,338)	(9,537,133)
24	May		(9,285,795)	(9,537,133)	0.4487566%	(42,799)		(294,137)	(9,579,932)
25	Jun		(9,285,795)	(9,579,932)	0.4487566%	(42,991)		(337,128)	(9,622,923)
26	Jul		(9,285,795)	(9,622,923)	0.4487566%	(43,184)		(380,312)	(9,666,107)
27	Aug		(9,285,795)	(9,666,107)	0.4487566%	(43,377)		(423,689)	(9,709,484)
28	Sep		(9,285,795)	(9,709,484)	0.4487566%	(43,572)		(467,261)	(9,753,056)
29	Oct		(9,285,795)	(9,753,056)	0.4487566%	(43,767)		(511,028)	(9,796,823)
30	Nov		(9,285,795)	(9,796,823)	0.4487566%	(43,964)		(554,992)	(9,840,787)
31	Dec		(9,285,795)	(9,840,787)	0.4487566%	(44,161)		(599,153)	(9,884,948)
32	Jan	99	(9,285,795)	(9,884,948)	0.4447893%	(43,967)		(643,120)	(9,928,915)
33	Feb		(8,898,887)	(9,928,915)	0.4447893%	(44,163)	50,189	(637,094)	(9,535,981)
34	Mar		(8,511,979)	(9,535,981)	0.4447893%	(42,415)	50,189	(629,320)	(9,141,299)
35	Apr		(8,125,071)	(9,141,299)	0.4447893%	(40,660)	50,189	(619,791)	(8,744,862)
36	May		(7,738,163)	(8,744,862)	0.4447893%	(38,896)	50,189	(608,498)	(8,346,661)
37	Jun		(7,351,255)	(8,346,661)	0.4447893%	(37,125)	50,189	(595,434)	(7,946,689)
38	Jul		(6,964,347)	(7,946,689)	0.4447893%	(35,346)	50,189	(580,591)	(7,544,938)
39	Aug		(6,577,439)	(7,544,938)	0.4447893%	(33,559)	50,189	(563,961)	(7,141,400)
40	Sep		(6,190,531)	(7,141,400)	0.4447893%	(31,764)	50,189	(545,536)	(6,736,067)
41	Oct		(5,803,623)	(6,736,067)	0.4447893%	(29,961)	50,189	(525,308)	(6,328,931)
42	Nov		(5,416,715)	(6,328,931)	0.4447893%	(28,150)	50,189	(503,269)	(5,919,984)
43	Dec		(5,029,807)	(5,919,984)	0.4447893%	(26,331)	50,189	(479,411)	(5,509,218)
44	Jan	00	(4,642,899)	(5,509,218)	0.4447893%	(24,504)	50,189	(453,726)	(5,096,625)
45	Feb		(4,255,991)	(5,096,625)	0.4447893%	(22,669)	50,189	(426,206)	(4,682,197)
46	Mar		(3,869,083)	(4,682,197)	0.4447893%	(20,826)	50,189	(396,843)	(4,265,926)
47	Apr		(3,482,175)	(4,265,926)	0.4447893%	(18,974)	50,189	(365,628)	(3,847,803)
48	May		(3,095,267)	(3,847,803)	0.4447893%	(17,115)	50,189	(332,554)	(3,427,821)
49	Jun		(2,708,359)	(3,427,821)	0.4447893%	(15,247)	50,189	(297,612)	(3,005,971)
50	Jul		(2,321,451)	(3,005,971)	0.4447893%	(13,370)	50,189	(260,793)	(2,582,244)
51	Aug		(1,934,543)	(2,582,244)	0.4447893%	(11,486)	50,189	(222,090)	(2,156,633)
52	Sep		(1,547,635)	(2,156,633)	0.4447893%	(9,592)	50,189	(181,493)	(1,729,128)
53	Oct		(1,160,727)	(1,729,128)	0.4447893%	(7,691)	50,189	(138,995)	(1,299,722)
54	Nov		(773,819)	(1,299,722)	0.4447893%	(5,781)	50,189	(94,587)	(868,406)
55	Dec		(386,911)	(868,406)	0.4447893%	(3,863)	50,189	(48,261)	(435,172)
56	Jan	01	-	(435,172)	0.4447893%	(1,936)	50,197	-	-

Add'l Interest (517,261)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED NOVEMBER 30, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov		66,232,470	35.108%	23,252,896	17,144,482	(6,108,414)	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	254,517
34	Mar				-			254,517
35	Apr				-			254,517
36	May				-			254,517
37	Jun				-			254,517
38	Jul				-			254,517
39	Aug				-			254,517
40	Sep				-			254,517
41	Oct				-			254,517
42	Nov				-			254,517
43	Dec				-			254,517
44	Jan	00			-			254,517
45	Feb				-			254,517
46	Mar				-			254,517
47	Apr				-			254,517
48	May				-			254,517
49	Jun				-			254,517
50	Jul				-			254,517
51	Aug				-			254,517
52	Sep				-			254,517
53	Oct				-			254,517
54	Nov				-			254,517
55	Dec				-			254,517
56	Jan	01			-			254,523

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED NOVEMBER 30, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		(6,108,414)	-	0.4408203%	-		-	(6,108,414)
19	Dec		(6,108,414)	(6,108,414)	0.4408203%	(26,927)		(26,927)	(6,135,341)
20	Jan	98	(6,108,414)	(6,135,341)	0.4487566%	(27,533)		(54,460)	(6,162,874)
21	Feb		(6,108,414)	(6,162,874)	0.4487566%	(27,656)		(82,116)	(6,190,530)
22	Mar		(6,108,414)	(6,190,530)	0.4487566%	(27,780)		(109,896)	(6,218,310)
23	Apr		(6,108,414)	(6,218,310)	0.4487566%	(27,905)		(137,801)	(6,246,215)
24	May		(6,108,414)	(6,246,215)	0.4487566%	(28,030)		(165,831)	(6,274,245)
25	Jun		(6,108,414)	(6,274,245)	0.4487566%	(28,156)		(193,987)	(6,302,401)
26	Jul		(6,108,414)	(6,302,401)	0.4487566%	(28,282)		(222,269)	(6,330,683)
27	Aug		(6,108,414)	(6,330,683)	0.4487566%	(28,409)		(250,678)	(6,359,092)
28	Sep		(6,108,414)	(6,359,092)	0.4487566%	(28,537)		(279,215)	(6,387,629)
29	Oct		(6,108,414)	(6,387,629)	0.4487566%	(28,665)		(307,880)	(6,416,294)
30	Nov		(6,108,414)	(6,416,294)	0.4487566%	(28,794)		(336,674)	(6,445,088)
31	Dec		(6,108,414)	(6,445,088)	0.4487566%	(28,923)		(365,597)	(6,474,011)
32	Jan	99	(6,108,414)	(6,474,011)	0.4447893%	(28,796)		(394,393)	(6,502,807)
33	Feb		(5,853,897)	(6,502,807)	0.4447893%	(28,924)	31,754	(391,563)	(6,245,460)
34	Mar		(5,599,380)	(6,245,460)	0.4447893%	(27,779)	31,754	(387,588)	(5,986,968)
35	Apr		(5,344,863)	(5,986,968)	0.4447893%	(26,629)	31,754	(382,463)	(5,727,326)
36	May		(5,090,346)	(5,727,326)	0.4447893%	(25,475)	31,754	(376,184)	(5,466,530)
37	Jun		(4,835,829)	(5,466,530)	0.4447893%	(24,315)	31,754	(368,745)	(5,204,574)
38	Jul		(4,581,312)	(5,204,574)	0.4447893%	(23,149)	31,754	(360,140)	(4,941,452)
39	Aug		(4,326,795)	(4,941,452)	0.4447893%	(21,979)	31,754	(350,365)	(4,677,160)
40	Sep		(4,072,278)	(4,677,160)	0.4447893%	(20,804)	31,754	(339,415)	(4,411,693)
41	Oct		(3,817,761)	(4,411,693)	0.4447893%	(19,623)	31,754	(327,284)	(4,145,045)
42	Nov		(3,563,244)	(4,145,045)	0.4447893%	(18,437)	31,754	(313,967)	(3,877,211)
43	Dec		(3,308,727)	(3,877,211)	0.4447893%	(17,245)	31,754	(299,458)	(3,608,185)
44	Jan	00	(3,054,210)	(3,608,185)	0.4447893%	(16,049)	31,754	(283,753)	(3,337,963)
45	Feb		(2,799,693)	(3,337,963)	0.4447893%	(14,847)	31,754	(266,846)	(3,066,539)
46	Mar		(2,545,176)	(3,066,539)	0.4447893%	(13,640)	31,754	(248,732)	(2,793,908)
47	Apr		(2,290,659)	(2,793,908)	0.4447893%	(12,427)	31,754	(229,405)	(2,520,064)
48	May		(2,036,142)	(2,520,064)	0.4447893%	(11,209)	31,754	(208,860)	(2,245,002)
49	Jun		(1,781,625)	(2,245,002)	0.4447893%	(9,986)	31,754	(187,092)	(1,968,717)
50	Jul		(1,527,108)	(1,968,717)	0.4447893%	(8,757)	31,754	(164,095)	(1,691,203)
51	Aug		(1,272,591)	(1,691,203)	0.4447893%	(7,522)	31,754	(139,863)	(1,412,454)
52	Sep		(1,018,074)	(1,412,454)	0.4447893%	(6,282)	31,754	(114,391)	(1,132,465)
53	Oct		(763,557)	(1,132,465)	0.4447893%	(5,037)	31,754	(87,674)	(851,231)
54	Nov		(509,040)	(851,231)	0.4447893%	(3,786)	31,754	(59,706)	(568,746)
55	Dec		(254,523)	(568,746)	0.4447893%	(2,530)	31,754	(30,482)	(285,005)
56	Jan	01	-	(285,005)	0.4447893%	(1,268)	31,750	-	-

Add'l Interest (338,775)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED DECEMBER 31, 1997

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec		59,060,961	37.510%	22,153,766	17,160,660	(4,993,106)	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	208,046
34	Mar				-			208,046
35	Apr				-			208,046
36	May				-			208,046
37	Jun				-			208,046
38	Jul				-			208,046
39	Aug				-			208,046
40	Sep				-			208,046
41	Oct				-			208,046
42	Nov				-			208,046
43	Dec				-			208,046
44	Jan	00			-			208,046
45	Feb				-			208,046
46	Mar				-			208,046
47	Apr				-			208,046
48	May				-			208,046
49	Jun				-			208,046
50	Jul				-			208,046
51	Aug				-			208,046
52	Sep				-			208,046
53	Oct				-			208,046
54	Nov				-			208,046
55	Dec				-			208,046
56	Jan	01			-			208,048

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED DECEMBER 31, 1997

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		(4,993,106)	-	0.4408203%	-		-	(4,993,106)
20	Jan	98	(4,993,106)	(4,993,106)	0.4487566%	(22,407)		(22,407)	(5,015,513)
21	Feb		(4,993,106)	(5,015,513)	0.4487566%	(22,507)		(44,914)	(5,038,020)
22	Mar		(4,993,106)	(5,038,020)	0.4487566%	(22,608)		(67,522)	(5,060,628)
23	Apr		(4,993,106)	(5,060,628)	0.4487566%	(22,710)		(90,232)	(5,083,338)
24	May		(4,993,106)	(5,083,338)	0.4487566%	(22,812)		(113,044)	(5,106,150)
25	Jun		(4,993,106)	(5,106,150)	0.4487566%	(22,914)		(135,958)	(5,129,064)
26	Jul		(4,993,106)	(5,129,064)	0.4487566%	(23,017)		(158,975)	(5,152,081)
27	Aug		(4,993,106)	(5,152,081)	0.4487566%	(23,120)		(182,095)	(5,175,201)
28	Sep		(4,993,106)	(5,175,201)	0.4487566%	(23,224)		(205,319)	(5,198,425)
29	Oct		(4,993,106)	(5,198,425)	0.4487566%	(23,328)		(228,647)	(5,221,753)
30	Nov		(4,993,106)	(5,221,753)	0.4487566%	(23,433)		(252,080)	(5,245,186)
31	Dec		(4,993,106)	(5,245,186)	0.4487566%	(23,538)		(275,618)	(5,268,724)
32	Jan	99	(4,993,106)	(5,268,724)	0.4447893%	(23,435)		(299,053)	(5,292,159)
33	Feb		(4,785,060)	(5,292,159)	0.4447893%	(23,539)	24,929	(297,663)	(5,082,723)
34	Mar		(4,577,014)	(5,082,723)	0.4447893%	(22,607)	24,929	(295,341)	(4,872,355)
35	Apr		(4,368,968)	(4,872,355)	0.4447893%	(21,672)	24,929	(292,084)	(4,661,052)
36	May		(4,160,922)	(4,661,052)	0.4447893%	(20,732)	24,929	(287,887)	(4,448,809)
37	Jun		(3,952,876)	(4,448,809)	0.4447893%	(19,788)	24,929	(282,746)	(4,235,622)
38	Jul		(3,744,830)	(4,235,622)	0.4447893%	(18,840)	24,929	(276,657)	(4,021,487)
39	Aug		(3,536,784)	(4,021,487)	0.4447893%	(17,887)	24,929	(269,615)	(3,806,399)
40	Sep		(3,328,738)	(3,806,399)	0.4447893%	(16,930)	24,929	(261,616)	(3,590,354)
41	Oct		(3,120,692)	(3,590,354)	0.4447893%	(15,970)	24,929	(252,657)	(3,373,349)
42	Nov		(2,912,646)	(3,373,349)	0.4447893%	(15,004)	24,929	(242,732)	(3,155,378)
43	Dec		(2,704,600)	(3,155,378)	0.4447893%	(14,035)	24,929	(231,838)	(2,936,438)
44	Jan	00	(2,496,554)	(2,936,438)	0.4447893%	(13,061)	24,929	(219,970)	(2,716,524)
45	Feb		(2,288,508)	(2,716,524)	0.4447893%	(12,083)	24,929	(207,124)	(2,495,632)
46	Mar		(2,080,462)	(2,495,632)	0.4447893%	(11,100)	24,929	(193,295)	(2,273,757)
47	Apr		(1,872,416)	(2,273,757)	0.4447893%	(10,113)	24,929	(178,479)	(2,050,895)
48	May		(1,664,370)	(2,050,895)	0.4447893%	(9,122)	24,929	(162,672)	(1,827,042)
49	Jun		(1,456,324)	(1,827,042)	0.4447893%	(8,126)	24,929	(145,869)	(1,602,193)
50	Jul		(1,248,278)	(1,602,193)	0.4447893%	(7,126)	24,929	(128,066)	(1,376,344)
51	Aug		(1,040,232)	(1,376,344)	0.4447893%	(6,122)	24,929	(109,259)	(1,149,491)
52	Sep		(832,186)	(1,149,491)	0.4447893%	(5,113)	24,929	(89,443)	(921,629)
53	Oct		(624,140)	(921,629)	0.4447893%	(4,099)	24,929	(68,613)	(692,753)
54	Nov		(416,094)	(692,753)	0.4447893%	(3,081)	24,929	(46,765)	(462,859)
55	Dec		(208,048)	(462,859)	0.4447893%	(2,059)	24,929	(23,895)	(231,943)
56	Jan	01	-	(231,943)	0.4447893%	(1,032)	24,927	-	-

Add'l Interest (275,702)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JANUARY 31, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98	52,215,960	37.836%	19,756,431	18,593,112	(1,163,319)	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	48,472
34	Mar				-			48,472
35	Apr				-			48,472
36	May				-			48,472
37	Jun				-			48,472
38	Jul				-			48,472
39	Aug				-			48,472
40	Sep				-			48,472
41	Oct				-			48,472
42	Nov				-			48,472
43	Dec				-			48,472
44	Jan	00			-			48,472
45	Feb				-			48,472
46	Mar				-			48,472
47	Apr				-			48,472
48	May				-			48,472
49	Jun				-			48,472
50	Jul				-			48,472
51	Aug				-			48,472
52	Sep				-			48,472
53	Oct				-			48,472
54	Nov				-			48,472
55	Dec				-			48,472
56	Jan	01			-			48,463

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JANUARY 31, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	(1,163,319)	-	0.4487566%	-		-	(1,163,319)
21	Feb		(1,163,319)	(1,163,319)	0.4487566%	(5,220)		(5,220)	(1,168,539)
22	Mar		(1,163,319)	(1,168,539)	0.4487566%	(5,244)		(10,464)	(1,173,783)
23	Apr		(1,163,319)	(1,173,783)	0.4487566%	(5,267)		(15,731)	(1,179,050)
24	May		(1,163,319)	(1,179,050)	0.4487566%	(5,291)		(21,022)	(1,184,341)
25	Jun		(1,163,319)	(1,184,341)	0.4487566%	(5,315)		(26,337)	(1,189,656)
26	Jul		(1,163,319)	(1,189,656)	0.4487566%	(5,339)		(31,676)	(1,194,995)
27	Aug		(1,163,319)	(1,194,995)	0.4487566%	(5,363)		(37,039)	(1,200,358)
28	Sep		(1,163,319)	(1,200,358)	0.4487566%	(5,387)		(42,426)	(1,205,745)
29	Oct		(1,163,319)	(1,205,745)	0.4487566%	(5,411)		(47,837)	(1,211,156)
30	Nov		(1,163,319)	(1,211,156)	0.4487566%	(5,435)		(53,272)	(1,216,591)
31	Dec		(1,163,319)	(1,216,591)	0.4487566%	(5,460)		(58,732)	(1,222,051)
32	Jan	99	(1,163,319)	(1,222,051)	0.4447893%	(5,436)		(64,168)	(1,227,487)
33	Feb		(1,114,847)	(1,227,487)	0.4447893%	(5,460)	5,566	(64,062)	(1,178,909)
34	Mar		(1,066,375)	(1,178,909)	0.4447893%	(5,244)	5,566	(63,740)	(1,130,115)
35	Apr		(1,017,903)	(1,130,115)	0.4447893%	(5,027)	5,566	(63,201)	(1,081,104)
36	May		(969,431)	(1,081,104)	0.4447893%	(4,809)	5,566	(62,444)	(1,031,875)
37	Jun		(920,959)	(1,031,875)	0.4447893%	(4,590)	5,566	(61,468)	(982,427)
38	Jul		(872,487)	(982,427)	0.4447893%	(4,370)	5,566	(60,272)	(932,759)
39	Aug		(824,015)	(932,759)	0.4447893%	(4,149)	5,566	(58,855)	(882,870)
40	Sep		(775,543)	(882,870)	0.4447893%	(3,927)	5,566	(57,216)	(832,759)
41	Oct		(727,071)	(832,759)	0.4447893%	(3,704)	5,566	(55,354)	(782,425)
42	Nov		(678,599)	(782,425)	0.4447893%	(3,480)	5,566	(53,268)	(731,867)
43	Dec		(630,127)	(731,867)	0.4447893%	(3,255)	5,566	(50,957)	(681,084)
44	Jan	00	(581,655)	(681,084)	0.4447893%	(3,029)	5,566	(48,420)	(630,075)
45	Feb		(533,183)	(630,075)	0.4447893%	(2,803)	5,566	(45,657)	(578,840)
46	Mar		(484,711)	(578,840)	0.4447893%	(2,575)	5,566	(42,666)	(527,377)
47	Apr		(436,239)	(527,377)	0.4447893%	(2,346)	5,566	(39,446)	(475,685)
48	May		(387,767)	(475,685)	0.4447893%	(2,116)	5,566	(35,996)	(423,763)
49	Jun		(339,295)	(423,763)	0.4447893%	(1,885)	5,566	(32,315)	(371,610)
50	Jul		(290,823)	(371,610)	0.4447893%	(1,653)	5,566	(28,402)	(319,225)
51	Aug		(242,351)	(319,225)	0.4447893%	(1,420)	5,566	(24,256)	(266,607)
52	Sep		(193,879)	(266,607)	0.4447893%	(1,186)	5,566	(19,876)	(213,755)
53	Oct		(145,407)	(213,755)	0.4447893%	(951)	5,566	(15,261)	(160,668)
54	Nov		(96,935)	(160,668)	0.4447893%	(715)	5,566	(10,410)	(107,345)
55	Dec		(48,463)	(107,345)	0.4447893%	(477)	5,566	(5,321)	(53,784)
56	Jan	01	-	(53,784)	0.4447893%	(239)	5,560	-	-

Add'l Interest (63,950)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED FEBRUARY 28, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb		42,780,158	36.392%	15,568,555	16,981,974	1,413,419	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	(58,892)
34	Mar				-			(58,892)
35	Apr				-			(58,892)
36	May				-			(58,892)
37	Jun				-			(58,892)
38	Jul				-			(58,892)
39	Aug				-			(58,892)
40	Sep				-			(58,892)
41	Oct				-			(58,892)
42	Nov				-			(58,892)
43	Dec				-			(58,892)
44	Jan	00			-			(58,892)
45	Feb				-			(58,892)
46	Mar				-			(58,892)
47	Apr				-			(58,892)
48	May				-			(58,892)
49	Jun				-			(58,892)
50	Jul				-			(58,892)
51	Aug				-			(58,892)
52	Sep				-			(58,892)
53	Oct				-			(58,892)
54	Nov				-			(58,892)
55	Dec				-			(58,892)
56	Jan	01			-			(58,903)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED FEBRUARY 28, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		1,413,419	-	0.4487566%	-		-	1,413,419
22	Mar		1,413,419	1,413,419	0.4487566%	6,343		6,343	1,419,762
23	Apr		1,413,419	1,419,762	0.4487566%	6,371		12,714	1,426,133
24	May		1,413,419	1,426,133	0.4487566%	6,400		19,114	1,432,533
25	Jun		1,413,419	1,432,533	0.4487566%	6,429		25,543	1,438,962
26	Jul		1,413,419	1,438,962	0.4487566%	6,457		32,000	1,445,419
27	Aug		1,413,419	1,445,419	0.4487566%	6,486		38,486	1,451,905
28	Sep		1,413,419	1,451,905	0.4487566%	6,516		45,002	1,458,421
29	Oct		1,413,419	1,458,421	0.4487566%	6,545		51,547	1,464,966
30	Nov		1,413,419	1,464,966	0.4487566%	6,574		58,121	1,471,540
31	Dec		1,413,419	1,471,540	0.4487566%	6,604		64,725	1,478,144
32	Jan	99	1,413,419	1,478,144	0.4447893%	6,575		71,300	1,484,719
33	Feb		1,354,527	1,484,719	0.4447893%	6,604	(6,469)	71,435	1,425,962
34	Mar		1,295,635	1,425,962	0.4447893%	6,343	(6,469)	71,309	1,366,944
35	Apr		1,236,743	1,366,944	0.4447893%	6,080	(6,469)	70,920	1,307,663
36	May		1,177,851	1,307,663	0.4447893%	5,816	(6,469)	70,267	1,248,118
37	Jun		1,118,959	1,248,118	0.4447893%	5,551	(6,469)	69,349	1,188,308
38	Jul		1,060,067	1,188,308	0.4447893%	5,285	(6,469)	68,165	1,128,232
39	Aug		1,001,175	1,128,232	0.4447893%	5,018	(6,469)	66,714	1,067,889
40	Sep		942,283	1,067,889	0.4447893%	4,750	(6,469)	64,995	1,007,278
41	Oct		883,391	1,007,278	0.4447893%	4,480	(6,469)	63,006	946,397
42	Nov		824,499	946,397	0.4447893%	4,209	(6,469)	60,746	885,245
43	Dec		765,607	885,245	0.4447893%	3,937	(6,469)	58,214	823,821
44	Jan	00	706,715	823,821	0.4447893%	3,664	(6,469)	55,409	762,124
45	Feb		647,823	762,124	0.4447893%	3,390	(6,469)	52,330	700,153
46	Mar		588,931	700,153	0.4447893%	3,114	(6,469)	48,975	637,906
47	Apr		530,039	637,906	0.4447893%	2,837	(6,469)	45,343	575,382
48	May		471,147	575,382	0.4447893%	2,559	(6,469)	41,433	512,580
49	Jun		412,255	512,580	0.4447893%	2,280	(6,469)	37,244	449,499
50	Jul		353,363	449,499	0.4447893%	1,999	(6,469)	32,774	386,137
51	Aug		294,471	386,137	0.4447893%	1,717	(6,469)	28,022	322,493
52	Sep		235,579	322,493	0.4447893%	1,434	(6,469)	22,987	258,566
53	Oct		176,687	258,566	0.4447893%	1,150	(6,469)	17,668	194,355
54	Nov		117,795	194,355	0.4447893%	864	(6,469)	12,063	129,858
55	Dec		58,903	129,858	0.4447893%	578	(6,469)	6,172	65,075
56	Jan	01	-	65,075	0.4447893%	289	(6,461)	-	-

Add'l Interest 77,344

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED MARCH 31, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96						
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar		54,583,894	38.285%	20,897,444	16,612,673	(4,284,771)	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	
34	Mar						-	178,532
35	Apr				-			178,532
36	May				-			178,532
37	Jun				-			178,532
38	Jul				-			178,532
39	Aug				-			178,532
40	Sep				-			178,532
41	Oct				-			178,532
42	Nov				-			178,532
43	Dec				-			178,532
44	Jan	00			-			178,532
45	Feb				-			178,532
46	Mar				-			178,532
47	Apr				-			178,532
48	May				-			178,532
49	Jun				-			178,532
50	Jul				-			178,532
51	Aug				-			178,532
52	Sep				-			178,532
53	Oct				-			178,532
54	Nov				-			178,532
55	Dec				-			178,532
56	Jan	01			-			178,532
					-			178,535

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED MARCH 31, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		(4,284,771)	-	0.4487566%	-		-	-
23	Apr		(4,284,771)	(4,284,771)	0.4487566%	(19,228)		-	(4,284,771)
24	May		(4,284,771)	(4,303,999)	0.4487566%	(19,314)		(19,228)	(4,303,999)
25	Jun		(4,284,771)	(4,323,313)	0.4487566%	(19,401)		(38,542)	(4,323,313)
26	Jul		(4,284,771)	(4,342,714)	0.4487566%	(19,488)		(57,943)	(4,342,714)
27	Aug		(4,284,771)	(4,362,202)	0.4487566%	(19,576)		(77,431)	(4,362,202)
28	Sep		(4,284,771)	(4,381,778)	0.4487566%	(19,664)		(97,007)	(4,381,778)
29	Oct		(4,284,771)	(4,401,442)	0.4487566%	(19,752)		(116,671)	(4,401,442)
30	Nov		(4,284,771)	(4,421,194)	0.4487566%	(19,840)		(136,423)	(4,421,194)
31	Dec		(4,284,771)	(4,441,034)	0.4487566%	(19,929)		(156,263)	(4,441,034)
32	Jan	99	(4,284,771)	(4,460,963)	0.4447893%	(19,842)		(176,192)	(4,460,963)
33	Feb		(4,106,239)	(4,480,805)	0.4447893%	(19,930)	18,725	(196,034)	(4,480,805)
34	Mar		(3,927,707)	(4,303,478)	0.4447893%	(19,141)	18,725	(197,239)	(4,303,478)
35	Apr		(3,749,175)	(4,125,362)	0.4447893%	(18,349)	18,725	(197,655)	(4,125,362)
36	May		(3,570,643)	(3,946,454)	0.4447893%	(17,553)	18,725	(197,279)	(3,946,454)
37	Jun		(3,392,111)	(3,766,750)	0.4447893%	(16,754)	18,725	(196,107)	(3,766,750)
38	Jul		(3,213,579)	(3,586,247)	0.4447893%	(15,951)	18,725	(194,136)	(3,586,247)
39	Aug		(3,035,047)	(3,404,941)	0.4447893%	(15,145)	18,725	(191,362)	(3,404,941)
40	Sep		(2,856,515)	(3,222,829)	0.4447893%	(14,335)	18,725	(187,782)	(3,222,829)
41	Oct		(2,677,983)	(3,039,907)	0.4447893%	(13,521)	18,725	(183,392)	(3,039,907)
42	Nov		(2,499,451)	(2,856,171)	0.4447893%	(12,704)	18,725	(178,188)	(2,856,171)
43	Dec		(2,320,919)	(2,671,618)	0.4447893%	(11,883)	18,725	(172,167)	(2,671,618)
44	Jan	00	(2,142,387)	(2,486,244)	0.4447893%	(11,059)	18,725	(165,325)	(2,486,244)
45	Feb		(1,963,855)	(2,300,046)	0.4447893%	(10,230)	18,725	(157,659)	(2,300,046)
46	Mar		(1,785,323)	(2,113,019)	0.4447893%	(9,398)	18,725	(149,164)	(2,113,019)
47	Apr		(1,606,791)	(1,925,160)	0.4447893%	(8,563)	18,725	(139,837)	(1,925,160)
48	May		(1,428,259)	(1,736,466)	0.4447893%	(7,724)	18,725	(129,675)	(1,736,466)
49	Jun		(1,249,727)	(1,546,933)	0.4447893%	(6,881)	18,725	(118,674)	(1,546,933)
50	Jul		(1,071,195)	(1,356,557)	0.4447893%	(6,034)	18,725	(106,830)	(1,356,557)
51	Aug		(892,663)	(1,165,334)	0.4447893%	(5,183)	18,725	(94,139)	(1,165,334)
52	Sep		(714,131)	(973,260)	0.4447893%	(4,329)	18,725	(80,597)	(973,260)
53	Oct		(535,599)	(780,332)	0.4447893%	(3,471)	18,725	(66,201)	(780,332)
54	Nov		(357,067)	(586,546)	0.4447893%	(2,609)	18,725	(50,947)	(586,546)
55	Dec		(178,535)	(391,898)	0.4447893%	(1,743)	18,725	(34,831)	(391,898)
56	Jan	01	-	(196,384)	0.4447893%	(873)	18,722	(17,849)	(196,384)
								-	-

Add'l Interest (233,433)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED APRIL 30, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr		58,506,640	35.875%	20,989,257	16,576,216	(4,413,041)	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	183,877
34	Mar				-			183,877
35	Apr				-			183,877
36	May				-			183,877
37	Jun				-			183,877
38	Jul				-			183,877
39	Aug				-			183,877
40	Sep				-			183,877
41	Oct				-			183,877
42	Nov				-			183,877
43	Dec				-			183,877
44	Jan	00			-			183,877
45	Feb				-			183,877
46	Mar				-			183,877
47	Apr				-			183,877
48	May				-			183,877
49	Jun				-			183,877
50	Jul				-			183,877
51	Aug				-			183,877
52	Sep				-			183,877
53	Oct				-			183,877
54	Nov				-			183,877
55	Dec				-			183,877
56	Jan	01			-			183,870

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED APRIL 30, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		-	-	0.4487566%	-		-	-
23	Apr		(4,413,041)	-	0.4487566%	-		-	(4,413,041)
24	May		(4,413,041)	(4,413,041)	0.4487566%	(19,804)		(19,804)	(4,432,845)
25	Jun		(4,413,041)	(4,432,845)	0.4487566%	(19,893)		(39,697)	(4,452,738)
26	Jul		(4,413,041)	(4,452,738)	0.4487566%	(19,982)		(59,679)	(4,472,720)
27	Aug		(4,413,041)	(4,472,720)	0.4487566%	(20,072)		(79,751)	(4,492,792)
28	Sep		(4,413,041)	(4,492,792)	0.4487566%	(20,162)		(99,913)	(4,512,954)
29	Oct		(4,413,041)	(4,512,954)	0.4487566%	(20,252)		(120,165)	(4,533,206)
30	Nov		(4,413,041)	(4,533,206)	0.4487566%	(20,343)		(140,508)	(4,553,549)
31	Dec		(4,413,041)	(4,553,549)	0.4487566%	(20,434)		(160,942)	(4,573,983)
32	Jan	99	(4,413,041)	(4,573,983)	0.4447893%	(20,345)		(181,287)	(4,594,328)
33	Feb		(4,229,164)	(4,594,328)	0.4447893%	(20,435)	18,378	(183,344)	(4,412,508)
34	Mar		(4,045,287)	(4,412,508)	0.4447893%	(19,626)	18,378	(184,592)	(4,229,879)
35	Apr		(3,861,410)	(4,229,879)	0.4447893%	(18,814)	18,378	(185,028)	(4,046,438)
36	May		(3,677,533)	(4,046,438)	0.4447893%	(17,998)	18,378	(184,648)	(3,862,181)
37	Jun		(3,493,656)	(3,862,181)	0.4447893%	(17,179)	18,378	(183,449)	(3,677,105)
38	Jul		(3,309,779)	(3,677,105)	0.4447893%	(16,355)	18,378	(181,426)	(3,491,205)
39	Aug		(3,125,902)	(3,491,205)	0.4447893%	(15,529)	18,378	(178,577)	(3,304,479)
40	Sep		(2,942,025)	(3,304,479)	0.4447893%	(14,698)	18,378	(174,897)	(3,116,922)
41	Oct		(2,758,148)	(3,116,922)	0.4447893%	(13,864)	18,378	(170,383)	(2,928,531)
42	Nov		(2,574,271)	(2,928,531)	0.4447893%	(13,026)	18,378	(165,031)	(2,739,302)
43	Dec		(2,390,394)	(2,739,302)	0.4447893%	(12,184)	18,378	(158,837)	(2,549,231)
44	Jan	00	(2,206,517)	(2,549,231)	0.4447893%	(11,339)	18,378	(151,798)	(2,358,315)
45	Feb		(2,022,640)	(2,358,315)	0.4447893%	(10,490)	18,378	(143,910)	(2,166,550)
46	Mar		(1,838,763)	(2,166,550)	0.4447893%	(9,637)	18,378	(135,169)	(1,973,932)
47	Apr		(1,654,886)	(1,973,932)	0.4447893%	(8,780)	18,378	(125,571)	(1,780,457)
48	May		(1,471,009)	(1,780,457)	0.4447893%	(7,919)	18,378	(115,112)	(1,586,121)
49	Jun		(1,287,132)	(1,586,121)	0.4447893%	(7,055)	18,378	(103,789)	(1,390,921)
50	Jul		(1,103,255)	(1,390,921)	0.4447893%	(6,187)	18,378	(91,598)	(1,194,853)
51	Aug		(919,378)	(1,194,853)	0.4447893%	(5,315)	18,378	(78,535)	(997,913)
52	Sep		(735,501)	(997,913)	0.4447893%	(4,439)	18,378	(64,596)	(800,097)
53	Oct		(551,624)	(800,097)	0.4447893%	(3,559)	18,378	(49,777)	(601,401)
54	Nov		(367,747)	(601,401)	0.4447893%	(2,675)	18,378	(34,074)	(401,821)
55	Dec		(183,870)	(401,821)	0.4447893%	(1,787)	18,378	(17,483)	(201,353)
56	Jan	01	-	(201,353)	0.4447893%	(896)	18,379	-	-

Add'l Interest (239,351)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED MAY 31, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May		72,554,077	35.373%	25,664,554	16,982,512	(8,682,042)	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	361,752
34	Mar				-			361,752
35	Apr				-			361,752
36	May				-			361,752
37	Jun				-			361,752
38	Jul				-			361,752
39	Aug				-			361,752
40	Sep				-			361,752
41	Oct				-			361,752
42	Nov				-			361,752
43	Dec				-			361,752
44	Jan	00			-			361,752
45	Feb				-			361,752
46	Mar				-			361,752
47	Apr				-			361,752
48	May				-			361,752
49	Jun				-			361,752
50	Jul				-			361,752
51	Aug				-			361,752
52	Sep				-			361,752
53	Oct				-			361,752
54	Nov				-			361,752
55	Dec				-			361,752
56	Jan	01			-			361,746

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED MAY 31, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-						
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		-	-	0.4487566%	-		-	-
23	Apr		-	-	0.4487566%	-		-	-
24	May		(8,682,042)	-	0.4487566%	-		-	-
25	Jun		(8,682,042)	(8,682,042)	0.4487566%	-		-	(8,682,042)
26	Jul		(8,682,042)	(8,721,003)	0.4487566%	(38,961)		(38,961)	(8,721,003)
27	Aug		(8,682,042)	(8,760,139)	0.4487566%	(39,136)		(78,097)	(8,760,139)
28	Sep		(8,682,042)	(8,799,451)	0.4487566%	(39,312)		(117,409)	(8,799,451)
29	Oct		(8,682,042)	(8,838,939)	0.4487566%	(39,488)		(156,897)	(8,838,939)
30	Nov		(8,682,042)	(8,878,604)	0.4487566%	(39,665)		(196,562)	(8,878,604)
31	Dec		(8,682,042)	(8,918,447)	0.4487566%	(39,843)		(236,405)	(8,918,447)
32	Jan	99	(8,682,042)	(8,958,469)	0.4447893%	(40,022)		(276,427)	(8,958,469)
33	Feb		(8,320,290)	(8,998,315)	0.4447893%	(39,846)	34,378	(316,273)	(8,998,315)
34	Mar		(7,958,538)	(8,642,209)	0.4447893%	(40,024)	34,378	(321,919)	(8,642,209)
35	Apr		(7,596,786)	(8,284,519)	0.4447893%	(38,440)	34,378	(325,981)	(8,284,519)
36	May		(7,235,034)	(7,925,238)	0.4447893%	(36,849)	34,378	(328,452)	(7,925,238)
37	Jun		(6,873,282)	(7,564,359)	0.4447893%	(35,251)	34,378	(329,325)	(7,564,359)
38	Jul		(6,511,530)	(7,201,874)	0.4447893%	(33,645)	34,378	(328,592)	(7,201,874)
39	Aug		(6,149,778)	(6,837,777)	0.4447893%	(32,033)	34,378	(326,247)	(6,837,777)
40	Sep		(5,788,026)	(6,472,061)	0.4447893%	(30,414)	34,378	(322,283)	(6,472,061)
41	Oct		(5,426,274)	(6,104,718)	0.4447893%	(28,787)	34,378	(316,692)	(6,104,718)
42	Nov		(5,064,522)	(5,735,741)	0.4447893%	(27,153)	34,378	(309,467)	(5,735,741)
43	Dec		(4,702,770)	(5,365,123)	0.4447893%	(25,512)	34,378	(300,601)	(5,365,123)
44	Jan	00	(4,341,018)	(4,992,856)	0.4447893%	(23,863)	34,378	(290,086)	(4,992,856)
45	Feb		(3,979,266)	(4,618,934)	0.4447893%	(22,208)	34,378	(277,916)	(4,618,934)
46	Mar		(3,617,514)	(4,243,349)	0.4447893%	(20,545)	34,378	(264,083)	(4,243,349)
47	Apr		(3,255,762)	(3,866,093)	0.4447893%	(18,874)	34,378	(248,579)	(3,866,093)
48	May		(2,894,010)	(3,487,159)	0.4447893%	(17,196)	34,378	(231,397)	(3,487,159)
49	Jun		(2,532,258)	(3,106,540)	0.4447893%	(15,511)	34,378	(212,530)	(3,106,540)
50	Jul		(2,170,506)	(2,724,228)	0.4447893%	(13,818)	34,378	(191,970)	(2,724,228)
51	Aug		(1,808,754)	(2,340,215)	0.4447893%	(12,117)	34,378	(169,709)	(2,340,215)
52	Sep		(1,447,002)	(1,954,494)	0.4447893%	(10,409)	34,378	(145,740)	(1,954,494)
53	Oct		(1,085,250)	(1,567,057)	0.4447893%	(8,693)	34,378	(120,055)	(1,567,057)
54	Nov		(723,498)	(1,177,897)	0.4447893%	(6,970)	34,378	(92,647)	(1,177,897)
55	Dec		(361,746)	(787,006)	0.4447893%	(5,239)	34,378	(63,508)	(787,006)
56	Jan	01	-	(394,377)	0.4447893%	(3,501)	34,378	(32,631)	(394,377)
						(1,754)	34,385	-	-

Add'l Interest (468,782)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JUNE 30, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun		79,404,013	36.460%	28,950,703	21,845,333	(7,105,370)	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	296,057
34	Mar				-			296,057
35	Apr				-			296,057
36	May				-			296,057
37	Jun				-			296,057
38	Jul				-			296,057
39	Aug				-			296,057
40	Sep				-			296,057
41	Oct				-			296,057
42	Nov				-			296,057
43	Dec				-			296,057
44	Jan	00			-			296,057
45	Feb				-			296,057
46	Mar				-			296,057
47	Apr				-			296,057
48	May				-			296,057
49	Jun				-			296,057
50	Jul				-			296,057
51	Aug				-			296,057
52	Sep				-			296,057
53	Oct				-			296,057
54	Nov				-			296,057
55	Dec				-			296,057
56	Jan	01			-			296,059

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JUNE 30, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		-	-	0.4487566%	-		-	-
23	Apr		-	-	0.4487566%	-		-	-
24	May		-	-	0.4487566%	-		-	-
25	Jun		(7,105,370)	-	0.4487566%	-		-	(7,105,370)
26	Jul		(7,105,370)	(7,105,370)	0.4487566%	(31,886)		(31,886)	(7,137,256)
27	Aug		(7,105,370)	(7,137,256)	0.4487566%	(32,029)		(63,915)	(7,169,285)
28	Sep		(7,105,370)	(7,169,285)	0.4487566%	(32,173)		(96,088)	(7,201,458)
29	Oct		(7,105,370)	(7,201,458)	0.4487566%	(32,317)		(128,405)	(7,233,775)
30	Nov		(7,105,370)	(7,233,775)	0.4487566%	(32,462)		(160,867)	(7,266,237)
31	Dec		(7,105,370)	(7,266,237)	0.4487566%	(32,608)		(193,475)	(7,298,845)
32	Jan	99	(7,105,370)	(7,298,845)	0.4447893%	(32,464)		(225,939)	(7,331,309)
33	Feb		(6,809,313)	(7,331,309)	0.4447893%	(32,609)	26,687	(231,861)	(7,041,174)
34	Mar		(6,513,256)	(7,041,174)	0.4447893%	(31,318)	26,687	(236,492)	(6,749,748)
35	Apr		(6,217,199)	(6,749,748)	0.4447893%	(30,022)	26,687	(239,827)	(6,457,026)
36	May		(5,921,142)	(6,457,026)	0.4447893%	(28,720)	26,687	(241,860)	(6,163,002)
37	Jun		(5,625,085)	(6,163,002)	0.4447893%	(27,412)	26,687	(242,585)	(5,867,670)
38	Jul		(5,329,028)	(5,867,670)	0.4447893%	(26,099)	26,687	(241,997)	(5,571,025)
39	Aug		(5,032,971)	(5,571,025)	0.4447893%	(24,779)	26,687	(240,089)	(5,273,060)
40	Sep		(4,736,914)	(5,273,060)	0.4447893%	(23,454)	26,687	(236,856)	(4,973,770)
41	Oct		(4,440,857)	(4,973,770)	0.4447893%	(22,123)	26,687	(232,292)	(4,673,149)
42	Nov		(4,144,800)	(4,673,149)	0.4447893%	(20,786)	26,687	(226,391)	(4,371,191)
43	Dec		(3,848,743)	(4,371,191)	0.4447893%	(19,443)	26,687	(219,147)	(4,067,890)
44	Jan	00	(3,552,686)	(4,067,890)	0.4447893%	(18,094)	26,687	(210,554)	(3,763,240)
45	Feb		(3,256,629)	(3,763,240)	0.4447893%	(16,738)	26,687	(200,605)	(3,457,234)
46	Mar		(2,960,572)	(3,457,234)	0.4447893%	(15,377)	26,687	(189,295)	(3,149,867)
47	Apr		(2,664,515)	(3,149,867)	0.4447893%	(14,010)	26,687	(176,618)	(2,841,133)
48	May		(2,368,458)	(2,841,133)	0.4447893%	(12,637)	26,687	(162,568)	(2,531,026)
49	Jun		(2,072,401)	(2,531,026)	0.4447893%	(11,258)	26,687	(147,139)	(2,219,540)
50	Jul		(1,776,344)	(2,219,540)	0.4447893%	(9,872)	26,687	(130,324)	(1,906,668)
51	Aug		(1,480,287)	(1,906,668)	0.4447893%	(8,481)	26,687	(112,118)	(1,592,405)
52	Sep		(1,184,230)	(1,592,405)	0.4447893%	(7,083)	26,687	(92,514)	(1,276,744)
53	Oct		(888,173)	(1,276,744)	0.4447893%	(5,679)	26,687	(71,506)	(959,679)
54	Nov		(592,116)	(959,679)	0.4447893%	(4,269)	26,687	(49,088)	(641,204)
55	Dec		(296,059)	(641,204)	0.4447893%	(2,852)	26,687	(25,253)	(321,312)
56	Jan	01	-	(321,312)	0.4447893%	(1,429)	26,682	-	-

Add'l Interest (381,935)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JULY 31, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul		88,076,820	39.012%	34,360,529	24,167,085	(10,193,444)	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	424,727
34	Mar				-			424,727
35	Apr				-			424,727
36	May				-			424,727
37	Jun				-			424,727
38	Jul				-			424,727
39	Aug				-			424,727
40	Sep				-			424,727
41	Oct				-			424,727
42	Nov				-			424,727
43	Dec				-			424,727
44	Jan	00			-			424,727
45	Feb				-			424,727
46	Mar				-			424,727
47	Apr				-			424,727
48	May				-			424,727
49	Jun				-			424,727
50	Jul				-			424,727
51	Aug				-			424,727
52	Sep				-			424,727
53	Oct				-			424,727
54	Nov				-			424,727
55	Dec				-			424,727
56	Jan	01			-			424,723

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JULY 31, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		-	-	0.4487566%	-		-	-
23	Apr		-	-	0.4487566%	-		-	-
24	May		-	-	0.4487566%	-		-	-
25	Jun		-	-	0.4487566%	-		-	-
26	Jul		(10,193,444)	-	0.4487566%	-		-	(10,193,444)
27	Aug		(10,193,444)	(10,193,444)	0.4487566%	(45,744)		(45,744)	(10,239,188)
28	Sep		(10,193,444)	(10,239,188)	0.4487566%	(45,949)		(91,693)	(10,285,137)
29	Oct		(10,193,444)	(10,285,137)	0.4487566%	(46,155)		(137,848)	(10,331,292)
30	Nov		(10,193,444)	(10,331,292)	0.4487566%	(46,362)		(184,210)	(10,377,654)
31	Dec		(10,193,444)	(10,377,654)	0.4487566%	(46,570)		(230,780)	(10,424,224)
32	Jan	99	(10,193,444)	(10,424,224)	0.4447893%	(46,366)		(277,146)	(10,470,590)
33	Feb		(9,768,717)	(10,470,590)	0.4447893%	(46,572)	36,217	(287,501)	(10,056,218)
34	Mar		(9,343,990)	(10,056,218)	0.4447893%	(44,729)	36,217	(296,013)	(9,640,003)
35	Apr		(8,919,263)	(9,640,003)	0.4447893%	(42,878)	36,217	(302,674)	(9,221,937)
36	May		(8,494,536)	(9,221,937)	0.4447893%	(41,018)	36,217	(307,475)	(8,802,011)
37	Jun		(8,069,809)	(8,802,011)	0.4447893%	(39,150)	36,217	(310,408)	(8,380,217)
38	Jul		(7,645,082)	(8,380,217)	0.4447893%	(37,274)	36,217	(311,465)	(7,956,547)
39	Aug		(7,220,355)	(7,956,547)	0.4447893%	(35,390)	36,217	(310,638)	(7,530,993)
40	Sep		(6,795,628)	(7,530,993)	0.4447893%	(33,497)	36,217	(307,918)	(7,103,546)
41	Oct		(6,370,901)	(7,103,546)	0.4447893%	(31,596)	36,217	(303,297)	(6,674,198)
42	Nov		(5,946,174)	(6,674,198)	0.4447893%	(29,686)	36,217	(296,766)	(6,242,940)
43	Dec		(5,521,447)	(6,242,940)	0.4447893%	(27,768)	36,217	(288,317)	(5,809,764)
44	Jan	00	(5,096,720)	(5,809,764)	0.4447893%	(25,841)	36,217	(277,941)	(5,374,661)
45	Feb		(4,671,993)	(5,374,661)	0.4447893%	(23,906)	36,217	(265,630)	(4,937,623)
46	Mar		(4,247,266)	(4,937,623)	0.4447893%	(21,962)	36,217	(251,375)	(4,498,641)
47	Apr		(3,822,539)	(4,498,641)	0.4447893%	(20,009)	36,217	(235,167)	(4,057,706)
48	May		(3,397,812)	(4,057,706)	0.4447893%	(18,048)	36,217	(216,998)	(3,614,810)
49	Jun		(2,973,085)	(3,614,810)	0.4447893%	(16,078)	36,217	(196,859)	(3,169,944)
50	Jul		(2,548,358)	(3,169,944)	0.4447893%	(14,100)	36,217	(174,742)	(2,723,100)
51	Aug		(2,123,631)	(2,723,100)	0.4447893%	(12,112)	36,217	(150,637)	(2,274,268)
52	Sep		(1,698,904)	(2,274,268)	0.4447893%	(10,116)	36,217	(124,536)	(1,823,440)
53	Oct		(1,274,177)	(1,823,440)	0.4447893%	(8,110)	36,217	(96,429)	(1,370,606)
54	Nov		(849,450)	(1,370,606)	0.4447893%	(6,096)	36,217	(66,308)	(915,758)
55	Dec		(424,723)	(915,758)	0.4447893%	(4,073)	36,217	(34,164)	(458,887)
56	Jan	01	-	(458,887)	0.4447893%	(2,041)	36,205	-	-

Add'l Interest (545,478)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED AUGUST 31, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug		78,254,128	38.987%	30,508,937	24,857,728	(5,651,209)	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	235,467
34	Mar				-			235,467
35	Apr				-			235,467
36	May				-			235,467
37	Jun				-			235,467
38	Jul				-			235,467
39	Aug				-			235,467
40	Sep				-			235,467
41	Oct				-			235,467
42	Nov				-			235,467
43	Dec				-			235,467
44	Jan	00			-			235,467
45	Feb				-			235,467
46	Mar				-			235,467
47	Apr				-			235,467
48	May				-			235,467
49	Jun				-			235,467
50	Jul				-			235,467
51	Aug				-			235,467
52	Sep				-			235,467
53	Oct				-			235,467
54	Nov				-			235,467
55	Dec				-			235,467
56	Jan	01			-			235,468

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED AUGUST 31, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		-	-	0.4487566%	-		-	-
23	Apr		-	-	0.4487566%	-		-	-
24	May		-	-	0.4487566%	-		-	-
25	Jun		-	-	0.4487566%	-		-	-
26	Jul		-	-	0.4487566%	-		-	-
27	Aug		(5,651,209)	-	0.4487566%	-		-	(5,651,209)
28	Sep		(5,651,209)	(5,651,209)	0.4487566%	(25,360)		(25,360)	(5,676,569)
29	Oct		(5,651,209)	(5,676,569)	0.4487566%	(25,474)		(50,834)	(5,702,043)
30	Nov		(5,651,209)	(5,702,043)	0.4487566%	(25,588)		(76,422)	(5,727,631)
31	Dec		(5,651,209)	(5,727,631)	0.4487566%	(25,703)		(102,125)	(5,753,334)
32	Jan	99	(5,651,209)	(5,753,334)	0.4447893%	(25,590)		(127,715)	(5,778,924)
33	Feb		(5,415,742)	(5,778,924)	0.4447893%	(25,704)	18,937	(134,482)	(5,550,224)
34	Mar		(5,180,275)	(5,550,224)	0.4447893%	(24,687)	18,937	(140,232)	(5,320,507)
35	Apr		(4,944,808)	(5,320,507)	0.4447893%	(23,665)	18,937	(144,960)	(5,089,768)
36	May		(4,709,341)	(5,089,768)	0.4447893%	(22,639)	18,937	(148,662)	(4,858,003)
37	Jun		(4,473,874)	(4,858,003)	0.4447893%	(21,608)	18,937	(151,333)	(4,625,207)
38	Jul		(4,238,407)	(4,625,207)	0.4447893%	(20,572)	18,937	(152,968)	(4,391,375)
39	Aug		(4,002,940)	(4,391,375)	0.4447893%	(19,532)	18,937	(153,563)	(4,156,503)
40	Sep		(3,767,473)	(4,156,503)	0.4447893%	(18,488)	18,937	(153,114)	(3,920,587)
41	Oct		(3,532,006)	(3,920,587)	0.4447893%	(17,438)	18,937	(151,615)	(3,683,621)
42	Nov		(3,296,539)	(3,683,621)	0.4447893%	(16,384)	18,937	(149,062)	(3,445,601)
43	Dec		(3,061,072)	(3,445,601)	0.4447893%	(15,326)	18,937	(145,451)	(3,206,523)
44	Jan	00	(2,825,605)	(3,206,523)	0.4447893%	(14,262)	18,937	(140,776)	(2,966,381)
45	Feb		(2,590,138)	(2,966,381)	0.4447893%	(13,194)	18,937	(135,033)	(2,725,171)
46	Mar		(2,354,671)	(2,725,171)	0.4447893%	(12,121)	18,937	(128,217)	(2,482,888)
47	Apr		(2,119,204)	(2,482,888)	0.4447893%	(11,044)	18,937	(120,324)	(2,239,528)
48	May		(1,883,737)	(2,239,528)	0.4447893%	(9,961)	18,937	(111,348)	(1,995,085)
49	Jun		(1,648,270)	(1,995,085)	0.4447893%	(8,874)	18,937	(101,285)	(1,749,555)
50	Jul		(1,412,803)	(1,749,555)	0.4447893%	(7,782)	18,937	(90,130)	(1,502,933)
51	Aug		(1,177,336)	(1,502,933)	0.4447893%	(6,685)	18,937	(77,878)	(1,255,214)
52	Sep		(941,869)	(1,255,214)	0.4447893%	(5,583)	18,937	(64,524)	(1,006,393)
53	Oct		(706,402)	(1,006,393)	0.4447893%	(4,476)	18,937	(50,063)	(756,465)
54	Nov		(470,935)	(756,465)	0.4447893%	(3,365)	18,937	(34,491)	(505,426)
55	Dec		(235,468)	(505,426)	0.4447893%	(2,248)	18,937	(17,802)	(253,270)
56	Jan	01	-	(253,270)	0.4447893%	(1,127)	18,929	-	-

Add'l Interest (301,061)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED SEPTEMBER 30, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep		73,504,549	38.055%	27,972,156	23,547,335	(4,424,821)	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	184,368
34	Mar				-			184,368
35	Apr				-			184,368
36	May				-			184,368
37	Jun				-			184,368
38	Jul				-			184,368
39	Aug				-			184,368
40	Sep				-			184,368
41	Oct				-			184,368
42	Nov				-			184,368
43	Dec				-			184,368
44	Jan	00			-			184,368
45	Feb				-			184,368
46	Mar				-			184,368
47	Apr				-			184,368
48	May				-			184,368
49	Jun				-			184,368
50	Jul				-			184,368
51	Aug				-			184,368
52	Sep				-			184,368
53	Oct				-			184,368
54	Nov				-			184,368
55	Dec				-			184,368
56	Jan	01			-			184,357

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED SEPTEMBER 30, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		-	-	0.4487566%	-		-	-
23	Apr		-	-	0.4487566%	-		-	-
24	May		-	-	0.4487566%	-		-	-
25	Jun		-	-	0.4487566%	-		-	-
26	Jul		-	-	0.4487566%	-		-	-
27	Aug		-	-	0.4487566%	-		-	-
28	Sep		(4,424,821)	-	0.4487566%	-		-	(4,424,821)
29	Oct		(4,424,821)	(4,424,821)	0.4487566%	(19,857)		(19,857)	(4,444,678)
30	Nov		(4,424,821)	(4,444,678)	0.4487566%	(19,946)		(39,803)	(4,464,624)
31	Dec		(4,424,821)	(4,464,624)	0.4487566%	(20,035)		(59,838)	(4,484,659)
32	Jan	99	(4,424,821)	(4,484,659)	0.4447893%	(19,947)		(79,785)	(4,504,606)
33	Feb		(4,240,453)	(4,504,606)	0.4447893%	(20,036)	13,937	(85,884)	(4,326,337)
34	Mar		(4,056,085)	(4,326,337)	0.4447893%	(19,243)	13,937	(91,190)	(4,147,275)
35	Apr		(3,871,717)	(4,147,275)	0.4447893%	(18,447)	13,937	(95,700)	(3,967,417)
36	May		(3,687,349)	(3,967,417)	0.4447893%	(17,647)	13,937	(99,410)	(3,786,759)
37	Jun		(3,502,981)	(3,786,759)	0.4447893%	(16,843)	13,937	(102,316)	(3,605,297)
38	Jul		(3,318,613)	(3,605,297)	0.4447893%	(16,036)	13,937	(104,415)	(3,423,028)
39	Aug		(3,134,245)	(3,423,028)	0.4447893%	(15,225)	13,937	(105,703)	(3,239,948)
40	Sep		(2,949,877)	(3,239,948)	0.4447893%	(14,411)	13,937	(106,177)	(3,056,054)
41	Oct		(2,765,509)	(3,056,054)	0.4447893%	(13,593)	13,937	(105,833)	(2,871,342)
42	Nov		(2,581,141)	(2,871,342)	0.4447893%	(12,771)	13,937	(104,667)	(2,685,808)
43	Dec		(2,396,773)	(2,685,808)	0.4447893%	(11,946)	13,937	(102,676)	(2,499,449)
44	Jan	00	(2,212,405)	(2,499,449)	0.4447893%	(11,117)	13,937	(99,856)	(2,312,261)
45	Feb		(2,028,037)	(2,312,261)	0.4447893%	(10,285)	13,937	(96,204)	(2,124,241)
46	Mar		(1,843,669)	(2,124,241)	0.4447893%	(9,448)	13,937	(91,715)	(1,935,384)
47	Apr		(1,659,301)	(1,935,384)	0.4447893%	(8,608)	13,937	(86,386)	(1,745,687)
48	May		(1,474,933)	(1,745,687)	0.4447893%	(7,765)	13,937	(80,214)	(1,555,147)
49	Jun		(1,290,565)	(1,555,147)	0.4447893%	(6,917)	13,937	(73,194)	(1,363,759)
50	Jul		(1,106,197)	(1,363,759)	0.4447893%	(6,066)	13,937	(65,323)	(1,171,520)
51	Aug		(921,829)	(1,171,520)	0.4447893%	(5,211)	13,937	(56,597)	(978,426)
52	Sep		(737,461)	(978,426)	0.4447893%	(4,352)	13,937	(47,012)	(784,473)
53	Oct		(553,093)	(784,473)	0.4447893%	(3,489)	13,937	(36,564)	(589,657)
54	Nov		(368,725)	(589,657)	0.4447893%	(2,623)	13,937	(25,250)	(393,975)
55	Dec		(184,357)	(393,975)	0.4447893%	(1,752)	13,937	(13,065)	(197,422)
56	Jan	01	-	(197,422)	0.4447893%	(878)	13,943	-	-

Add'l Interest (234,673)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED OCTOBER 31, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct		55,777,654	36.988%	20,631,039	22,133,042	1,502,003	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	(62,583)
34	Mar				-			(62,583)
35	Apr				-			(62,583)
36	May				-			(62,583)
37	Jun				-			(62,583)
38	Jul				-			(62,583)
39	Aug				-			(62,583)
40	Sep				-			(62,583)
41	Oct				-			(62,583)
42	Nov				-			(62,583)
43	Dec				-			(62,583)
44	Jan	00			-			(62,583)
45	Feb				-			(62,583)
46	Mar				-			(62,583)
47	Apr				-			(62,583)
48	May				-			(62,583)
49	Jun				-			(62,583)
50	Jul				-			(62,583)
51	Aug				-			(62,583)
52	Sep				-			(62,583)
53	Oct				-			(62,583)
54	Nov				-			(62,583)
55	Dec				-			(62,583)
56	Jan	01			-			(62,594)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED OCTOBER 31, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		-	-	0.4487566%	-		-	-
23	Apr		-	-	0.4487566%	-		-	-
24	May		-	-	0.4487566%	-		-	-
25	Jun		-	-	0.4487566%	-		-	-
26	Jul		-	-	0.4487566%	-		-	-
27	Aug		-	-	0.4487566%	-		-	-
28	Sep		-	-	0.4487566%	-		-	-
29	Oct		1,502,003	-	0.4487566%	-		-	1,502,003
30	Nov		1,502,003	1,502,003	0.4487566%	6,740		6,740	1,508,743
31	Dec		1,502,003	1,508,743	0.4487566%	6,771		13,511	1,515,514
32	Jan	99	1,502,003	1,515,514	0.4447893%	6,741		20,252	1,522,255
33	Feb		1,439,420	1,522,255	0.4447893%	6,771	(4,430)	22,593	1,462,013
34	Mar		1,376,837	1,462,013	0.4447893%	6,503	(4,430)	24,666	1,401,503
35	Apr		1,314,254	1,401,503	0.4447893%	6,234	(4,430)	26,470	1,340,724
36	May		1,251,671	1,340,724	0.4447893%	5,963	(4,430)	28,003	1,279,674
37	Jun		1,189,088	1,279,674	0.4447893%	5,692	(4,430)	29,265	1,218,353
38	Jul		1,126,505	1,218,353	0.4447893%	5,419	(4,430)	30,254	1,156,759
39	Aug		1,063,922	1,156,759	0.4447893%	5,145	(4,430)	30,969	1,094,891
40	Sep		1,001,339	1,094,891	0.4447893%	4,870	(4,430)	31,409	1,032,748
41	Oct		938,756	1,032,748	0.4447893%	4,594	(4,430)	31,573	970,329
42	Nov		876,173	970,329	0.4447893%	4,316	(4,430)	31,459	907,632
43	Dec		813,590	907,632	0.4447893%	4,037	(4,430)	31,066	844,656
44	Jan	00	751,007	844,656	0.4447893%	3,757	(4,430)	30,393	781,400
45	Feb		688,424	781,400	0.4447893%	3,476	(4,430)	29,439	717,863
46	Mar		625,841	717,863	0.4447893%	3,193	(4,430)	28,202	654,043
47	Apr		563,258	654,043	0.4447893%	2,909	(4,430)	26,681	589,939
48	May		500,675	589,939	0.4447893%	2,624	(4,430)	24,875	525,550
49	Jun		438,092	525,550	0.4447893%	2,338	(4,430)	22,783	460,875
50	Jul		375,509	460,875	0.4447893%	2,050	(4,430)	20,403	395,912
51	Aug		312,926	395,912	0.4447893%	1,761	(4,430)	17,734	330,660
52	Sep		250,343	330,660	0.4447893%	1,471	(4,430)	14,775	265,118
53	Oct		187,760	265,118	0.4447893%	1,179	(4,430)	11,524	199,284
54	Nov		125,177	199,284	0.4447893%	886	(4,430)	7,980	133,157
55	Dec		62,594	133,157	0.4447893%	592	(4,430)	4,142	66,736
56	Jan	01	-	66,736	0.4447893%	297	(4,439)	-	-

Add'l Interest 79,306

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED NOVEMBER 30, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov		42,206,249	36.336%	15,336,063	18,307,505	2,971,442	
31	Dec						-	
32	Jan	99					-	
33	Feb						-	(123,810)
34	Mar				-			(123,810)
35	Apr				-			(123,810)
36	May				-			(123,810)
37	Jun				-			(123,810)
38	Jul				-			(123,810)
39	Aug				-			(123,810)
40	Sep				-			(123,810)
41	Oct				-			(123,810)
42	Nov				-			(123,810)
43	Dec				-			(123,810)
44	Jan	00			-			(123,810)
45	Feb				-			(123,810)
46	Mar				-			(123,810)
47	Apr				-			(123,810)
48	May				-			(123,810)
49	Jun				-			(123,810)
50	Jul				-			(123,810)
51	Aug				-			(123,810)
52	Sep				-			(123,810)
53	Oct				-			(123,810)
54	Nov				-			(123,810)
55	Dec				-			(123,810)
56	Jan	01			-			(123,812)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED NOVEMBER 30, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		-	-	0.4487566%	-		-	-
23	Apr		-	-	0.4487566%	-		-	-
24	May		-	-	0.4487566%	-		-	-
25	Jun		-	-	0.4487566%	-		-	-
26	Jul		-	-	0.4487566%	-		-	-
27	Aug		-	-	0.4487566%	-		-	-
28	Sep		-	-	0.4487566%	-		-	-
29	Oct		-	-	0.4487566%	-		-	-
30	Nov		2,971,442	-	0.4487566%	-		-	2,971,442
31	Dec		2,971,442	2,971,442	0.4487566%	13,335		13,335	2,984,777
32	Jan	99	2,971,442	2,984,777	0.4447893%	13,276		26,611	2,998,053
33	Feb		2,847,632	2,998,053	0.4447893%	13,335	(8,172)	31,774	2,879,406
34	Mar		2,723,822	2,879,406	0.4447893%	12,807	(8,172)	36,409	2,760,231
35	Apr		2,600,012	2,760,231	0.4447893%	12,277	(8,172)	40,514	2,640,526
36	May		2,476,202	2,640,526	0.4447893%	11,745	(8,172)	44,087	2,520,289
37	Jun		2,352,392	2,520,289	0.4447893%	11,210	(8,172)	47,125	2,399,517
38	Jul		2,228,582	2,399,517	0.4447893%	10,673	(8,172)	49,626	2,278,208
39	Aug		2,104,772	2,278,208	0.4447893%	10,133	(8,172)	51,587	2,156,359
40	Sep		1,980,962	2,156,359	0.4447893%	9,591	(8,172)	53,006	2,033,968
41	Oct		1,857,152	2,033,968	0.4447893%	9,047	(8,172)	53,881	1,911,033
42	Nov		1,733,342	1,911,033	0.4447893%	8,500	(8,172)	54,209	1,787,551
43	Dec		1,609,532	1,787,551	0.4447893%	7,951	(8,172)	53,988	1,663,520
44	Jan	00	1,485,722	1,663,520	0.4447893%	7,399	(8,172)	53,215	1,538,937
45	Feb		1,361,912	1,538,937	0.4447893%	6,845	(8,172)	51,888	1,413,800
46	Mar		1,238,102	1,413,800	0.4447893%	6,288	(8,172)	50,004	1,288,106
47	Apr		1,114,292	1,288,106	0.4447893%	5,729	(8,172)	47,561	1,161,853
48	May		990,482	1,161,853	0.4447893%	5,168	(8,172)	44,557	1,035,039
49	Jun		866,672	1,035,039	0.4447893%	4,604	(8,172)	40,989	907,661
50	Jul		742,862	907,661	0.4447893%	4,037	(8,172)	36,854	779,716
51	Aug		619,052	779,716	0.4447893%	3,468	(8,172)	32,150	651,202
52	Sep		495,242	651,202	0.4447893%	2,896	(8,172)	26,874	522,116
53	Oct		371,432	522,116	0.4447893%	2,322	(8,172)	21,024	392,456
54	Nov		247,622	392,456	0.4447893%	1,746	(8,172)	14,598	262,220
55	Dec		123,812	262,220	0.4447893%	1,166	(8,172)	7,592	131,404
56	Jan	01	-	131,404	0.4447893%	584	(8,176)	-	-

Add'l Interest 156,186

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED DECEMBER 31, 1998

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec		53,503,505	37.709%	20,175,637	17,549,036	(2,626,601)	
32	Jan	99					-	
33	Feb						-	109,442
34	Mar				-			109,442
35	Apr				-			109,442
36	May				-			109,442
37	Jun				-			109,442
38	Jul				-			109,442
39	Aug				-			109,442
40	Sep				-			109,442
41	Oct				-			109,442
42	Nov				-			109,442
43	Dec				-			109,442
44	Jan	00			-			109,442
45	Feb				-			109,442
46	Mar				-			109,442
47	Apr				-			109,442
48	May				-			109,442
49	Jun				-			109,442
50	Jul				-			109,442
51	Aug				-			109,442
52	Sep				-			109,442
53	Oct				-			109,442
54	Nov				-			109,442
55	Dec				-			109,442
56	Jan	01			-			109,435

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED DECEMBER 31, 1998

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		-	-	0.4487566%	-		-	-
23	Apr		-	-	0.4487566%	-		-	-
24	May		-	-	0.4487566%	-		-	-
25	Jun		-	-	0.4487566%	-		-	-
26	Jul		-	-	0.4487566%	-		-	-
27	Aug		-	-	0.4487566%	-		-	-
28	Sep		-	-	0.4487566%	-		-	-
29	Oct		-	-	0.4487566%	-		-	-
30	Nov		-	-	0.4487566%	-		-	-
31	Dec		(2,626,601)	-	0.4487566%	-		-	(2,626,601)
32	Jan	99	(2,626,601)	(2,626,601)	0.4447893%	(11,683)		(11,683)	(2,638,284)
33	Feb		(2,517,159)	(2,638,284)	0.4447893%	(11,735)	6,703	(16,715)	(2,533,874)
34	Mar		(2,407,717)	(2,533,874)	0.4447893%	(11,270)	6,703	(21,282)	(2,428,999)
35	Apr		(2,298,275)	(2,428,999)	0.4447893%	(10,804)	6,703	(25,383)	(2,323,658)
36	May		(2,188,833)	(2,323,658)	0.4447893%	(10,335)	6,703	(29,015)	(2,217,848)
37	Jun		(2,079,391)	(2,217,848)	0.4447893%	(9,865)	6,703	(32,177)	(2,111,568)
38	Jul		(1,969,949)	(2,111,568)	0.4447893%	(9,392)	6,703	(34,866)	(2,004,815)
39	Aug		(1,860,507)	(2,004,815)	0.4447893%	(8,917)	6,703	(37,080)	(1,897,587)
40	Sep		(1,751,065)	(1,897,587)	0.4447893%	(8,440)	6,703	(38,817)	(1,789,882)
41	Oct		(1,641,623)	(1,789,882)	0.4447893%	(7,961)	6,703	(40,075)	(1,681,698)
42	Nov		(1,532,181)	(1,681,698)	0.4447893%	(7,480)	6,703	(40,852)	(1,573,033)
43	Dec		(1,422,739)	(1,573,033)	0.4447893%	(6,997)	6,703	(41,146)	(1,463,885)
44	Jan	00	(1,313,297)	(1,463,885)	0.4447893%	(6,511)	6,703	(40,954)	(1,354,251)
45	Feb		(1,203,855)	(1,354,251)	0.4447893%	(6,024)	6,703	(40,275)	(1,244,130)
46	Mar		(1,094,413)	(1,244,130)	0.4447893%	(5,534)	6,703	(39,106)	(1,133,519)
47	Apr		(984,971)	(1,133,519)	0.4447893%	(5,042)	6,703	(37,445)	(1,022,416)
48	May		(875,529)	(1,022,416)	0.4447893%	(4,548)	6,703	(35,290)	(910,819)
49	Jun		(766,087)	(910,819)	0.4447893%	(4,051)	6,703	(32,638)	(798,725)
50	Jul		(656,645)	(798,725)	0.4447893%	(3,553)	6,703	(29,488)	(686,133)
51	Aug		(547,203)	(686,133)	0.4447893%	(3,052)	6,703	(25,837)	(573,040)
52	Sep		(437,761)	(573,040)	0.4447893%	(2,549)	6,703	(21,683)	(459,444)
53	Oct		(328,319)	(459,444)	0.4447893%	(2,044)	6,703	(17,024)	(345,343)
54	Nov		(218,877)	(345,343)	0.4447893%	(1,536)	6,703	(11,857)	(230,734)
55	Dec		(109,435)	(230,734)	0.4447893%	(1,026)	6,703	(6,180)	(115,615)
56	Jan	01	-	(115,615)	0.4447893%	(514)	6,694	-	-

Add'l Interest (137,445)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JANUARY 31, 1999

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99	49,380,950	38.922%	19,220,053	20,382,051	1,161,998	
33	Feb						-	(48,417)
34	Mar				-			(48,417)
35	Apr				-			(48,417)
36	May				-			(48,417)
37	Jun				-			(48,417)
38	Jul				-			(48,417)
39	Aug				-			(48,417)
40	Sep				-			(48,417)
41	Oct				-			(48,417)
42	Nov				-			(48,417)
43	Dec				-			(48,417)
44	Jan	00			-			(48,417)
45	Feb				-			(48,417)
46	Mar				-			(48,417)
47	Apr				-			(48,417)
48	May				-			(48,417)
49	Jun				-			(48,417)
50	Jul				-			(48,417)
51	Aug				-			(48,417)
52	Sep				-			(48,417)
53	Oct				-			(48,417)
54	Nov				-			(48,417)
55	Dec				-			(48,417)
56	Jan	01			-			(48,407)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED JANUARY 31, 1999

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		-	-	0.4487566%	-		-	-
23	Apr		-	-	0.4487566%	-		-	-
24	May		-	-	0.4487566%	-		-	-
25	Jun		-	-	0.4487566%	-		-	-
26	Jul		-	-	0.4487566%	-		-	-
27	Aug		-	-	0.4487566%	-		-	-
28	Sep		-	-	0.4487566%	-		-	-
29	Oct		-	-	0.4487566%	-		-	-
30	Nov		-	-	0.4487566%	-		-	-
31	Dec		-	-	0.4487566%	-		-	-
32	Jan	99	1,161,998	-	0.4447893%	-		-	1,161,998
33	Feb		1,113,581	1,161,998	0.4447893%	5,168	(2,738)	2,430	1,116,011
34	Mar		1,065,164	1,116,011	0.4447893%	4,964	(2,738)	4,656	1,069,820
35	Apr		1,016,747	1,069,820	0.4447893%	4,758	(2,738)	6,676	1,023,423
36	May		968,330	1,023,423	0.4447893%	4,552	(2,738)	8,490	976,820
37	Jun		919,913	976,820	0.4447893%	4,345	(2,738)	10,097	930,010
38	Jul		871,496	930,010	0.4447893%	4,137	(2,738)	11,496	882,992
39	Aug		823,079	882,992	0.4447893%	3,927	(2,738)	12,685	835,764
40	Sep		774,662	835,764	0.4447893%	3,717	(2,738)	13,664	788,326
41	Oct		726,245	788,326	0.4447893%	3,506	(2,738)	14,432	740,677
42	Nov		677,828	740,677	0.4447893%	3,294	(2,738)	14,988	692,816
43	Dec		629,411	692,816	0.4447893%	3,082	(2,738)	15,332	644,743
44	Jan	00	580,994	644,743	0.4447893%	2,868	(2,738)	15,462	596,456
45	Feb		532,577	596,456	0.4447893%	2,653	(2,738)	15,377	547,954
46	Mar		484,160	547,954	0.4447893%	2,437	(2,738)	15,076	499,236
47	Apr		435,743	499,236	0.4447893%	2,221	(2,738)	14,559	450,302
48	May		387,326	450,302	0.4447893%	2,003	(2,738)	13,824	401,150
49	Jun		338,909	401,150	0.4447893%	1,784	(2,738)	12,870	351,779
50	Jul		290,492	351,779	0.4447893%	1,565	(2,738)	11,697	302,189
51	Aug		242,075	302,189	0.4447893%	1,344	(2,738)	10,303	252,378
52	Sep		193,658	252,378	0.4447893%	1,123	(2,738)	8,688	202,346
53	Oct		145,241	202,346	0.4447893%	900	(2,738)	6,850	152,091
54	Nov		96,824	152,091	0.4447893%	676	(2,738)	4,788	101,612
55	Dec		48,407	101,612	0.4447893%	452	(2,738)	2,502	50,909
56	Jan	01	-	50,909	0.4447893%	226	(2,728)	-	-

Add'l Interest 60,534

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED FEBRUARY 28, 1999

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96					-	
3	Aug						-	
4	Sep						-	
5	Oct						-	
6	Nov						-	
7	Dec						-	
8	Jan	97					-	
9	Feb						-	
10	Mar						-	
11	Apr						-	
12	May						-	
13	Jun						-	
14	Jul						-	
15	Aug						-	
16	Sep						-	
17	Oct						-	
18	Nov						-	
19	Dec						-	
20	Jan	98					-	
21	Feb						-	
22	Mar						-	
23	Apr						-	
24	May						-	
25	Jun						-	
26	Jul						-	
27	Aug						-	
28	Sep						-	
29	Oct						-	
30	Nov						-	
31	Dec						-	
32	Jan	99					-	
33	Feb		39,233,566	36.500%	14,320,252	20,057,435	5,737,183	(239,049)
34	Mar				-			(239,049)
35	Apr				-			(239,049)
36	May				-			(239,049)
37	Jun				-			(239,049)
38	Jul				-			(239,049)
39	Aug				-			(239,049)
40	Sep				-			(239,049)
41	Oct				-			(239,049)
42	Nov				-			(239,049)
43	Dec				-			(239,049)
44	Jan	00			-			(239,049)
45	Feb				-			(239,049)
46	Mar				-			(239,049)
47	Apr				-			(239,049)
48	May				-			(239,049)
49	Jun				-			(239,049)
50	Jul				-			(239,049)
51	Aug				-			(239,049)
52	Sep				-			(239,049)
53	Oct				-			(239,049)
54	Nov				-			(239,049)
55	Dec				-			(239,049)
56	Jan	01			-			(239,056)

ENTERGY GULF STATES, INC.
CALCULATION OF INTEREST ON FUEL COST OVER/(UNDER) RECOVERY
FOR THE MONTH ENDED FEBRUARY 28, 1999

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	-	-	0.4867551%	-		-	-
3	Aug		-	-	0.4867551%	-		-	-
4	Sep		-	-	0.4867551%	-		-	-
5	Oct		-	-	0.4867551%	-		-	-
6	Nov		-	-	0.4867551%	-		-	-
7	Dec		-	-	0.4867551%	-		-	-
8	Jan	97	-	-	0.4408203%	-		-	-
9	Feb		-	-	0.4408203%	-		-	-
10	Mar		-	-	0.4408203%	-		-	-
11	Apr		-	-	0.4408203%	-		-	-
12	May		-	-	0.4408203%	-		-	-
13	Jun		-	-	0.4408203%	-		-	-
14	Jul		-	-	0.4408203%	-		-	-
15	Aug		-	-	0.4408203%	-		-	-
16	Sep		-	-	0.4408203%	-		-	-
17	Oct		-	-	0.4408203%	-		-	-
18	Nov		-	-	0.4408203%	-		-	-
19	Dec		-	-	0.4408203%	-		-	-
20	Jan	98	-	-	0.4487566%	-		-	-
21	Feb		-	-	0.4487566%	-		-	-
22	Mar		-	-	0.4487566%	-		-	-
23	Apr		-	-	0.4487566%	-		-	-
24	May		-	-	0.4487566%	-		-	-
25	Jun		-	-	0.4487566%	-		-	-
26	Jul		-	-	0.4487566%	-		-	-
27	Aug		-	-	0.4487566%	-		-	-
28	Sep		-	-	0.4487566%	-		-	-
29	Oct		-	-	0.4487566%	-		-	-
30	Nov		-	-	0.4487566%	-		-	-
31	Dec		-	-	0.4487566%	-		-	-
32	Jan	99	-	-	0.4447893%	-		-	-
33	Feb		5,498,134	-	0.4447893%	-	(12,398)	(12,398)	5,485,736
34	Mar		5,259,085	5,485,736	0.4447893%	24,400	(12,398)	(396)	5,258,689
35	Apr		5,020,036	5,258,689	0.4447893%	23,390	(12,398)	10,596	5,030,632
36	May		4,780,987	5,030,632	0.4447893%	22,376	(12,398)	20,574	4,801,561
37	Jun		4,541,938	4,801,561	0.4447893%	21,357	(12,398)	29,533	4,571,471
38	Jul		4,302,889	4,571,471	0.4447893%	20,333	(12,398)	37,468	4,340,357
39	Aug		4,063,840	4,340,357	0.4447893%	19,305	(12,398)	44,375	4,108,215
40	Sep		3,824,791	4,108,215	0.4447893%	18,273	(12,398)	50,250	3,875,041
41	Oct		3,585,742	3,875,041	0.4447893%	17,236	(12,398)	55,088	3,640,830
42	Nov		3,346,693	3,640,830	0.4447893%	16,194	(12,398)	58,884	3,405,577
43	Dec		3,107,644	3,405,577	0.4447893%	15,148	(12,398)	61,634	3,169,278
44	Jan	00	2,868,595	3,169,278	0.4447893%	14,097	(12,398)	63,333	2,931,928
45	Feb		2,629,546	2,931,928	0.4447893%	13,041	(12,398)	63,976	2,693,522
46	Mar		2,390,497	2,693,522	0.4447893%	11,980	(12,398)	63,558	2,454,055
47	Apr		2,151,448	2,454,055	0.4447893%	10,915	(12,398)	62,075	2,213,523
48	May		1,912,399	2,213,523	0.4447893%	9,846	(12,398)	59,523	1,971,922
49	Jun		1,673,350	1,971,922	0.4447893%	8,771	(12,398)	55,896	1,729,246
50	Jul		1,434,301	1,729,246	0.4447893%	7,692	(12,398)	51,190	1,485,491
51	Aug		1,195,252	1,485,491	0.4447893%	6,607	(12,398)	45,399	1,240,651
52	Sep		956,203	1,240,651	0.4447893%	5,518	(12,398)	38,519	994,722
53	Oct		717,154	994,722	0.4447893%	4,424	(12,398)	30,545	747,699
54	Nov		478,105	747,699	0.4447893%	3,326	(12,398)	21,473	499,578
55	Dec		239,056	499,578	0.4447893%	2,222	(12,398)	11,297	250,353
56	Jan	01	-	250,353	0.4447893%	1,114	(12,411)	-	-

Add'l Interest 297,565

ENTERGY GULF STATES, INC.
FUEL COST OVER/(UNDER) RECOVERY (INCLUDING INTEREST)
FOR THE RECONCILIATION PERIOD JULY 1996 THROUGH FEBRUARY 1999

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery	(6) Estimated Monthly Surcharge (Principle)
1	Beginning Balance							
2	Jul	96	79,489,337	39.297%	31,236,925	21,171,364	(10,065,561)	
3	Aug		76,274,750	38.470%	29,342,896	22,955,029	(6,387,867)	
4	Sep		51,743,137	38.259%	19,796,407	21,280,259	1,483,852	
5	Oct		45,951,919	37.721%	17,333,523	18,316,047	982,524	
6	Nov		52,361,699	37.263%	19,511,540	16,555,596	(2,955,944)	
7	Dec		62,614,510	35.525%	22,243,805	15,601,859	(6,641,946)	
8	Jan	97	70,049,436	38.219%	26,772,194	18,530,058	(8,242,136)	
9	Feb		50,967,841	37.540%	19,133,328	17,409,989	(1,723,339)	
10	Mar		45,466,890	39.095%	17,775,281	16,547,475	(1,227,806)	
11	Apr		39,887,952	35.244%	14,058,110	15,833,790	1,775,680	
12	May		63,899,262	35.149%	22,459,952	16,085,556	(6,374,396)	
13	Jun		70,215,010	36.837%	25,865,103	19,306,981	(6,558,122)	
14	Jul		77,113,935	37.705%	29,075,809	21,547,217	(7,528,592)	
15	Aug		80,027,624	37.944%	30,365,682	22,507,337	(7,858,345)	
16	Sep		81,344,378	37.631%	30,610,703	22,568,435	(8,042,268)	
17	Oct		80,737,453	36.685%	29,618,535	20,332,740	(9,285,795)	
18	Nov		66,232,470	35.108%	23,252,896	17,144,482	(6,108,414)	
19	Dec		59,060,961	37.510%	22,153,766	17,160,660	(4,993,106)	
20	Jan	98	52,215,960	37.836%	19,756,431	18,593,112	(1,163,319)	
21	Feb		42,780,158	36.392%	15,568,555	16,981,974	1,413,419	
22	Mar		54,583,894	38.285%	20,897,444	16,612,673	(4,284,771)	
23	Apr		58,506,640	35.875%	20,989,257	16,576,216	(4,413,041)	
24	May		72,554,077	35.373%	25,664,554	16,982,512	(8,682,042)	
25	Jun		79,404,013	36.460%	28,950,703	21,845,333	(7,105,370)	
26	Jul		88,076,820	39.012%	34,360,529	24,167,085	(10,193,444)	
27	Aug		78,254,128	38.987%	30,508,937	24,857,728	(5,651,209)	
28	Sep		73,504,549	38.055%	27,972,156	23,547,335	(4,424,821)	
29	Oct		55,777,654	36.988%	20,631,039	22,133,042	1,502,003	
30	Nov		42,206,249	36.336%	15,336,063	18,307,505	2,971,442	
31	Dec		53,503,505	37.709%	20,175,637	17,549,036	(2,626,601)	
32	Jan	99	49,380,950	38.922%	19,220,053	20,382,051	1,161,998	
33	Feb		39,233,566	36.500%	14,320,252	20,057,435	5,737,183	5,229,594
34	Mar				-			5,229,594
35	Apr				-			5,229,594
36	May				-			5,229,594
37	Jun				-			5,229,594
38	Jul				-			5,229,594
39	Aug				-			5,229,594
40	Sep				-			5,229,594
41	Oct				-			5,229,594
42	Nov				-			5,229,594
43	Dec				-			5,229,594
44	Jan	00			-			5,229,594
45	Feb				-			5,229,594
46	Mar				-			5,229,594
47	Apr				-			5,229,594
48	May				-			5,229,594
49	Jun				-			5,229,594
50	Jul				-			5,229,594
51	Aug				-			5,229,594
52	Sep				-			5,229,594
53	Oct				-			5,229,594
54	Nov				-			5,229,594
55	Dec				-			5,229,594
56	Jan	01			-			5,229,492

ENTERGY GULF STATES, INC.
FUEL COST OVER/(UNDER) RECOVERY (INCLUDING INTEREST)
FOR THE RECONCILIATION PERIOD JULY 1996 THROUGH FEBRUARY 1999

Line No.	Month	Year	(7) Texas Cumulative Over/(Under) Recovery	(8) Prior Month Over/(Under) Recovery	(9) Monthly Interest Rate	(10)=(8)*(9) Current Monthly Interest	(11) Estimated Monthly Surcharge (Interest)	(12) Cumulative Interest	(13) Grand Total Over/(Under) Recovery
1	Beginning Balance		-					-	-
2	Jul	96	(10,065,561)	-	0.4867551%	-		-	(10,065,561)
3	Aug		(16,453,428)	(10,065,561)	0.4867551%	(48,995)		(48,995)	(16,502,423)
4	Sep		(14,969,576)	(16,502,423)	0.4867551%	(80,326)		(129,321)	(15,098,897)
5	Oct		(13,987,052)	(15,098,897)	0.4867551%	(73,495)		(202,816)	(14,189,868)
6	Nov		(16,942,996)	(14,189,868)	0.4867551%	(69,071)		(271,887)	(17,214,883)
7	Dec		(23,584,942)	(17,214,883)	0.4867551%	(83,795)		(355,682)	(23,940,624)
8	Jan	97	(31,827,078)	(23,940,624)	0.4408203%	(105,535)		(461,217)	(32,288,295)
9	Feb		(33,550,417)	(32,288,295)	0.4408203%	(142,334)		(603,551)	(34,153,968)
10	Mar		(34,778,223)	(34,153,968)	0.4408203%	(150,558)		(754,109)	(35,532,332)
11	Apr		(33,002,543)	(35,532,332)	0.4408203%	(156,633)		(910,742)	(33,913,285)
12	May		(39,376,939)	(33,913,285)	0.4408203%	(149,496)		(1,060,238)	(40,437,177)
13	Jun		(45,935,061)	(40,437,177)	0.4408203%	(178,255)		(1,238,493)	(47,173,554)
14	Jul		(53,463,653)	(47,173,554)	0.4408203%	(207,951)		(1,446,444)	(54,910,097)
15	Aug		(61,321,998)	(54,910,097)	0.4408203%	(242,055)		(1,688,499)	(63,010,497)
16	Sep		(69,364,266)	(63,010,497)	0.4408203%	(277,764)		(1,966,263)	(71,330,529)
17	Oct		(78,650,061)	(71,330,529)	0.4408203%	(314,439)		(2,280,702)	(80,930,763)
18	Nov		(84,758,475)	(80,930,763)	0.4408203%	(356,759)		(2,637,461)	(87,395,936)
19	Dec		(89,751,581)	(87,395,936)	0.4408203%	(385,260)		(3,022,721)	(92,774,302)
20	Jan	98	(90,914,900)	(92,774,302)	0.4487566%	(416,331)		(3,439,052)	(94,353,952)
21	Feb		(89,501,481)	(94,353,952)	0.4487566%	(423,418)		(3,862,470)	(93,363,951)
22	Mar		(93,786,252)	(93,363,951)	0.4487566%	(418,976)		(4,281,446)	(98,067,698)
23	Apr		(98,199,293)	(98,067,698)	0.4487566%	(440,086)		(4,721,532)	(102,920,825)
24	May		(106,881,335)	(102,920,825)	0.4487566%	(461,862)		(5,183,394)	(112,064,729)
25	Jun		(113,986,705)	(112,064,729)	0.4487566%	(502,897)		(5,686,291)	(119,672,996)
26	Jul		(124,180,149)	(119,672,996)	0.4487566%	(537,040)		(6,223,331)	(130,403,480)
27	Aug		(129,831,358)	(130,403,480)	0.4487566%	(585,195)		(6,808,526)	(136,639,884)
28	Sep		(134,256,179)	(136,639,884)	0.4487566%	(613,180)		(7,421,706)	(141,677,885)
29	Oct		(132,754,176)	(141,677,885)	0.4487566%	(635,789)		(8,057,495)	(140,811,671)
30	Nov		(129,782,734)	(140,811,671)	0.4487566%	(631,901)		(8,689,396)	(138,472,130)
31	Dec		(132,409,335)	(138,472,130)	0.4487566%	(621,401)		(9,310,797)	(141,720,132)
32	Jan	99	(131,247,337)	(141,720,132)	0.4447893%	(630,355)		(9,941,152)	(141,188,489)
33	Feb		(120,280,560)	(141,188,489)	0.4447893%	(627,991)	734,460	(9,834,683)	(130,115,243)
34	Mar		(115,050,966)	(130,115,243)	0.4447893%	(578,737)	734,460	(9,678,960)	(124,729,926)
35	Apr		(109,821,372)	(124,729,926)	0.4447893%	(554,788)	734,460	(9,499,288)	(119,320,660)
36	May		(104,591,778)	(119,320,660)	0.4447893%	(530,728)	734,460	(9,295,556)	(113,887,334)
37	Jun		(99,362,184)	(113,887,334)	0.4447893%	(506,560)	734,460	(9,067,656)	(108,429,840)
38	Jul		(94,132,590)	(108,429,840)	0.4447893%	(482,284)	734,460	(8,815,480)	(102,948,070)
39	Aug		(88,902,996)	(102,948,070)	0.4447893%	(457,903)	734,460	(8,538,923)	(97,441,919)
40	Sep		(83,673,402)	(97,441,919)	0.4447893%	(433,413)	734,460	(8,237,876)	(91,911,278)
41	Oct		(78,443,808)	(91,911,278)	0.4447893%	(408,812)	734,460	(7,912,228)	(86,356,036)
42	Nov		(73,214,214)	(86,356,036)	0.4447893%	(384,102)	734,460	(7,561,870)	(80,776,084)
43	Dec		(67,984,620)	(80,776,084)	0.4447893%	(359,285)	734,460	(7,186,695)	(75,171,315)
44	Jan	00	(62,755,026)	(75,171,315)	0.4447893%	(334,354)	734,460	(6,786,589)	(69,541,615)
45	Feb		(57,525,432)	(69,541,615)	0.4447893%	(309,315)	734,460	(6,361,444)	(63,886,876)
46	Mar		(52,295,838)	(63,886,876)	0.4447893%	(284,161)	734,460	(5,911,145)	(58,206,983)
47	Apr		(47,066,244)	(58,206,983)	0.4447893%	(258,899)	734,460	(5,435,584)	(52,501,828)
48	May		(41,836,650)	(52,501,828)	0.4447893%	(233,523)	734,460	(4,934,647)	(46,771,297)
49	Jun		(36,607,056)	(46,771,297)	0.4447893%	(208,035)	734,460	(4,408,222)	(41,015,278)
50	Jul		(31,377,462)	(41,015,278)	0.4447893%	(182,432)	734,460	(3,856,194)	(35,233,656)
51	Aug		(26,147,868)	(35,233,656)	0.4447893%	(156,719)	734,460	(3,278,453)	(29,426,321)
52	Sep		(20,918,274)	(29,426,321)	0.4447893%	(130,886)	734,460	(2,674,879)	(23,593,153)
53	Oct		(15,688,680)	(23,593,153)	0.4447893%	(104,940)	734,460	(2,045,359)	(17,734,039)
54	Nov		(10,459,086)	(17,734,039)	0.4447893%	(78,878)	734,460	(1,389,777)	(11,848,863)
55	Dec		(5,229,492)	(11,848,863)	0.4447893%	(52,703)	734,460	(708,020)	(5,937,512)
56	Jan	01	-	(5,937,512)	0.4447893%	(26,410)	734,430	-	-

Add'l Interest (7,057,867)

SECTION III RATE SCHEDULES

ENTERGY GULF STATES, INC. Electric Service Texas SCHEDULE FS	Sheet No.: 51A Effective Date: Proposed Revision: 1 Supersedes: FS Effective 1-28-99 Schedule Consists of: One Sheet

FUEL SURCHARGE

To the electric service billed under the rate schedules listed below will be added the appropriate Fuel Surcharge Factor per kWh for all kWh billed effective with the billing month of ____________ and ending with the billing month of January 2001. C,T

Rate Schedules	Fuel Surcharge Factor per kWh
RS,RS-TOD	$0.00589
SGS, UMS, TSS	$0.00549
GS, GS-TOD	
Secondary	$0.00572
Primary	$0.00578
LGS, LGS-TOD	
Secondary	$0.00543
Primary	$0.00545
LPS	
Primary	$0.00572
HLFS	
Primary	$0.00172
LIPS	
Primary	($0.00517)
SHL, ALS, LS-E, RLU	$0.00541

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For customers receiving service under Rate Schedules GS, LGS, LPS, HLFS and LIPS at a delivery voltage of 69KV/138KV or 230KV and for seasonal agricultural customers, the fuel surcharge will be based on the customer's actual kWh usage during the billing months of July 1996 through February 1999 and implemented in twenty-four equal monthly surcharges. T

ENTERGY GULF STATES, INC.
SUPPLY AND LOAD DATA
FOR THE RECONCILIATION PERIOD JULY 1996 THROUGH FEBRUARY 1999
(IN MWHS)

		Purchased Power						
		Other Purchases						
Month	Year	QF Non-Firm	Firm	Total Other Purchases	Total Purchased Power	Net Interchange	Prior Adjust	Total Supply
July	1996	0	140,282	140,282	903,854			3,700,602
August	1996	0	185,132	185,132	779,366			3,538,329
September	1996	0	169,147	169,147	880,986			3,152,715
October	1996	0	208,666	208,666	1,066,776			3,007,868
November	1996	0	172,356	172,356	945,520			2,777,219
December	1996	0	210,082	210,082	1,312,976			2,843,473
January	1997	0	222,273	222,273	1,338,126			2,927,284
February	1997	0	195,927	195,927	1,057,617			2,541,076
March	1997	0	198,506	198,506	830,320			2,782,914
April	1997	0	233,368	233,368	889,522			2,763,803
May	1997	0	201,887	201,887	978,448			3,167,661
June	1997	0	209,397	209,397	1,107,507			3,491,489
July	1997	0	194,475	194,475	863,685			3,847,931
August	1997	0	187,649	187,649	1,237,624			3,745,208
September	1997	0	180,983	180,983	1,159,098			3,466,994
October	1997	0	183,183	183,183	1,196,972			3,084,136
November	1997	0	184,914	184,914	1,033,693			2,745,250
December	1997	0	254,040	254,040	1,023,088			2,931,575
January	1998	0	256,749	256,749	1,233,271			2,902,635
February	1998	0	219,421	219,421	1,013,562			2,560,562
March	1998	0	251,928	251,928	1,164,581			2,968,140
April	1998	0	181,113	181,113	977,869			2,854,620
May	1998	0	191,172	191,172	1,006,686			3,622,501
June	1998	0	150,743	150,743	924,604			3,842,298
July	1998	0	196,045	196,045	1,011,933			3,983,427
August	1998	0	206,345	206,345	891,945			3,897,716
September	1998	0	201,008	201,008	1,012,655			3,639,116
October	1998	0	165,471	165,471	859,069			3,199,050
November	1998	0	175,556	175,556	690,639			2,663,162
December	1998	0	268,844	268,844	1,116,393			3,194,060
January	1999	0	205,455	205,455	484,833			2,798,007
February	1999	0	177,587	177,587	853,298			2,740,993
Totals		0	6,379,704	6,379,704	31,846,516	0	0	101,381,814

Sponsors: J. P. Hurstell, C. W. Jewell, A. B. Ralston, T. W. Schnatz, G. R. Zakrzewski
Note: Amounts may not add or tie to other schedules due to rounding.

ENTERGY GULF STATES, INC.
SUPPLY AND LOAD DATA
FOR THE RECONCILIATION PERIOD JULY 1996 THROUGH FEBRUARY 1999
(IN MWH'S)

Month	Year	Interdepart-mental Sales	Subtotal	Company Use	Line Losses and Other	Total Load
July	1996	8,591	3,242,869	4,940	452,793	3,700,602
August	1996	67,524	3,551,939	5,083	(18,693)	3,538,329
September	1996	43,827	3,276,915	5,599	(129,799)	3,152,715
October	1996	10,155	2,934,572	2,967	70,329	3,007,868
November	1996	66,424	2,719,276	381	57,562	2,777,219
December	1996	12,114	2,589,602	239	253,632	2,843,473
January	1997	12,197	2,817,889	383	109,012	2,927,284
February	1997	28,885	2,667,924	305	(127,153)	2,541,076
March	1997	(9,612)	2,482,670	272	299,972	2,782,914
April	1997	11,481	2,678,149	227	85,427	2,763,803
May	1997	43,252	2,621,528	239	545,894	3,167,661
June	1997	29,786	3,088,535	251	402,703	3,491,489
July	1997	14,327	3,450,786	340	396,805	3,847,931
August	1997	20,513	3,416,144	465	328,599	3,745,208
September	1997	33,011	3,470,259	279	(3,544)	3,466,994
October	1997	20,964	3,198,631	319	(114,814)	3,084,136
November	1997	40,418	2,858,148	232	(113,130)	2,745,250
December	1997	(314)	2,683,109	272	248,194	2,931,575
January	1998	27,905	2,822,172	305	80,158	2,902,635
February	1998	62,901	2,705,568	279	(145,285)	2,560,562
March	1998	2,602	2,576,989	243	390,908	2,968,140
April	1998	9,916	2,767,625	247	86,748	2,854,620
May	1998	61,738	2,838,600	239	783,662	3,622,501
June	1998	73,669	3,555,713	322	286,263	3,842,298
July	1998	16,067	3,599,673	389	383,365	3,983,427
August	1998	50,254	3,694,520	461	202,735	3,897,716
September	1998	43,805	3,539,192	295	99,629	3,639,116
October	1998	66,123	3,511,181	183	(312,314)	3,199,050
November	1998	66,613	2,943,513	322	(280,673)	2,663,162
December	1998	27,093	2,685,027	231	508,802	3,194,060
January	1999	33,208	2,993,185	282	(195,460)	2,798,007
February	1999	15,050	2,723,669	260	17,064	2,740,993
Totals		1,010,487	96,705,572	26,851	4,649,391	101,381,814

Sponsors: J. P. Hurstell, C. W. Jewell, A. B. Ralston, T. W. Schnatz, G. R. Zakrzewski
Note: Amounts may not add or tie to other schedules due to rounding.

Entergy Gulf States, Inc.
Purchased Power by Source
For the Reconciliation Period July 1996 through February 1999

Summary Purchased Power

Months	(1) Entergy Associated	(2) Non-Associated	(3) Total Entergy System	(4) EGSI Non-System	(5) Total Purchases	(6) Entergy System MWH	(7) EGSI Non-System MWH	(8) Total MWH
Jul-96	$9,174,396.83	$9,771,499.62	$18,945,896.45	$6,920,946.36	$25,866,842.81	763,572	140,282	903,854
Aug-96	6,931,378.73	7,074,768.22	14,006,146.95	7,633,804.18	21,639,951.13	594,234	185,132	779,366
Sep-96	7,034,714.58	6,964,259.01	13,998,973.59	7,112,604.25	21,111,577.84	711,839	169,147	880,986
Oct-96	6,196,487.63	10,276,398.33	16,472,885.96	8,193,150.81	24,666,036.77	858,110	208,666	1,066,776
Nov-96	3,155,194.72	12,473,188.48	15,628,383.20	2,117,475.62	17,745,858.82	773,164	172,356	945,520
Dec-96	11,490,171.54	13,196,282.21	24,686,453.75	5,648,519.37	30,334,973.12	1,102,894	210,082	1,312,976
Jan-97	15,753,419.10	10,040,352.16	25,793,771.26	7,432,430.95	33,226,202.21	1,115,853	222,273	1,338,126
Feb-97	9,744,794.62	7,604,823.81	17,349,618.43	8,056,152.00	25,405,770.43	861,690	195,927	1,057,617
Mar-97	6,616,206.18	5,843,581.43	12,459,787.61	8,249,005.38	20,708,792.99	631,814	198,506	830,320
Apr-97	7,120,421.16	5,925,957.13	13,046,378.29	6,788,616.43	19,834,994.72	656,154	233,368	889,522
May-97	5,764,641.76	9,354,293.67	15,118,935.43	6,194,118.70	21,313,054.13	776,561	201,887	978,448
Jun-97	8,996,072.55	10,379,481.50	19,375,554.05	5,904,926.51	25,280,480.56	898,110	209,397	1,107,507
Jul-97	6,526,808.95	15,602,151.97	22,128,960.92	8,149,946.60	30,278,907.52	669,210	194,475	863,685
Aug-97	14,114,307.82	12,478,592.02	26,592,899.84	7,295,665.08	33,888,564.92	1,049,975	187,649	1,237,624
Sep-97	12,123,589.83	10,616,002.25	22,739,592.08	6,300,514.80	29,040,106.88	978,115	180,983	1,159,098
Oct-97	12,624,115.76	11,880,038.37	24,504,154.13	7,973,639.64	32,477,793.77	1,013,789	183,183	1,196,972
Nov-97	11,021,427.55	9,236,296.69	20,257,724.24	7,332,254.30	27,589,978.54	848,779	184,914	1,033,693
Dec-97	7,570,038.31	9,994,412.83	17,564,451.14	10,427,713.64	27,992,164.78	769,048	254,040	1,023,088
Jan-98	12,772,649.29	7,868,469.53	20,641,118.82	8,669,549.57	29,310,668.39	976,522	256,749	1,233,271
Feb-98	7,521,487.04	8,770,508.35	16,291,995.39	6,428,548.41	22,720,543.80	794,141	219,421	1,013,562
Mar-98	9,378,273.62	9,833,858.55	19,212,132.17	7,416,833.54	26,628,965.71	912,653	251,928	1,164,581
Apr-98	3,780,828.73	12,746,956.55	16,527,785.28	5,216,550.66	21,744,335.94	796,756	181,113	977,869
May-98	8,291,871.87	14,817,994.94	23,109,866.81	6,876,699.39	29,986,566.20	815,514	191,172	1,006,686
Jun-98	7,356,493.99	16,038,672.00	23,395,165.99	5,845,715.23	29,240,881.22	773,861	150,743	924,604
Jul-98	10,083,397.59	17,156,478.46	27,239,876.05	7,909,635.16	35,149,511.21	815,888	196,045	1,011,933
Aug-98	8,994,760.29	11,409,138.75	20,403,899.04	9,156,040.58	29,559,939.62	685,600	206,345	891,945
Sep-98	12,985,803.58	9,141,114.85	22,126,918.43	8,521,134.27	30,648,052.70	811,647	201,008	1,012,655
Oct-98	8,197,182.57	6,669,459.05	14,866,641.62	5,714,085.45	20,580,727.07	693,598	165,471	859,069
Nov-98	7,670,536.58	6,133,308.85	13,803,845.43	4,969,737.31	18,773,582.74	515,083	175,556	690,639
Dec-98	10,378,765.77	4,968,235.24	15,347,001.01	7,993,190.11	23,340,191.12	847,549	268,844	1,116,393
Jan-99	4,493,658.64	5,711,285.47	10,204,944.11	4,867,424.23	15,072,368.34	279,378	205,455	484,833
Feb-99	4,615,274.88	5,635,408.82	10,250,683.70	5,357,101.76	15,607,785.46	675,711	177,587	853,298
Totals	$278,479,172.06	$315,613,269.11	$594,092,441.17	$222,673,730.29	$816,766,171.46	25,466,812	6,379,704	31,846,516

(1) Entergy Associated - amounts purchased by EGSI from Entergy System Companies per the System Agreement.
(2) Non Associated - amounts purchased by EGSI from Non-Entergy System Companies per the System Agreement.
(3) Total of Column 1 plus Column 2.
(4) EGSI Non-System - amounts purchased by EGSI (which are not covered by the System Agreement).
(5) Total of Column 3 plus Column 4.
(6, 7 & 8) MWH purchased as indicated.

Notes: For each month in this schedule the line labeled "ENTERGY-ASSOC" is the amount in column 1 above.
For each month in this schedule the line labeled "TOTAL NON-ASSOCIATED" is the amount in column 2 above.
For each month in this schedule the line labeled "TOTAL SYSTEM" is the amount in column 3 above.
For each month in this schedule the line labeled "TOTAL NON-SYSTEM" is the amount in column 4 above.
For each month in this schedule the line labeled "TOTAL PURCHASES" is the amount in column 5 above.

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
See page 1 of this schedule for footnotes and page 2 for definitions of abbreviations and acronyms used above.

Entergy Gulf States, Inc.
Purchased Power by Source
For the Reconciliation Period July 1996 through February 1999

Summary Purchased Power

Months	(1) Entergy System Purchases Eligible Fuel Cost	(2) Entergy System Purchases Ineligible Fuel Cost	(3) EGSI Non-System Purchases Eligible Fuel Cost	(4) EGSI Non-System Purchases Ineligible Fuel Cost	(5) Total Eligible Fuel Cost	(6) Total Ineligible Fuel Cost	(7) Total Purchased Power	(8) Total MWH
Jul-96	$17,936,900.97	$1,008,995.48	$2,168,468.33	$4,752,478.03	$20,105,369.30	$5,761,473.51	$25,866,842.81	903,854
Aug-96	12,975,916.35	1,030,230.60	4,649,638.70	2,984,165.48	17,625,555.05	4,014,396.08	21,639,951.13	779,366
Sep-96	13,191,887.59	807,086.00	2,662,083.74	4,450,520.51	15,853,971.33	5,257,606.51	21,111,577.84	880,986
Oct-96	15,653,395.96	819,490.00	2,586,050.12	5,607,100.69	18,239,446.08	6,426,590.69	24,666,036.77	1,066,776
Nov-96	14,754,659.20	873,724.00	2,532,755.37	(415,279.75)	17,287,414.57	458,444.25	17,745,858.82	945,520
Dec-96	23,797,847.75	888,606.00	4,542,734.82	1,105,784.55	28,340,582.57	1,994,390.55	30,334,973.12	1,312,976
Jan-97	24,832,116.26	961,655.00	4,545,442.60	2,886,988.35	29,377,558.86	3,848,643.35	33,226,202.21	1,338,126
Feb-97	16,448,789.43	900,829.00	5,066,716.98	2,989,435.02	21,515,506.41	3,890,264.02	25,405,770.43	1,057,617
Mar-97	11,570,881.61	888,906.00	3,458,686.07	4,790,319.31	15,029,567.68	5,679,225.31	20,708,792.99	830,320
Apr-97	12,078,753.29	967,625.00	3,069,669.12	3,718,947.31	15,148,422.41	4,686,572.31	19,834,994.72	889,522
May-97	14,104,280.43	1,014,655.00	3,022,701.62	3,171,417.08	17,126,982.05	4,186,072.08	21,313,054.13	978,448
Jun-97	18,033,224.55	1,342,329.50	3,531,906.41	2,373,020.10	21,565,130.96	3,715,349.60	25,280,480.56	1,107,507
Jul-97	20,715,468.67	1,413,492.25	3,147,184.19	5,002,762.41	23,862,652.86	6,416,254.66	30,278,907.52	863,685
Aug-97	25,164,797.14	1,428,102.70	4,500,749.79	2,794,915.29	29,665,546.93	4,223,017.99	33,888,564.92	1,237,624
Sep-97	21,753,905.08	985,687.00	4,156,980.31	2,143,534.49	25,910,885.39	3,129,221.49	29,040,106.88	1,159,098
Oct-97	23,492,425.13	1,011,729.00	3,822,972.77	4,150,666.87	27,315,397.90	5,162,395.87	32,477,793.77	1,196,972
Nov-97	19,206,684.92	1,051,039.32	5,924,636.96	1,407,617.34	25,131,321.88	2,458,656.66	27,589,978.54	1,033,693
Dec-97	16,515,069.14	1,049,382.00	6,738,635.68	3,689,077.96	23,253,704.82	4,738,459.96	27,992,164.78	1,023,088
Jan-98	19,573,946.82	1,067,172.00	4,900,224.79	3,769,324.78	24,474,171.61	4,836,496.78	29,310,668.39	1,233,271
Feb-98	15,147,411.39	1,144,584.00	3,908,608.42	2,519,939.99	19,056,019.81	3,664,523.99	22,720,543.80	1,013,562
Mar-98	18,062,424.17	1,149,708.00	4,424,555.44	2,992,278.10	22,486,979.61	4,141,986.10	26,628,965.71	1,164,581
Apr-98	15,434,908.28	1,092,877.00	4,706,682.49	509,868.17	20,141,590.77	1,602,745.17	21,744,335.94	977,869
May-98	22,026,399.81	1,083,467.00	4,075,076.47	2,801,622.92	26,101,476.28	3,885,089.92	29,986,566.20	1,006,686
Jun-98	21,697,526.19	1,697,639.80	5,887,203.27	(41,488.04)	27,584,729.46	1,656,151.76	29,240,881.22	924,604
Jul-98	25,618,105.05	1,621,771.00	6,382,077.57	1,527,557.59	32,000,182.62	3,149,328.59	35,149,511.21	1,011,933
Aug-98	18,799,990.94	1,603,908.10	8,020,474.02	1,135,566.56	26,820,464.96	2,739,474.66	29,559,939.62	891,945
Sep-98	20,835,373.93	1,291,544.50	6,665,515.52	1,855,618.75	27,500,889.45	3,147,163.25	30,648,052.70	1,012,655
Oct-98	13,735,652.62	1,130,989.00	3,501,133.49	2,212,951.96	17,236,786.11	3,343,940.96	20,580,727.07	859,069
Nov-98	12,694,336.23	1,109,509.20	3,165,790.48	1,803,946.83	15,860,126.71	2,913,456.03	18,773,582.74	690,639
Dec-98	14,196,377.21	1,150,623.80	4,447,343.30	3,545,846.81	18,643,720.51	4,696,470.61	23,340,191.12	1,116,393
Jan-99	9,066,261.81	1,138,682.30	3,527,708.71	1,339,715.52	12,593,970.52	2,478,397.82	15,072,368.34	484,833
Feb-99	9,136,877.70	1,113,806.00	3,332,731.90	2,024,369.86	12,469,609.60	3,138,175.86	15,607,785.46	853,298
Totals	$558,252,595.62	$35,839,845.55	$137,073,139.45	$85,600,590.84	$695,325,735.07	$121,440,436.39	$816,766,171.46	31,846,516

(1) Eligible amounts purchased by EGSI from the Entergy System per the System Agreement.
(2) Ineligible amounts purchased by EGSI from the Entergy System per the System Agreement.
(3) EGSI Non-System - elibible amounts purchased by EGSI (which are not covered by the System Agreement).
(4) EGSI Non-System - inelibible amounts purchased by EGSI (which are not covered by the System Agreement).
(5) Total eligilbe fuel cost purchased by EGSI.
(6) Totoal ineligible fuel cost purchased by EGSI.
(7) Total Purchased Power cost by EGSI.
(8) Total MWH purchased by EGSI.

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
See page 1 of this schedule for footnotes and page 2 for definitions of abbreviations and acronyms used above.

Entergy Gulf States, Inc.
Purchased Power by Source
For the Reconciliation Period July 1996 through February 1999

Summary Total EGSI Non-System Purchases

Months	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
Jul-96	140,282	$2,168,468.33	$15.46	$139,810.18	$0.00	$4,612,667.85	$4,752,478.03	$6,920,946.36
Aug-96	185,132	4,649,638.70	25.12	139,780.34	(64,094.00)	2,908,479.14	2,984,165.48	7,633,804.18
Sep-96	169,147	2,662,083.74	15.74	140,020.76	0.00	4,310,499.75	4,450,520.51	7,112,604.25
Oct-96	208,666	2,586,050.12	12.39	140,020.76	0.00	5,467,079.93	5,607,100.69	8,193,150.81
Nov-96	172,356	2,532,755.37	14.69	140,020.76	0.00	(555,300.51)	(415,279.75)	2,117,475.62
Dec-96	210,082	4,542,734.82	21.62	140,020.76	0.00	965,763.79	1,105,784.55	5,648,519.37
Jan-97	222,273	4,545,442.60	20.45	140,020.76	0.00	2,746,967.59	2,886,988.35	7,432,430.95
Feb-97	195,927	5,066,716.98	25.86	140,020.76	0.00	2,849,414.26	2,989,435.02	8,056,152.00
Mar-97	198,506	3,458,686.07	17.42	140,020.76	0.00	4,650,298.55	4,790,319.31	8,249,005.38
Apr-97	233,368	3,069,669.12	13.15	140,020.76	0.00	3,578,926.55	3,718,947.31	6,788,616.43
May-97	201,887	3,022,701.62	14.97	140,020.76	0.00	3,031,396.32	3,171,417.08	6,194,118.70
Jun-97	209,397	3,531,906.41	16.87	140,020.76	0.00	2,232,999.34	2,373,020.10	5,904,926.51
Jul-97	194,475	3,147,184.19	16.18	140,020.76	328,255.69	4,534,485.96	5,002,762.41	8,149,946.60
Aug-97	187,649	4,500,749.79	23.98	140,020.76	0.00	2,654,894.53	2,794,915.29	7,295,665.08
Sep-97	180,983	4,156,980.31	22.97	140,020.76	0.00	2,003,513.73	2,143,534.49	6,300,514.80
Oct-97	183,183	3,822,972.77	20.87	140,020.76	0.00	4,010,646.11	4,150,666.87	7,973,639.64
Nov-97	184,914	5,924,636.96	32.04	140,020.76	0.00	1,267,596.58	1,407,617.34	7,332,254.30
Dec-97	254,040	6,738,635.68	26.53	140,020.76	0.00	3,549,057.20	3,689,077.96	10,427,713.64
Jan-98	256,749	4,900,224.79	19.09	140,020.76	0.00	3,629,304.02	3,769,324.78	8,669,549.57
Feb-98	219,421	3,908,608.42	17.81	140,020.76	0.00	2,379,919.23	2,519,939.99	6,428,548.41
Mar-98	251,928	4,424,555.44	17.56	140,020.76	0.00	2,852,257.34	2,992,278.10	7,416,833.54
Apr-98	181,113	4,706,682.49	25.99	140,020.76	0.00	369,847.41	509,868.17	5,216,550.66
May-98	191,172	4,075,076.47	21.32	140,020.76	0.00	2,661,602.16	2,801,622.92	6,876,699.39
Jun-98	150,743	5,887,203.27	39.05	140,020.76	0.00	(181,508.80)	(41,488.04)	5,845,715.23
Jul-98	196,045	6,382,077.57	32.55	483,182.94	0.00	1,044,374.65	1,527,557.59	7,909,635.16
Aug-98	206,345	8,020,474.02	38.87	140,020.76	0.00	995,545.80	1,135,566.56	9,156,040.58
Sep-98	201,008	6,665,515.52	33.16	140,020.76	90,466.82	1,625,131.17	1,855,618.75	8,521,134.27
Oct-98	165,471	3,501,133.49	21.16	140,020.76	0.00	2,072,931.20	2,212,951.96	5,714,085.45
Nov-98	175,556	3,165,790.48	18.03	140,020.76	0.00	1,663,925.07	1,803,946.83	4,969,737.31
Dec-98	268,844	4,447,343.30	16.54	91,315.03	6,091.67	3,448,440.11	3,545,846.81	7,993,190.11
Jan-99	205,455	3,527,708.71	17.17	91,315.03	0.00	1,248,400.49	1,339,715.52	4,867,424.23
Feb-99	177,587	3,332,731.90	18.77	91,335.03	0.00	1,933,034.83	2,024,369.86	5,357,101.76
	6,379,704	$137,073,139.45	$21.49	$4,677,278.31	$360,720.18	$80,562,592.35	$85,600,590.84	$222,673,730.29

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
See page 1 of this schedule for footnotes and page 2 for definitions of abbreviations and acronyms used above.

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Entergy Gulf States, Inc.
Purchased Power by Source
For the Reconciliation Period July 1996 through February 1999

Nov-96

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
1	AGRILECTRIC	F-CGN	5,035	$75,731.99	$15.04	$0.00	$0.00	$102,620.88	$102,620.88	$178,352.87
2										
3	AIR-LIQUIDE	F-CGN	421	6,278.69	14.91	0.00	0.00	0.00	0.00	6,278.69
4										
5	BASF WYANDOTTE	F-CGN	323	5,366.69	16.62	0.00	0.00	0.00	0.00	5,366.69
6										
7	CEPCO	BC2U3	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8										
9	CLARK	F-CGN	50	766.45	15.33	0.00	0.00	0.00	0.00	766.45
10										
11	COGEN PWR	F-CGN	70	1,044.50	14.92	0.00	0.00	0.00	0.00	1,044.50
12										
13	CROWN PAPER	F-CGN	963	17,413.52	18.08	0.00	0.00	0.00	0.00	17,413.52
14										
15	DOW CHEM	F-CGN	38	633.64	16.67	0.00	0.00	0.00	0.00	633.64
16										
17	DUPONT	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18										
19	ENG CARBONS	F-CGN	981	14,592.01	14.87	0.00	0.00	0.00	0.00	14,592.01
20										
21	EXXON	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22										
23	FORMOSA	F-CGN	2,247	31,817.98	14.16	0.00	0.00	0.00	0.00	31,817.98
24										
25	HUBER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26										
27	HUNTSMAN	F-CGN	4,968	77,427.66	15.59	0.00	0.00	0.00	0.00	77,427.66
28										
29	JAMES RIVER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30										
31	MONOCHEM	F-CGN	62	1,070.61	17.27	0.00	0.00	0.00	0.00	1,070.61
32										
33	MOTIVA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34										
35	NISCO	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	NISCO	F	122,553	1,769,912.88	14.44	0.00	0.00	(657,921.39)	(657,921.39)	1,111,991.49
37	TOTAL NISCO		122,553	1,769,912.88	14.44	0.00	0.00	(657,921.39)	(657,921.39)	1,111,991.49
38										
39	PETROFINA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40										
41	SRG&T	F-IN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	SRG&T	NF-EXCESS	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	TOTAL SRG&T		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44										
45	SRMPA	F-NCBB-FUEL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	SRMPA	F-NCBB-PROD DEM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	SRMPA	F-NCBB ENERGY O&M	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	SRMPA	F-EX	30,824	471,243.78	15.29	0.00	0.00	0.00	0.00	471,243.78
49	SRMPA	F-HYD	24	411.04	17.13	48,705.73	0.00	0.00	48,705.73	49,116.77
50	SRMPA TOTAL		30,848	471,654.82	15.29	48,705.73	0.00	0.00	48,705.73	520,360.55

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
See page 1 of this schedule for footnotes and page 2 for definitions of abbreviations and acronyms used above.

Entergy Gulf States, Inc.
Purchased Power by Source
For the Reconciliation Period July 1996 through February 1999

Nov-96

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
51	TEXACO (STAR)	F-CGN	6	99.93	16.66	0.00	0.00	0.00	0.00	99.93
52										
53	TEXACO CHEM	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54										
55	TOLEDO BEND	F-HYD-FUEL	569	11,380.00	20.00	0.00	0.00	0.00	0.00	11,380.00
56	TOLEDO BEND	F-HYD-PROD DEM	0	0.00	0.00	91,315.03	0.00	0.00	91,315.03	91,315.03
57	TOTAL TOLEDO BEND		569	11,380.00	20.00	91,315.03	0.00	0.00	91,315.03	102,695.03
58										
59	VULCAN	F-CGN	3,222	47,564.00	14.76	0.00	0.00	0.00	0.00	47,564.00
60										
61	TOTAL NON-SYSTEM		172,356	2,532,755.37	14.69	140,020.76	0.00	(555,300.51)	(415,279.75)	2,117,475.62

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
See page 1 of this schedule for footnotes and page 2 for definitions of abbreviations and acronyms used above.

Entergy Gulf States, Inc.
Purchased Power by Source
For the Reconciliation Period July 1996 through February 1999

Jun-98

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
1	AGRILECTRIC	F-CGN	5,130	$184,169.51	$35.90	$0.00	$0.00	$6,415.32	$6,415.32	$190,584.83
2										
3	AIR-LIQUIDE	F-CGN	428	15,867.94	37.07	0.00	0.00	0.00	0.00	15,867.94
4										
5	BASF WYANDOTTE	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6										
7	CEPCO	BC2U3	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8										
9	CLARK	F-CGN	59	1,967.61	33.35	0.00	0.00	0.00	0.00	1,967.61
10										
11	COGEN PWR	F-CGN	5	160.62	32.12	0.00	0.00	0.00	0.00	160.62
12										
13	CROWN PAPER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14										
15	DOW CHEM	F-CGN	5,314	179,708.20	33.82	0.00	0.00	0.00	0.00	179,708.20
16										
17	DUPONT	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18										
19	ENG CARBONS	F-CGN	880	47,831.22	54.35	0.00	0.00	0.00	0.00	47,831.22
20										
21	EXXON	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22										
23	FORMOSA	F-CGN	2,664	94,561.51	35.50	0.00	0.00	0.00	0.00	94,561.51
24										
25	HUBER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26										
27	HUNTSMAN	F-CGN	998	32,874.78	32.94	0.00	0.00	0.00	0.00	32,874.78
28										
29	JAMES RIVER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30										
31	MONOCHEM	F-CGN	32	667.96	20.87	0.00	0.00	0.00	0.00	667.96
32										
33	MOTIVA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34										
35	NISCO	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	NISCO	F	100,326	4,159,726.01	41.46	0.00	0.00	(187,924.12)	(187,924.12)	3,971,801.89
37	TOTAL NISCO		100,326	4,159,726.01	41.46	0.00	0.00	(187,924.12)	(187,924.12)	3,971,801.89
38										
39	PETROFINA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40										
41	SRG&T	F-IN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	SRG&T	NF-EXCESS	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	TOTAL SRG&T		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44										
45	SRMPA	F-NCBB-FUEL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	SRMPA	F-NCBB-PROD DEM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	SRMPA	F-NCBB ENERGY O&M	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	SRMPA	F-EX	26,431	915,428.43	34.63	0.00	0.00	0.00	0.00	915,428.43
49	SRMPA	F-HYD	3,662	192,915.58	52.68	48,705.73	0.00	0.00	48,705.73	241,621.31
50	SRMPA TOTAL		30,093	1,108,344.01	36.83	48,705.73	0.00	0.00	48,705.73	1,157,049.74

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
See page 1 of this schedule for footnotes and page 2 for definitions of abbreviations and acronyms used above.

Entergy Gulf States, Inc.
Purchased Power by Source
For the Reconciliation Period July 1996 through February 1999

Jun-98

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
51	TEXACO (STAR)	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
52										
53	TEXACO CHEM	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54										
55	TOLEDO BEND	F-HYD-FUEL	4,463	53,556.00	12.00	0.00	0.00	0.00	0.00	53,556.00
56	TOLEDO BEND	F-HYD-PROD DEM	0	0.00	0.00	91,315.03	0.00	0.00	91,315.03	91,315.03
57	TOTAL TOLEDO BEND		4,463	53,556.00	12.00	91,315.03	0.00	0.00	91,315.03	144,871.03
58										
59	VULCAN	F-CGN	351	7,767.90	22.13	0.00	0.00	0.00	0.00	7,767.90
60										
61	TOTAL NON-SYSTEM		150,743	5,887,203.27	39.05	140,020.76	0.00	(181,508.80)	(41,488.04)	5,845,715.23

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
See page 1 of this schedule for footnotes and page 2 for definitions of abbreviations and acronyms used above.

Entergy Gulf States, Inc.
Purchased Power by Source
For the Reconciliation Period July 1996 through February 1999

Jul-98

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
1	AGRILECTRIC	F-CGN	4,105	$146,933.49	$35.79	$0.00	$0.00	$0.00	$0.00	$146,933.49
2										
3	AIR-LIQUIDE	F-CGN	139	4,733.44	34.05	0.00	0.00	0.00	0.00	4,733.44
4										
5	BASF WYANDOTTE	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6										
7	CEPCO	BC2U3	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8										
9	CLARK	F-CGN	86	3,420.39	39.77	0.00	0.00	0.00	0.00	3,420.39
10										
11	COGEN PWR	F-CGN	1	28.12	28.12	0.00	0.00	0.00	0.00	28.12
12										
13	CROWN PAPER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14										
15	DOW CHEM	F-CGN	10,939	557,080.08	50.93	0.00	0.00	0.00	0.00	557,080.08
16										
17	DUPONT	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18										
19	ENG CARBONS	F-CGN	1,225	48,793.66	39.83	0.00	0.00	0.00	0.00	48,793.66
20										
21	EXXON	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22										
23	FORMOSA	F-CGN	2,569	94,270.43	36.70	0.00	0.00	0.00	0.00	94,270.43
24										
25	HUBER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26										
27	HUNTSMAN	F-CGN	4,211	223,574.93	53.09	0.00	0.00	0.00	0.00	223,574.93
28										
29	JAMES RIVER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30										
31	MONOCHEM	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32										
33	MOTIVA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34										
35	NISCO	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	NISCO	F	123,137	3,895,316.73	31.63	0.00	0.00	1,044,374.65	1,044,374.65	4,939,691.38
37	TOTAL NISCO		123,137	3,895,316.73	31.63	0.00	0.00	1,044,374.65	1,044,374.65	4,939,691.38
38										
39	PETROFINA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40										
41	SRG&T	F-IN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	SRG&T	NF-EXCESS	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	TOTAL SRG&T		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44										
45	SRMPA	F-NCBB-FUEL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	SRMPA	F-NCBB-PROD DEM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	SRMPA	F-NCBB ENERGY O&M	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	SRMPA	F-EX	37,011	1,195,642.30	32.31	0.00	0.00	0.00	0.00	1,195,642.30
49	SRMPA	F-HYD	3,481	211,683.93	60.81	48,705.73	0.00	0.00	48,705.73	260,389.66
50	SRMPA TOTAL		40,492	1,407,326.23	34.76	48,705.73	0.00	0.00	48,705.73	1,456,031.96

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
See page 1 of this schedule for footnotes and page 2 for definitions of abbreviations and acronyms used above.

Entergy Gulf States, Inc.
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Jul-98

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
51	TEXACO (STAR)	F-CGN	2	60.59	30.30	0.00	0.00	0.00	0.00	60.59
52										
53	TEXACO CHEM	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54										
55	TOLEDO BEND	F-HYD-FUEL	8,720	(8,360.46)	(0.96)	0.00	0.00	0.00	0.00	(8,360.46)
56	TOLEDO BEND	F-HYD-PROD DEM	0	0.00	0.00	434,477.21	0.00	0.00	434,477.21	434,477.21
57	TOTAL TOLEDO BEND		8,720	(8,360.46)	(0.96)	434,477.21	0.00	0.00	434,477.21	426,116.75
58										
59	VULCAN	F-CGN	419	8,899.94	21.24	0.00	0.00	0.00	0.00	8,899.94
60										
61	TOTAL NON-SYSTEM		196,045	6,382,077.57	32.55	483,182.94	0.00	1,044,374.65	1,527,557.59	7,909,635.16

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
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Entergy Gulf States, Inc.
Purchased Power by Source
For the Reconciliation Period July 1996 through February 1999

Aug-98

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
1	AGRILECTRIC	F-CGN	2,569	$116,060.50	$45.18	$0.00	$0.00	$0.00	$0.00	$116,060.50
2										
3	AIR-LIQUIDE	F-CGN	3,008	283,327.72	94.19	0.00	0.00	0.00	0.00	283,327.72
4										
5	BASF WYANDOTTE	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6										
7	CEPCO	BC2U3	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8										
9	CLARK	F-CGN	330	17,749.53	53.79	0.00	0.00	0.00	0.00	17,749.53
10										
11	COGEN PWR	F-CGN	224	13,661.67	60.99	0.00	0.00	0.00	0.00	13,661.67
12										
13	CROWN PAPER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14										
15	DOW CHEM	F-CGN	20,955	1,331,231.00	63.53	0.00	0.00	0.00	0.00	1,331,231.00
16										
17	DUPONT	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18										
19	ENG CARBONS	F-CGN	851	48,722.71	57.25	0.00	0.00	0.00	0.00	48,722.71
20										
21	EXXON	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22										
23	FORMOSA	F-CGN	1,719	82,647.01	48.08	0.00	0.00	0.00	0.00	82,647.01
24										
25	HUBER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26										
27	HUNTSMAN	F-CGN	3,909	250,451.32	64.07	0.00	0.00	0.00	0.00	250,451.32
28										
29	JAMES RIVER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30										
31	MONOCHEM	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32										
33	MOTIVA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34								0.00		
35	NISCO	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	NISCO	F	137,911	4,555,414.00	33.03	0.00	0.00	995,545.80	995,545.80	5,550,959.80
37	TOTAL NISCO		137,911	4,555,414.00	33.03	0.00	0.00	995,545.80	995,545.80	5,550,959.80
38										
39	PETROFINA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40										
41	SRG&T	F-IN	77	425.12	5.52	0.00	0.00	0.00	0.00	425.12
42	SRG&T	NF-EXCESS	24,027	860,978.13	35.83	0.00	0.00	0.00	0.00	860,978.13
43	TOTAL SRG&T		24,104	861,403.25	35.74	0.00	0.00	0.00	0.00	861,403.25
44										
45	SRMPA	F-NCBB-FUEL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	SRMPA	F-NCBB-PROD DEM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	SRMPA	F-NCBB ENERGY O&M	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	SRMPA	F-EX	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	SRMPA	F-HYD	3,758	342,103.57	91.03	48,705.73	0.00	0.00	48,705.73	390,809.30
50	SRMPA TOTAL		3,758	342,103.57	91.03	48,705.73	0.00	0.00	48,705.73	390,809.30

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
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Entergy Gulf States, Inc.
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Aug-98

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
51	TEXACO (STAR)	F-CGN	2	51.03	25.52	0.00	0.00	0.00	0.00	51.03
52										
53	TEXACO CHEM	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54										
55	TOLEDO BEND	F-HYD-FUEL	6,232	74,784.00	12.00	0.00	0.00	0.00	0.00	74,784.00
56	TOLEDO BEND	F-HYD-PROD DEM	0	0.00	0.00	91,315.03	0.00	0.00	91,315.03	91,315.03
57	TOTAL TOLEDO BEND		6,232	74,784.00	12.00	91,315.03	0.00	0.00	91,315.03	166,099.03
58										
59	VULCAN	F-CGN	773	42,866.71	55.45	0.00	0.00	0.00	0.00	42,866.71
60										
61	TOTAL NON-SYSTEM		206,345	8,020,474.02	38.87	140,020.76	0.00	995,545.80	1,135,566.56	9,156,040.58

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
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Entergy Gulf States, Inc.
Purchased Power by Source
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Sep-98

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
1	AGRILECTRIC	F-CGN	6,267	$243,271.81	$38.82	$0.00	$0.00	$0.00	$0.00	$243,271.81
2										
3	AIR-LIQUIDE	F-CGN	804	50,251.85	62.50	0.00	0.00	0.00	0.00	50,251.85
4										
5	BASF WYANDOTTE	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6										
7	CEPCO	BC2U3	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8										
9	CLARK	F-CGN	917	28,168.07	30.72	0.00	0.00	0.00	0.00	28,168.07
10										
11	COGEN PWR	F-CGN	314	10,969.41	34.93	0.00	0.00	0.00	0.00	10,969.41
12										
13	CROWN PAPER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14										
15	DOW CHEM	F-CGN	12,893	703,103.01	54.53	0.00	0.00	0.00	0.00	703,103.01
16										
17	DUPONT	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18										
19	ENG CARBONS	F-CGN	660	32,086.22	48.62	0.00	0.00	0.00	0.00	32,086.22
20										
21	EXXON	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22										
23	FORMOSA	F-CGN	2,514	95,162.32	37.85	0.00	0.00	0.00	0.00	95,162.32
24										
25	HUBER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26										
27	HUNTSMAN	F-CGN	1,535	55,888.49	36.41	0.00	0.00	0.00	0.00	55,888.49
28										
29	JAMES RIVER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30										
31	MONOCHEM	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32										
33	MOTIVA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34										
35	NISCO	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	NISCO	F	123,405	3,657,525.66	29.64	0.00	90,466.82	1,625,131.17	1,715,597.99	5,373,123.65
37	TOTAL NISCO		123,405	3,657,525.66	29.64	0.00	90,466.82	1,625,131.17	1,715,597.99	5,373,123.65
38										
39	PETROFINA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40										
41	SRG&T	F-IN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	SRG&T	NF-EXCESS	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	TOTAL SRG&T		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44										
45	SRMPA	F-NCBB-FUEL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	SRMPA	F-NCBB-PROD DEM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	SRMPA	F-NCBB ENERGY O&M	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	SRMPA	F-EX	40,206	1,415,703.47	35.21	0.00	0.00	0.00	0.00	1,415,703.47
49	SRMPA	F-HYD	3,308	220,609.36	66.69	48,705.73	0.00	0.00	48,705.73	269,315.09
50	SRMPA TOTAL		43,514	1,636,312.83	37.60	48,705.73	0.00	0.00	48,705.73	1,685,018.56

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
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Entergy Gulf States, Inc.
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Sep-98

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
51	TEXACO (STAR)	F-CGN	44	2,721.43	61.85	0.00	0.00	0.00	0.00	2,721.43
52										
53	TEXACO CHEM	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54										
55	TOLEDO BEND	F-HYD-FUEL	5,895	70,740.00	12.00	0.00	0.00	0.00	0.00	70,740.00
56	TOLEDO BEND	F-HYD-PROD DEM	0	0.00	0.00	91,315.03	0.00	0.00	91,315.03	91,315.03
57	TOTAL TOLEDO BEND		5,895	70,740.00	12.00	91,315.03	0.00	0.00	91,315.03	162,055.03
58										
59	VULCAN	F-CGN	2,246	79,314.42	35.31	0.00	0.00	0.00	0.00	79,314.42
60										
61	TOTAL NON-SYSTEM		201,008	6,665,515.52	33.16	140,020.76	90,466.82	1,625,131.17	1,855,618.75	8,521,134.27

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
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Entergy Gulf States, Inc.
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Oct-98

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
1	AGRILECTRIC	F-CGN	5,991	$193,616.39	$32.32	$0.00	$0.00	$9,932.17	$9,932.17	$203,548.56
2										
3	AIR-LIQUIDE	F-CGN	595	22,966.75	38.60	0.00	0.00	0.00	0.00	22,966.75
4										
5	BASF WYANDOTTE	F-CGN	196	6,842.24	34.91	0.00	0.00	0.00	0.00	6,842.24
6										
7	CEPCO	BC2U3	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8										
9	CLARK	F-CGN	360	11,750.67	32.64	0.00	0.00	0.00	0.00	11,750.67
10										
11	COGEN PWR	F-CGN	122	3,193.43	26.18	0.00	0.00	0.00	0.00	3,193.43
12										
13	CROWN PAPER	F-CGN	6	194.08	32.35	0.00	0.00	0.00	0.00	194.08
14										
15	DOW CHEM	F-CGN	2,105	88,989.04	42.28	0.00	0.00	0.00	0.00	88,989.04
16										
17	DUPONT	F-CGN	3	53.68	17.89	0.00	0.00	0.00	0.00	53.68
18										
19	ENG CARBONS	F-CGN	611	16,855.70	27.59	0.00	0.00	0.00	0.00	16,855.70
20										
21	EXXON	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22										
23	FORMOSA	F-CGN	4,701	140,934.00	29.98	0.00	0.00	0.00	0.00	140,934.00
24										
25	HUBER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26										
27	HUNTSMAN	F-CGN	1,763	53,071.75	30.10	0.00	0.00	0.00	0.00	53,071.75
28										
29	JAMES RIVER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30										
31	MONOCHEM	F-CGN	150	4,190.67	27.94	0.00	0.00	0.00	0.00	4,190.67
32										
33	MOTIVA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34										
35	NISCO	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	NISCO	F	113,041	2,026,283.60	17.93	0.00	0.00	2,062,999.03	2,062,999.03	4,089,282.63
37	TOTAL NISCO		113,041	2,026,283.60	17.93	0.00	0.00	2,062,999.03	2,062,999.03	4,089,282.63
38										
39	PETROFINA	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40										
41	SRG&T	F-IN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	SRG&T	NF-EXCESS	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	TOTAL SRG&T		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44										
45	SRMPA	F-NCBB-FUEL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	SRMPA	F-NCBB-PROD DEM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	SRMPA	F-NCBB ENERGY O&M	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	SRMPA	F-EX	33,452	869,440.09	25.99	0.00	0.00	0.00	0.00	869,440.09
49	SRMPA	F-HYD	1,678	73,337.38	43.71	48,705.73	0.00	0.00	48,705.73	122,043.11
50	SRMPA TOTAL		35,130	942,777.47	26.84	48,705.73	0.00	0.00	48,705.73	991,483.20

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
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Entergy Gulf States, Inc.
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Oct-98

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
51	TEXACO (STAR)	F-CGN	18	538.53	29.92	0.00	0.00	0.00	0.00	538.53
52										
53	TEXACO CHEM	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
54										
55	TOLEDO BEND	F-HYD-FUEL	15	(30,034.55)	(2,002.30)	0.00	0.00	0.00	0.00	(30,034.55)
56	TOLEDO BEND	F-HYD-PROD DEM	0	0.00	0.00	91,315.03	0.00	0.00	91,315.03	91,315.03
57	TOTAL TOLEDO BEND		15	(30,034.55)	(2,002.30)	91,315.03	0.00	0.00	91,315.03	61,280.48
58										
59	VULCAN	F-CGN	664	18,910.04	28.48	0.00	0.00	0.00	0.00	18,910.04
60										
61	TOTAL NON-SYSTEM		165,471	3,501,133.49	21.16	140,020.76	0.00	2,072,931.20	2,212,951.96	5,714,085.45

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
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Entergy Gulf States, Inc.
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TOTAL PERIOD

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
1	AGRILECTRIC	F-CGN	158,436	3,642,881.02	$22.99	0.00	0.00	1,613,927.85	$1,613,927.85	$5,256,808.87
2										
3	AIR-LIQUIDE	F-CGN	29,431	905,264.87	30.76	0.00	0.00	0.00	0.00	905,264.87
4										
5	BASF WYANDOTTE	F-CGN	28,687	575,574.77	20.06	0.00	0.00	0.00	0.00	575,574.77
6										
7	CEPCO	BC2U3	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8										
9	CLARK	F-CGN	50,828	1,125,916.09	22.15	0.00	0.00	0.00	0.00	1,125,916.09
10										
11	COGEN PWR	F-CGN	3,258	81,801.89	25.11	0.00	0.00	0.00	0.00	81,801.89
12										
13	CROWN PAPER	F-CGN	2,241	43,851.64	19.57	0.00	0.00	0.00	0.00	43,851.64
14										
15	DOW CHEM	F-CGN	183,149	5,993,220.28	32.72	0.00	0.00	0.00	0.00	5,993,220.28
16										
17	DUPONT	F-CGN	168	3,637.26	21.65	0.00	0.00	0.00	0.00	3,637.26
18										
19	ENG CARBONS	F-CGN	21,081	533,711.52	25.32	0.00	0.00	0.00	0.00	533,711.52
20										
21	EXXON	F-CGN	18,061	461,984.42	25.58	0.00	0.00	0.00	0.00	461,984.42
22										
23	FORMOSA	F-CGN	194,517	4,490,699.74	23.09	0.00	0.00	0.00	0.00	4,490,699.74
24										
25	HUBER	F-CGN	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26										
27	HUNTSMAN	F-CGN	85,914	2,152,159.04	25.05	0.00	0.00	0.00	0.00	2,152,159.04
28										
29	JAMES RIVER	F-CGN	807	14,515.74	17.99	0.00	0.00	0.00	0.00	14,515.74
30										
31	MONOCHEM	F-CGN	10,022	262,727.83	26.22	0.00	0.00	0.00	0.00	262,727.83
32										
33	MOTIVA	F-CGN	2,131	50,090.24	23.51	0.00	0.00	0.00	0.00	50,090.24
34										
35	NISCO	F-CGN	9,040	145,488.74	16.09	0.00	0.00	0.00	0.00	145,488.74
36	NISCO	F	4,089,224	87,449,936.59	21.39	0.00	90,466.82	78,948,664.50	79,039,131.32	166,489,067.91
37	TOTAL NISCO		4,098,264	87,595,425.33	21.37	0.00	90,466.82	78,948,664.50	79,039,131.32	166,634,556.65
38										
39	PETROFINA	F-CGN	204	4,065.32	19.93	0.00	0.00	0.00	0.00	4,065.32
40										
41	SRG&T	F-IN	2,575	51,631.35	20.05	20.00	0.00	0.00	20.00	51,651.35
42	SRG&T	NF-EXCESS	53,053	1,435,481.51	27.06	0.00	0.00	0.00	0.00	1,435,481.51
43	TOTAL SRG&T		55,628	1,487,112.86	26.73	20.00	0.00	0.00	20.00	1,487,132.86
44										
45	SRMPA	F-NCBB-FUEL	13,894	262,360.55	18.88	0.00	0.00	0.00	0.00	262,360.55
46	SRMPA	F-NCBB-PROD DEM	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	SRMPA	F-NCBB ENERGY O&M	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	SRMPA	F-EX	841,323	17,438,278.46	20.73	0.00	(64,094.00)	0.00	(64,094.00)	17,374,184.46
49	SRMPA	F-HYD	92,932	2,606,778.32	28.05	1,412,496.01	0.00	0.00	1,412,496.01	4,019,274.33
50	SRMPA TOTAL		948,149	20,307,417.33	21.42	1,412,496.01	(64,094.00)	0.00	1,348,402.01	21,655,819.34

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
See page 1 of this schedule for footnotes and page 2 for definitions of abbreviations and acronyms used above.

Entergy Gulf States, Inc.
Purchased Power by Source
For the Reconciliation Period July 1996 through February 1999

TOTAL PERIOD

Line No	Supplier	Power Type	MWH	Total Eligible Fuel Cost	Eligible Cost/MWH ($/MWH)	Prod Demand	Other	Agri and Nisco-Additional	Total Ineligible Cost	Total Cost
51	TEXACO (STAR)	F-CGN	31,875	753,299.78	23.63	0.00	0.00	0.00	0.00	753,299.78
52										
53	TEXACO CHEM	F-CGN	7,236	121,057.10	16.73	0.00	0.00	0.00	0.00	121,057.10
54										
55	TOLEDO BEND	F-HYD-FUEL	362,403	4,494,553.97	12.40	0.00	0.00	0.00	0.00	4,494,553.97
56	TOLEDO BEND	F-HYD-PROD DEM	0	0.00	0.00	3,264,762.30	334,347.36	0.00	3,599,109.66	3,599,109.66
57	TOTAL TOLEDO BEND		362,403	4,494,553.97	12.40	3,264,762.30	334,347.36	0.00	3,599,109.66	8,093,663.63
58										
59	VULCAN	F-CGN	87,214	1,972,171.41	22.61	0.00	0.00	0.00	0.00	1,972,171.41
60										
61	TOTAL NON-SYSTEM		6,379,704	$137,073,139.45	$21.49	$4,677,278.31	$360,720.18	$80,562,592.35	$85,600,590.84	$222,673,730.29

Sponsors: John P. Hurstell, Alan B. Ralston, Gregory R. Zakrzewski
See page 1 of this schedule for footnotes and page 2 for definitions of abbreviations and acronyms used above.

SCHEDULE 4.4a
SUMMARY OF LINE LOSSES AND SYSTEM'S OWN USE
ENTERGY GULF STATES, INC.

	SYSTEM LOSSES (MWH) (2)								SYSTEM OWN USE (3)
PERIOD	SECONDARY	PRIMARY	SUBSTATION	< 230 kV	> 230 kV	SUB TOTAL	DIFFERENCE	BOOK LOSSES LESS SYSTEM USE	TOTAL SYSTEM USE
Jul-96	40,074	55,127	16,342	60,490	36,005	208,039	239,814	447,853	4,940
Aug-96	38,317	52,710	15,626	57,838	34,426	198,917	(222,693)	(23,776)	5,083
Sep-96	34,141	46,965	13,923	51,535	30,675	177,238	(312,636)	(135,398)	5,599
Oct-96	32,573	44,807	13,283	49,167	29,265	169,095	(101,733)	67,362	2,967
Nov-96	30,075	41,371	12,265	45,397	27,021	156,129	(98,948)	57,181	381
Dec-96	30,792	42,358	12,557	46,480	27,666	159,853	93,540	253,393	239
Jan-97	31,700	43,607	12,927	47,850	28,481	164,565	(55,936)	108,629	383
Feb-97	27,518	37,854	11,222	41,537	24,724	142,853	(270,311)	(127,458)	305
Mar-97	30,136	41,456	12,290	45,490	27,077	156,449	143,251	299,700	272
Apr-97	29,930	41,172	12,205	45,177	26,891	155,375	(70,175)	85,200	227
May-97	34,303	47,188	13,989	51,779	30,820	178,079	367,576	545,655	239
Jun-97	37,810	52,012	15,419	57,072	33,971	196,283	206,169	402,452	251
Jul-97	41,670	57,322	16,993	62,899	37,439	216,322	180,143	396,465	340
Aug-97	40,557	55,791	16,539	61,220	36,439	210,547	117,587	328,134	465
Sep-97	37,544	51,647	15,311	56,672	33,732	194,906	(198,729)	(3,823)	279
Oct-97	33,398	45,944	13,620	50,414	30,007	173,383	(288,516)	(115,133)	319
Nov-97	29,729	40,895	12,123	44,874	26,710	154,332	(267,694)	(113,362)	232
Dec-97	31,746	43,671	12,946	47,920	28,523	164,806	83,116	247,922	272
Jan-98	31,433	43,240	12,818	47,447	28,241	163,179	(83,326)	79,853	305
Feb-98	27,729	38,144	11,308	41,855	24,913	143,949	(289,513)	(145,564)	279
Mar-98	32,142	44,216	13,108	48,518	28,879	166,862	223,803	390,665	243
Apr-98	30,913	42,524	12,606	46,662	27,774	160,480	(73,979)	86,501	247
May-98	39,228	53,963	15,997	59,214	35,245	203,649	579,774	783,423	239
Jun-98	41,609	57,238	16,968	62,807	37,384	216,005	69,936	285,941	322
Jul-98	43,137	59,340	17,591	65,114	38,757	223,939	159,037	382,976	389
Aug-98	42,209	58,063	17,213	63,713	37,923	219,121	(16,847)	202,274	461
Sep-98	39,408	54,211	16,071	59,485	35,407	204,583	(105,249)	99,334	295
Oct-98	34,643	47,655	14,127	52,292	31,125	179,843	(492,340)	(312,497)	183
Nov-98	28,840	39,672	11,761	43,532	25,911	149,717	(430,712)	(280,995)	322
Dec-98	34,589	47,581	14,105	52,210	31,077	179,563	329,008	508,571	231
Jan-99	30,300	41,681	12,356	45,737	27,223	157,297	(353,039)	(195,742)	282
Feb-99	29,683	40,832	12,105	44,805	26,669	154,092	(137,288)	16,804	260
TOTAL PERIOD	1,097,875	1,510,257	447,716	1,657,199	986,403	5,699,450	(1,076,910)	4,622,540	26,851

NOTES:
(1) System losses include transformer as well as line losses.
(2) Estimated usage for office buildings, area offices, service centers, and communication facilities.
(3) July 1996 through February 1999 "Company Use" and "Line Loss & Other" data from Schedule FR-4.1

This schedule is not provided in the format shown in the filing package because the information is not available by the categories shown in the filing package.

ENTERGY GULF STATES, INC.
FUEL COST OVER/(UNDER) RECOVERY
JULY 1996 - FEBRUARY 1999

Line No.	Month	Year	(1) Total Company Fuel Cost	(2) Texas Fixed Fuel Factor Allocator	(3)=(1)*(2) Texas FFF Fuel Cost	(4) Texas FFF Revenue	(5)=(4)-(3) Texas Monthly Over/(Under) Recovery
1	Beginning Balance						
2	Jul	96	79,489,337	39.297%	31,236,925	21,171,364	(10,065,561)
3	Aug		76,274,750	38.470%	29,342,896	22,955,029	(6,387,867)
4	Sep		51,743,137	38.259%	19,796,407	21,280,259	1,483,852
5	Oct		45,951,919	37.721%	17,333,523	18,316,047	982,524
6	Nov		52,361,699	37.263%	19,511,540	16,555,596	(2,955,944)
7	Dec		62,614,510	35.525%	22,243,805	15,601,859	(6,641,946)
8	Jan	97	70,049,436	38.219%	26,772,194	18,530,058	(8,242,136)
9	Feb		50,967,841	37.540%	19,133,328	17,409,989	(1,723,339)
10	Mar		45,466,890	39.095%	17,775,281	16,547,475	(1,227,806)
11	Apr		39,887,952	35.244%	14,058,110	15,833,790	1,775,680
12	May		63,899,262	35.149%	22,459,952	16,085,556	(6,374,396)
13	Jun		70,215,010	36.837%	25,865,103	19,306,981	(6,558,122)
14	Jul		77,113,935	37.705%	29,075,809	21,547,217	(7,528,592)
15	Aug		80,027,624	37.944%	30,365,682	22,507,337	(7,858,345)
16	Sep		81,344,378	37.631%	30,610,703	22,568,435	(8,042,268)
17	Oct		80,737,453	36.685%	29,618,535	20,332,740	(9,285,795)
18	Nov		66,232,470	35.108%	23,252,896	17,144,482	(6,108,414)
19	Dec		59,060,961	37.510%	22,153,766	17,160,660	(4,993,106)
20	Jan	98	52,215,960	37.836%	19,756,431	18,593,112	(1,163,319)
21	Feb		42,780,158	36.392%	15,568,555	16,981,974	1,413,419
22	Mar		54,583,894	38.285%	20,897,444	16,612,673	(4,284,771)
23	Apr		58,506,640	35.875%	20,989,257	16,576,216	(4,413,041)
24	May		72,554,077	35.373%	25,664,554	16,982,512	(8,682,042)
25	Jun		79,404,013	36.460%	28,950,703	21,845,333	(7,105,370)
26	Jul		88,076,820	39.012%	34,360,529	24,167,085	(10,193,444)
27	Aug		78,254,128	38.987%	30,508,937	24,857,728	(5,651,209)
28	Sep		73,504,549	38.055%	27,972,156	23,547,335	(4,424,821)
29	Oct		55,777,654	36.988%	20,631,039	22,133,042	1,502,003
30	Nov		42,206,249	36.336%	15,336,063	18,307,505	2,971,442
31	Dec		53,503,505	37.709%	20,175,637	17,549,036	(2,626,601)
32	Jan	99	49,380,950	38.922%	19,220,053	20,382,051	1,161,998
33	Feb		39,233,566	36.500%	14,320,252	20,057,435	5,737,183

Sponsored by: M.J. Moses

ENTERGY GULF STATES, INC.
FUEL COST OVER/(UNDER) RECOVERY
JULY 1996 - FEBRUARY 1999

Line No.	Month	Year	(6) Texas Cumulative Over/(Under) Recovery	(7) Prior Month Over/(Under) Recovery	(8) Monthly Interest Rate	(9)=(7)*(8) Current Monthly Interest	(10) Cumulative Interest	(11) Grand Total Over/(Under) Recovery
1	Beginning Balance		-				-	-
2	Jul	96	(10,065,561)	-	0.4867551%	-	-	(10,065,561)
3	Aug		(16,453,428)	(10,065,561)	0.4867551%	(48,995)	(48,995)	(16,502,423)
4	Sep		(14,969,576)	(16,502,423)	0.4867551%	(80,326)	(129,321)	(15,098,897)
5	Oct		(13,987,052)	(15,098,897)	0.4867551%	(73,495)	(202,816)	(14,189,868)
6	Nov		(16,942,996)	(14,189,868)	0.4867551%	(69,071)	(271,887)	(17,214,883)
7	Dec		(23,584,942)	(17,214,883)	0.4867551%	(83,795)	(355,682)	(23,940,624)
8	Jan	97	(31,827,078)	(23,940,624)	0.4408203%	(105,535)	(461,217)	(32,288,295)
9	Feb		(33,550,417)	(32,288,295)	0.4408203%	(142,334)	(603,551)	(34,153,968)
10	Mar		(34,778,223)	(34,153,968)	0.4408203%	(150,558)	(754,109)	(35,532,332)
11	Apr		(33,002,543)	(35,532,332)	0.4408203%	(156,633)	(910,742)	(33,913,285)
12	May		(39,376,939)	(33,913,285)	0.4408203%	(149,496)	(1,060,238)	(40,437,177)
13	Jun		(45,935,061)	(40,437,177)	0.4408203%	(178,255)	(1,238,493)	(47,173,554)
14	Jul		(53,463,653)	(47,173,554)	0.4408203%	(207,951)	(1,446,444)	(54,910,097)
15	Aug		(61,321,998)	(54,910,097)	0.4408203%	(242,055)	(1,688,499)	(63,010,497)
16	Sep		(69,364,266)	(63,010,497)	0.4408203%	(277,764)	(1,966,263)	(71,330,529)
17	Oct		(78,650,061)	(71,330,529)	0.4408203%	(314,439)	(2,280,702)	(80,930,763)
18	Nov		(84,758,475)	(80,930,763)	0.4408203%	(356,759)	(2,637,461)	(87,395,936)
19	Dec		(89,751,581)	(87,395,936)	0.4408203%	(385,260)	(3,022,721)	(92,774,302)
20	Jan	98	(90,914,900)	(92,774,302)	0.4487566%	(416,331)	(3,439,052)	(94,353,952)
21	Feb		(89,501,481)	(94,353,952)	0.4487566%	(423,418)	(3,862,470)	(93,363,951)
22	Mar		(93,786,252)	(93,363,951)	0.4487566%	(418,976)	(4,281,446)	(98,067,698)
23	Apr		(98,199,293)	(98,067,698)	0.4487566%	(440,086)	(4,721,532)	(102,920,825)
24	May		(106,881,335)	(102,920,825)	0.4487566%	(461,862)	(5,183,394)	(112,064,729)
25	Jun		(113,986,705)	(112,064,729)	0.4487566%	(502,897)	(5,686,291)	(119,672,996)
26	Jul		(124,180,149)	(119,672,996)	0.4487566%	(537,040)	(6,223,331)	(130,403,480)
27	Aug		(129,831,358)	(130,403,480)	0.4487566%	(585,195)	(6,808,526)	(136,639,884)
28	Sep		(134,256,179)	(136,639,884)	0.4487566%	(613,180)	(7,421,706)	(141,677,885)
29	Oct		(132,754,176)	(141,677,885)	0.4487566%	(635,789)	(8,057,495)	(140,811,671)
30	Nov		(129,782,734)	(140,811,671)	0.4487566%	(631,901)	(8,689,396)	(138,472,130)
31	Dec		(132,409,335)	(138,472,130)	0.4487566%	(621,401)	(9,310,797)	(141,720,132)
32	Jan	99	(131,247,337)	(141,720,132)	0.4447893%	(630,355)	(9,941,152)	(141,188,489)
33	Feb		(125,510,154)	(141,188,489)	0.4447893%	(627,991)	(10,569,143)	(136,079,297)

Sponsored by: M.J. Moses

ENTERGY GULF STATES, INC.
DETAIL OF SALES AND FUEL COSTS
FOR THE THIRTY-TWO MONTHS ENDED FEBRUARY 28, 1999

Line No.	(1)	(2) 7/96	(3) 8/96	(4) 9/96	(5) 10/96	(6) 11/96
	TEXAS FIXED FUEL FACTOR ALLOCATOR					
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Factor					
1	Residential	464,240,841	506,280,445	429,268,591	326,656,279	248,129,272
2	Commercial	257,239,613	278,347,401	266,959,372	233,515,199	213,659,145
3	Industrial	432,182,692	465,655,081	464,743,600	439,208,254	443,247,609
4	Street & Highway	6,164,835	6,178,937	6,233,259	6,231,303	6,187,718
5	Public Authorities	24,468,843	27,519,515	25,109,463	23,019,678	21,538,585
6	Total Retail KWH Sales @ Meter Billed at FFF	1,184,296,824	1,283,981,379	1,192,314,285	1,028,630,713	932,762,329
7	Texas Retail Loss Factor	1.059566	1.059566	1.059566	1.059566	1.059566
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	1,254,840,649	1,360,463,014	1,263,335,678	1,089,902,130	988,323,250
9	System KWH Sales @ Meter	3,242,870,173	3,551,939,831	3,273,136,727	2,938,352,244	2,719,275,250
10	Less: Off-System KWH Sales @ Meter	221,265,259	205,501,316	148,514,051	204,243,871	209,516,633
11	Adjusted System KWH Sales @ Meter	3,021,604,914	3,346,438,515	3,124,622,676	2,734,108,373	2,509,758,617
12	System Loss Factor	1.056784	1.056784	1.056784	1.056784	1.056784
13	System KWH Sales @ Plant (Line 11 * Line 12)	3,193,183,727	3,536,462,680	3,302,051,250	2,889,361,983	2,652,272,750
14	Texas Fixed Fuel Factor Allocator (Ln 8/Ln 13)	39.297%	38.470%	38.259%	37.721%	37.263%
	TEXAS FIXED FUEL FACTOR REVENUE ($)					
15	Residential	8,488,379	9,256,811	7,848,884	5,972,522	4,536,647
16	Commercial	4,685,755	5,069,747	4,862,002	4,252,373	3,888,628
17	Industrial	7,445,537	8,022,223	8,004,886	7,564,062	7,630,323
18	Street & Highway	114,909	115,275	116,413	116,411	115,718
19	Public Authorities	436,784	490,973	448,074	410,679	384,280
20	Total Texas Fixed Fuel Factor Revenue ($)	21,171,364	22,955,029	21,280,259	18,316,047	16,555,596
	RECOVERABLE SYSTEM EXPENSES ($)					
21	Recoverable Generation Expenses ($)	69,855,025	61,529,970	39,505,889	32,250,199	40,913,395
	Add:					
22	Recoverable Purchased Power Expenses	20,105,369	17,625,555	15,853,971	18,239,446	16,629,493
23	Off-System Sales Revenues	(10,610,744)	(3,095,939)	(3,822,422)	(4,754,766)	(6,041,949)
24	Total Recoverable System Expenses ($)	79,349,650	76,059,586	51,537,438	45,734,879	51,500,939
25	PBR	139,687	215,164	205,699	217,040	202,839
26	Total Recoverable System Expenses After PBR ($)	79,489,337	76,274,750	51,743,137	45,951,919	51,703,778
27	Changes per Exhibit GRZ-1 Errata	0	0	0	0	657,921
28	Total Recoverable System Expenses After Errata ($)	79,489,337	76,274,750	51,743,137	45,951,919	52,361,699

SCHEDULE FR-21a
1999 TX FUEL REC
PAGE 1 OF 7
REVISED - ERRATA 3

Sponsored by: M.J. Moses

ENTERGY GULF STATES, INC.
DETAIL OF SALES AND FUEL COSTS
FOR THE THIRTY-TWO MONTHS ENDED FEBRUARY 28, 1999

Line No.	(1)	(2) 12/96	(3) 1/97	(4) 2/97	(5) 3/97	(6) 4/97
	TEXAS FIXED FUEL FACTOR ALLOCATOR					
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Fact					
1	Residential	264,260,189	348,704,092	323,158,003	268,080,803	235,199,335
2	Commercial	190,811,816	225,613,013	192,612,553	213,485,686	197,187,998
3	Industrial	396,276,616	434,953,907	436,123,417	422,595,414	433,506,454
4	Street & Highway	6,360,097	6,288,188	6,448,779	6,457,640	6,492,843
5	Public Authorities	19,940,245	24,634,918	20,908,547	20,286,157	20,452,232
6	Total Retail KWH Sales @ Meter Billed at FFF	877,648,963	1,040,194,118	979,251,299	930,905,700	892,838,862
7	Texas Retail Loss Factor	1.059566	1.059566	1.059566	1.059566	1.059566
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	929,927,001	1,102,154,321	1,037,581,382	986,356,029	946,021,702
9	System KWH Sales @ Meter	2,589,601,636	2,817,889,031	2,667,922,710	2,482,670,777	2,678,148,103
10	Less: Off-System KWH Sales @ Meter	112,557,666	89,058,909	52,533,000	95,255,237	138,148,512
11	Adjusted System KWH Sales @ Meter	2,477,043,970	2,728,830,122	2,615,389,710	2,387,415,540	2,539,999,591
12	System Loss Factor	1.056784	1.056784	1.056784	1.056784	1.056784
13	System KWH Sales @ Plant (Line 11 * Line 12)	2,617,700,435	2,883,784,012	2,763,901,999	2,522,982,544	2,684,230,928
14	Texas Fixed Fuel Factor Allocator (Ln 8/Ln 13)	35.525%	38.219%	37.540%	39.095%	35.244%
	TEXAS FIXED FUEL FACTOR REVENUE ($)					
15	Residential	4,831,604	6,375,565	5,908,580	4,901,321	4,300,237
16	Commercial	3,472,481	4,108,358	3,503,838	3,887,316	3,585,981
17	Industrial	6,822,624	7,487,737	7,502,708	7,274,682	7,460,228
18	Street & Highway	119,003	118,123	120,701	120,836	121,479
19	Public Authorities	356,147	440,275	374,162	363,320	365,865
20	Total Texas Fixed Fuel Factor Revenue ($)	15,601,859	18,530,058	17,409,989	16,547,475	15,833,790
	RECOVERABLE SYSTEM EXPENSES ($)					
21	Recoverable Generation Expenses ($)	37,780,272	43,566,707	30,601,206	32,660,746	28,042,188
	Add:					
22	Recoverable Purchased Power Expenses	28,340,583	29,377,559	21,515,506	15,029,568	15,148,422
23	Off-System Sales Revenues	(3,724,389)	(3,106,172)	(1,345,807)	(2,438,184)	(3,512,938)
24	Total Recoverable System Expenses ($)	62,396,466	69,838,094	50,770,905	45,252,130	39,677,672
25	PBR	218,044	211,342	196,936	214,760	210,280
26	Total Recoverable System Expenses After PBR ($)	62,614,510	70,049,436	50,967,841	45,466,890	39,887,952
27	Changes per Exhibit GRZ-1 Errata	0	0	0	0	0
28	Total Recoverable System Expenses After Errata ($)	62,614,510	70,049,436	50,967,841	45,466,890	39,887,952

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ENTERGY GULF STATES, INC.
DETAIL OF SALES AND FUEL COSTS
FOR THE THIRTY-TWO MONTHS ENDED FEBRUARY 28, 1999

Line No.	(1)	(2) 5/97	(3) 6/97	(4) 7/97	(5) 8/97	(6) 9/97
	TEXAS FIXED FUEL FACTOR ALLOCATOR					
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Fact					
1	Residential	244,880,700	360,563,908	454,583,902	510,777,072	489,536,665
2	Commercial	205,047,610	242,586,741	265,270,523	277,543,122	282,143,098
3	Industrial	428,332,040	451,029,241	454,761,030	435,165,281	457,116,169
4	Street & Highway	6,557,757	6,615,127	6,573,184	6,628,979	6,611,532
5	Public Authorities	20,872,385	23,214,890	25,270,293	27,828,395	27,161,413
6	Total Retail KWH Sales @ Meter Billed at FFF	905,690,492	1,084,009,907	1,206,458,932	1,257,942,849	1,262,568,877
7	Texas Retail Loss Factor	1.059566	1.059566	1.059566	1.059566	1.059566
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	959,638,852	1,148,580,041	1,278,322,865	1,332,873,473	1,337,775,055
9	System KWH Sales @ Meter	2,680,855,081	3,089,161,703	3,450,786,062	3,416,144,397	3,470,258,673
10	Less: Off-System KWH Sales @ Meter	97,377,638	138,705,940	242,594,707	92,192,384	106,296,000
11	Adjusted System KWH Sales @ Meter	2,583,477,443	2,950,455,763	3,208,191,355	3,323,952,013	3,363,962,673
12	System Loss Factor	1.056784	1.056784	1.056784	1.056784	1.056784
13	System KWH Sales @ Plant (Line 11 * Line 12)	2,730,177,626	3,117,994,443	3,390,365,293	3,512,699,304	3,554,981,929
14	Texas Fixed Fuel Factor Allocator (Ln 8/Ln 13)	35.149%	36.837%	37.705%	37.944%	37.631%
	TEXAS FIXED FUEL FACTOR REVENUE ($)					
15	Residential	4,477,350	6,592,109	8,310,931	9,338,351	8,950,195
16	Commercial	3,730,283	4,409,272	4,827,011	5,045,768	5,135,342
17	Industrial	7,381,924	7,766,732	7,835,266	7,501,887	7,873,701
18	Street & Highway	122,811	123,857	123,003	124,024	124,034
19	Public Authorities	373,188	415,011	451,006	497,307	485,163
20	Total Texas Fixed Fuel Factor Revenue ($)	16,085,556	19,306,981	21,547,217	22,507,337	22,568,435
	RECOVERABLE SYSTEM EXPENSES ($)					
21	Recoverable Generation Expenses ($)	49,182,146	52,388,175	63,333,853	53,318,426	58,843,315
	Add:					
22	Recoverable Purchased Power Expenses	17,126,982	21,565,131	23,862,653	29,665,547	25,910,885
23	Off-System Sales Revenues	(2,542,908)	(3,943,710)	(10,261,694)	(3,147,727)	(3,474,669)
24	Total Recoverable System Expenses ($)	63,766,220	70,009,596	76,934,812	79,836,246	81,279,531
25	PBR	133,042	205,414	179,123	191,378	64,847
26	Total Recoverable System Expenses After PBR ($)	63,899,262	70,215,010	77,113,935	80,027,624	81,344,378
27	Changes per Exhibit GRZ-1 Errata	0	0	0	0	0
28	Total Recoverable System Expenses After Errata ($)	63,899,262	70,215,010	77,113,935	80,027,624	81,344,378

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ENTERGY GULF STATES, INC.
DETAIL OF SALES AND FUEL COSTS
FOR THE THIRTY-TWO MONTHS ENDED FEBRUARY 28, 1999

Line No.	(1)	(2) 10/97	(3) 11/97	(4) 12/97	(5) 1/98	(6) 2/98
	TEXAS FIXED FUEL FACTOR ALLOCATOR					
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Fact					
1	Residential	397,495,352	271,634,298	294,286,082	344,486,053	282,162,646
2	Commercial	261,099,133	211,894,607	205,337,254	218,903,415	193,662,980
3	Industrial	447,210,477	451,507,147	437,193,388	450,149,324	445,264,643
4	Street & Highway	6,647,407	6,669,929	6,718,989	6,789,732	6,804,654
5	Public Authorities	27,052,561	23,798,078	21,950,135	24,121,698	28,252,679
6	Total Retail KWH Sales @ Meter Billed at FFF	1,139,504,930	965,504,059	965,485,848	1,044,450,222	956,147,602
7	Texas Retail Loss Factor	1.059566	1.059566	1.059566	1.059566	1.059566
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	1,207,380,681	1,023,015,274	1,022,995,978	1,106,663,944	1,013,101,490
9	System KWH Sales @ Meter	3,198,631,306	2,858,148,302	2,683,109,233	2,822,171,794	2,705,566,618
10	Less: Off-System KWH Sales @ Meter	84,227,000	100,833,000	102,371,000	54,445,157	71,308,641
11	Adjusted System KWH Sales @ Meter	3,114,404,306	2,757,315,302	2,580,738,233	2,767,726,637	2,634,257,977
12	System Loss Factor	1.056784	1.056784	1.056784	1.056784	1.056784
13	System KWH Sales @ Plant (Line 11 * Line 12)	3,291,252,640	2,913,886,694	2,727,282,873	2,924,889,226	2,783,841,682
14	Texas Fixed Fuel Factor Allocator (Ln 8/Ln 13)	36.685%	35.108%	37.510%	37.836%	36.392%
	TEXAS FIXED FUEL FACTOR REVENUE ($)					
15	Residential	7,267,176	4,966,055	5,379,345	6,297,912	5,158,446
16	Commercial	4,750,195	3,853,245	3,734,424	3,980,921	3,519,792
17	Industrial	7,706,980	7,775,124	7,528,116	7,754,992	7,667,796
18	Street & Highway	124,832	125,259	126,168	127,487	127,750
19	Public Authorities	483,557	424,799	392,607	431,800	508,190
20	Total Texas Fixed Fuel Factor Revenue ($)	20,332,740	17,144,482	17,160,660	18,593,112	16,981,974
	RECOVERABLE SYSTEM EXPENSES ($)					
21	Recoverable Generation Expenses ($)	56,261,092	44,312,793	38,554,112	29,092,420	25,572,276
	Add:					
22	Recoverable Purchased Power Expenses	27,315,398	25,131,322	23,253,705	24,474,172	19,056,020
23	Off-System Sales Revenues	(2,893,606)	(3,420,452)	(2,961,411)	(1,567,497)	(2,044,115)
24	Total Recoverable System Expenses ($)	80,682,884	66,023,663	58,846,406	51,999,095	42,584,181
25	PBR	54,569	208,807	214,555	216,865	195,977
26	Total Recoverable System Expenses After PBR ($)	80,737,453	66,232,470	59,060,961	52,215,960	42,780,158
27	Changes per Exhibit GRZ-1 Errata	0	0	0	0	0
28	Total Recoverable System Expenses After Errata ($)	80,737,453	66,232,470	59,060,961	52,215,960	42,780,158

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ENTERGY GULF STATES, INC.
DETAIL OF SALES AND FUEL COSTS
FOR THE THIRTY-TWO MONTHS ENDED FEBRUARY 28, 1999

Line No.	(1)	(2) 3/98	(3) 4/98	(4) 5/98	(5) 6/98	(6) 7/98
	TEXAS FIXED FUEL FACTOR ALLOCATOR					
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Fact					
1	Residential	277,216,477	256,424,867	269,215,246	459,208,492	567,602,751
2	Commercial	194,189,281	201,092,453	214,465,488	275,416,541	301,323,260
3	Industrial	425,532,023	437,670,678	437,641,175	450,060,883	440,413,927
4	Street & Highway	6,850,202	6,904,077	6,896,334	6,948,066	6,996,373
5	Public Authorities	30,913,810	31,438,505	27,425,110	30,718,368	32,347,641
6	Total Retail KWH Sales @ Meter Billed at FFF	934,701,793	933,530,580	955,643,353	1,222,352,350	1,348,683,952
7	Texas Retail Loss Factor	1.059566	1.059566	1.059566	1.059566	1.059566
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	990,378,240	989,137,263	1,012,567,205	1,295,162,990	1,429,019,660
9	System KWH Sales @ Meter	2,576,988,250	2,767,625,285	2,841,645,175	3,567,333,446	3,601,873,689
10	Less: Off-System KWH Sales @ Meter	129,111,664	158,622,000	132,896,192	205,928,025	135,665,673
11	Adjusted System KWH Sales @ Meter	2,447,876,586	2,609,003,285	2,708,748,983	3,361,405,421	3,466,208,016
12	System Loss Factor	1.056784	1.056784	1.056784	1.056784	1.056784
13	System KWH Sales @ Plant (Line 11 * Line 12)	2,586,876,810	2,757,152,928	2,862,562,585	3,552,279,466	3,663,033,172
14	Texas Fixed Fuel Factor Allocator (Ln 8/Ln 13)	38.285%	35.875%	35.373%	36.460%	39.012%
	TEXAS FIXED FUEL FACTOR REVENUE ($)					
15	Residential	5,067,995	4,687,968	4,922,217	8,394,743	10,379,752
16	Commercial	3,529,289	3,655,303	3,899,807	5,011,628	5,486,040
17	Industrial	7,329,557	7,537,731	7,539,340	7,758,165	7,594,681
18	Street & Highway	128,596	129,581	129,439	130,385	127,943
19	Public Authorities	557,236	565,633	491,709	550,412	578,669
20	Total Texas Fixed Fuel Factor Revenue ($)	16,612,673	16,576,216	16,982,512	21,845,333	24,167,085
	RECOVERABLE SYSTEM EXPENSES ($)					
21	Recoverable Generation Expenses ($)	35,752,813	43,134,648	51,820,621	61,154,129	63,634,241
	Add:					
22	Recoverable Purchased Power Expenses	22,486,980	20,141,591	26,101,476	27,396,805	33,044,557
23	Off-System Sales Revenues	(3,870,351)	(4,868,275)	(5,580,896)	(9,541,298)	(7,770,948)
24	Total Recoverable System Expenses ($)	54,369,442	58,407,964	72,341,201	79,009,636	88,907,850
25	PBR	214,452	98,676	212,876	206,453	213,345
26	Total Recoverable System Expenses After PBR ($)	54,583,894	58,506,640	72,554,077	79,216,089	89,121,195
27	Changes per Exhibit GRZ-1 Errata	0	0	0	187,924	(1,044,375)
28	Total Recoverable System Expenses After Errata ($)	54,583,894	58,506,640	72,554,077	79,404,013	88,076,820

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ENTERGY GULF STATES, INC.
DETAIL OF SALES AND FUEL COSTS
FOR THE THIRTY-TWO MONTHS ENDED FEBRUARY 28, 1999

Line No.	(1)	(2) 8/98	(3) 9/98	(4) 10/98	(5) 11/98	(6) 12/98
	TEXAS FIXED FUEL FACTOR ALLOCATOR					
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Fact					
1	Residential	570,104,266	510,317,347	458,134,129	298,508,185	277,244,397
2	Commercial	309,124,929	298,217,399	299,997,957	243,800,206	230,142,095
3	Industrial	477,487,754	476,828,085	456,719,586	465,890,416	448,770,037
4	Street & Highway	6,992,270	7,068,839	7,086,097	7,115,815	7,195,308
5	Public Authorities	25,038,117	24,341,394	16,498,015	14,485,246	13,981,073
6	Total Retail KWH Sales @ Meter Billed at FFF	1,388,747,336	1,316,773,064	1,238,435,784	1,029,799,868	977,332,910
7	Texas Retail Loss Factor	1.059566	1.059566	1.059566	1.059566	1.067662
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	1,471,469,460	1,395,207,968	1,312,204,450	1,091,140,927	1,043,461,209
9	System KWH Sales @ Meter	3,694,520,187	3,539,191,783	3,511,180,519	2,943,512,441	2,685,027,245
10	Less: Off-System KWH Sales @ Meter	123,066,000	69,932,682	154,176,477	101,930,607	86,406,731
11	Adjusted System KWH Sales @ Meter	3,571,454,187	3,469,259,101	3,357,004,042	2,841,581,834	2,598,620,514
12	System Loss Factor	1.056784	1.056784	1.056784	1.056784	1.061299
13	System KWH Sales @ Plant (Line 11 * Line 12)	3,774,255,642	3,666,257,510	3,547,628,160	3,002,938,217	2,757,913,353
14	Texas Fixed Fuel Factor Allocator (Ln 8/Ln 13)	38.987%	38.055%	36.988%	36.336%	37.835%
	TEXAS FIXED FUEL FACTOR REVENUE ($)					
15	Residential	10,425,497	9,332,173	8,377,899	5,458,819	5,138,623
16	Commercial	5,622,505	5,429,290	5,456,125	4,431,249	4,215,603
17	Industrial	8,230,789	8,217,794	7,871,463	8,025,665	7,793,449
18	Street & Highway	127,867	129,268	129,583	130,127	144,435
19	Public Authorities	451,070	438,810	297,972	261,645	256,926
20	Total Texas Fixed Fuel Factor Revenue ($)	24,857,728	23,547,335	22,133,042	18,307,505	17,549,036
	RECOVERABLE SYSTEM EXPENSES ($)					
21	Recoverable Generation Expenses ($)	56,997,416	48,503,874	41,727,289	28,379,998	36,800,303
	Add:					
22	Recoverable Purchased Power Expenses	27,816,011	23,530,765	16,330,889	15,860,127	18,643,720
23	Off-System Sales Revenues	(5,772,708)	(2,699,187)	(3,399,049)	(2,240,936)	(2,154,064)
24	Total Recoverable System Expenses ($)	79,040,719	69,335,452	54,659,129	41,999,189	53,289,959
25	PBR	208,955	198,973	212,627	207,060	213,546
26	Total Recoverable System Expenses After PBR ($)	79,249,674	69,534,425	54,871,756	42,206,249	53,503,505
27	Changes per Exhibit GRZ-1 Errata	(995,546)	3,970,124	905,898	0	0
28	Total Recoverable System Expenses After Errata ($)	78,254,128	73,504,549	55,777,654	42,206,249	53,503,505

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ENTERGY GULF STATES, INC.
DETAIL OF SALES AND FUEL COSTS
FOR THE THIRTY-TWO MONTHS ENDED FEBRUARY 28, 1999

Line No.	(1)	(2) 1/99	(3) 2/99	(4) Total For Reconciliation Period
	TEXAS FIXED FUEL FACTOR ALLOCATOR			
	Texas Retail KWH Sales @ Meter Billed At Fixed Fuel Fact			
1	Residential	378,376,728	291,585,549	11,678,322,962
2	Commercial	241,571,535	225,486,876	7,667,748,299
3	Industrial	442,044,822	408,349,174	14,193,630,344
4	Street & Highway	7,235,618	7,266,639	214,216,527
5	Public Authorities	15,422,158	14,249,843	754,259,990
6	Total Retail KWH Sales @ Meter Billed at FFF	1,084,650,861	946,938,081	34,508,178,122
7	Texas Retail Loss Factor	1.067662	1.066110	
8	Texas FFF KWH Sales @ Plant (Line 6 * Line 7)	1,158,040,508	1,009,540,158	N/A
9	System KWH Sales @ Meter	2,993,184,864	2,723,668,384	96,782,390,919
10	Less: Off-System KWH Sales @ Meter	189,728,558	113,756,871	4,168,167,401
11	Adjusted System KWH Sales @ Meter	2,803,456,306	2,609,911,513	92,614,223,518
12	System Loss Factor	1.061299	1.059761	
13	System KWH Sales @ Plant (Line 11 * Line 12)	2,975,305,374	2,765,882,435	N/A
14	Texas Fixed Fuel Factor Allocator (Ln 8/Ln 13)	38.922%	36.500%	N/A
	TEXAS FIXED FUEL FACTOR REVENUE ($)			
15	Residential	7,312,054	6,364,438	215,020,598
16	Commercial	4,637,045	4,886,933	140,563,549
17	Industrial	7,999,231	8,340,617	246,246,010
18	Street & Highway	139,827	158,609	4,033,753
19	Public Authorities	293,894	306,838	13,584,001
20	Total Texas Fixed Fuel Factor Revenue ($)	20,382,051	20,057,435	619,447,911
	RECOVERABLE SYSTEM EXPENSES ($)			
21	Recoverable Generation Expenses ($)	41,276,800	29,473,640	1,426,219,977
	Add:			
22	Recoverable Purchased Power Expenses	12,593,971	12,469,610	691,643,789
23	Off-System Sales Revenues	(4,688,429)	(2,882,823)	(134,180,063)
24	Total Recoverable System Expenses ($)	49,182,342	39,060,427	1,983,683,703
25	PBR	198,608	173,139	6,055,078
26	Total Recoverable System Expenses After PBR ($)	49,380,950	39,233,566	1,989,738,781
27	Changes per Exhibit GRZ-1 Errata	0	0	3,681,946
28	Total Recoverable System Expenses After Errata ($)	49,380,950	39,233,566	1,993,420,727

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ENTERGY GULF STATES, INC.
TEXAS

Typical Residential Bill
1,000 kWh

Customer Charge	$ 4.09	$ 4.09
Energy Charge	43.64	43.64
Fuel Adjustment	20.51	20.51
Fuel Surcharge	4.58 *	10.18 **
Total	$ 72.82	$ 78.42
% Increase		7.7%

Note: Calculation based on
Schedule RS effective March 1, 1999
Schedule FF effective March 1, 1999
* Schedule FS effective January 28, 1999
** Surcharge Factor assuming currently effective interim surcharge factor ($0.00458 per kWh) plus surcharge factor ($0.00560 per kWh) to recover <u>additional</u> under-recovered balance over six (6) months (August 2000 - January 2001).

Entergy Gulf States, Inc.
Estimated Surcharge Impact on Typical Residential Customers (1,000 kWh)

	Forecasted KWH - 12 Months		Forecasted KWH - 6 Months
Aug-00	1,313,046,769	**Aug-00**	1,313,046,769
Sep-00	1,286,477,836	**Sep-00**	1,286,477,836
Oct-00	1,037,464,982	**Oct-00**	1,037,464,982
Nov-00	907,877,501	**Nov-00**	907,877,501
Dec-00	964,849,105	**Dec-00**	964,849,105
Jan-01	1,090,405,945	**Jan-01**	1,090,405,945
Feb-01	997,704,746		
Mar-01	948,276,539		
Apr-01	952,450,246		
May-01	1,028,796,785		
Jun-01	1,237,203,900		
Jul-01	1,340,340,414		
12 Month Total	13,104,894,768	6 Month Total	6,600,122,138
Residential Percentage oer MJM-2, page 2	33.82852%		33.82852%
Residential Forcasted KWH	4,433,191,948		2,232,723,637

Docket No. 19834 Residential Surcharge	$	39,095,185
7/99 Proposed Residential Surcharge	$	51,587,492
Difference	$	12,492,307
12 Month Add'l Surcharge per KWH	$	0.00282
6 Month Add'l Surcharge per KWH	$	0.00560

Entergy Gulf States, Inc.
Estimated Surcharge Impact on Typical Residential Customers (1,000 kWh)

	Forecasted KWH - 12 Months		Forecasted KWH - 6 Months
Aug-00	1,313,046,769	**Aug-00**	1,313,046,769
Sep-00	1,286,477,836	**Sep-00**	1,286,477,836
Oct-00	1,037,464,982	**Oct-00**	1,037,464,982
Nov-00	907,877,501	**Nov-00**	907,877,501
Dec-00	964,849,105	**Dec-00**	964,849,105
Jan-01	1,090,405,945	**Jan-01**	1,090,405,945
Feb-01	997,704,746		
Mar-01	948,276,539		
Apr-01	952,450,246		
May-01	1,028,796,785		
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12 Month Total	13,104,894,768	6 Month Total	6,600,122,138
Residential Percentage oer MJM-2, page 2	33.82852%		33.82852%
Residential Forcasted KWH	4,433,191,948		2,232,723,637

Docket No. 19834 Residential Surcharge	$	39,095,185
7/99 Proposed Residential Surcharge	$	51,587,492
Difference	$	12,492,307
12 Month Add'l Surcharge per KWH	$	0.00282
6 Month Add'l Surcharge per KWH	$	0.00560

ENTERGY GULF STATES, INC.
TEXAS

Typical Residential Bill
1,000 kWh

Customer Charge	$ 4.09		$ 4.09	
Energy Charge	43.64		43.64	
Fuel Adjustment	20.51		20.51	
Fuel Surcharge	4.58	*	10.18	**
Total	$ 72.82		$ 78.42	
% Increase			7.7%	

Note: Calculation based on
Schedule RS effective March 1, 1999
Schedule FF effective March 1, 1999
* Schedule FS effective January 28, 1999
** Surcharge Factor assuming currently effective interim surcharge factor ($0.00458 per kWh) plus surcharge factor ($0.00560 per kWh) to recover <u>additional</u> under-recovered balance over six (6) months (August 2000 - January 2001).

Loss Estimation at Voltage Levels for
Historical Period : March 94 to June 98
Using Current Implemented Loss Factors

Year	Sales @ Source# (MWH)	Engineering Losses (MWH)	SECONDARY	PRIMARY	SUBSTATION	< 230 kV	> 230 kV	Sub-Total	Book Losses	SYSTEM OWN USE (3)	Difference= Book losses - SubTotal- System Own Use
Jul-96	3,700,602	208,039	40,074	55,127	16,342	60,490	36,005	208,039	452,793	4,940	239,814
Aug-96	3,538,329	198,917	38,317	52,710	15,626	57,838	34,426	198,917	(18,693)	5,083	(222,693)
Sep-96	3,152,715	177,238	34,141	46,965	13,923	51,535	30,675	177,238	(129,799)	5,599	(312,636)
Oct-96	3,007,868	169,095	32,573	44,807	13,283	49,167	29,265	169,095	70,329	2,967	(101,733)
Nov-96	2,777,219	156,129	30,075	41,371	12,265	45,397	27,021	156,129	57,562	381	(98,948)
Dec-96	2,843,473	159,853	30,792	42,358	12,557	46,480	27,666	159,853	253,632	239	93,540
Jan-97	2,927,284	164,565	31,700	43,607	12,927	47,850	28,481	164,565	109,012	383	(55,936)
Feb-97	2,541,076	142,853	27,518	37,854	11,222	41,537	24,724	142,853	(127,153)	305	(270,311)
Mar-97	2,782,914	156,449	30,136	41,456	12,290	45,490	27,077	156,449	299,972	272	143,251
Apr-97	2,763,803	155,375	29,930	41,172	12,205	45,177	26,891	155,375	85,427	227	(70,175)
May-97	3,167,661	178,079	34,303	47,188	13,989	51,779	30,820	178,079	545,894	239	367,576
Jun-97	3,491,489	196,283	37,810	52,012	15,419	57,072	33,971	196,283	402,703	251	206,169
Jul-97	3,847,931	216,322	41,670	57,322	16,993	62,899	37,439	216,322	396,805	340	180,143
Aug-97	3,745,208	210,547	40,557	55,791	16,539	61,220	36,439	210,547	328,599	465	117,587
Sep-97	3,466,994	194,906	37,544	51,647	15,311	56,672	33,732	194,906	(3,544)	279	(198,729)
Oct-97	3,084,136	173,383	33,398	45,944	13,620	50,414	30,007	173,383	(114,814)	319	(288,516)
Nov-97	2,745,250	154,332	29,729	40,895	12,123	44,874	26,710	154,332	(113,130)	232	(267,694)
Dec-97	2,931,575	164,806	31,746	43,671	12,946	47,920	28,523	164,806	248,194	272	83,116
Jan-98	2,902,635	163,179	31,433	43,240	12,818	47,447	28,241	163,179	80,158	305	(83,326)
Feb-98	2,560,562	143,949	27,729	38,144	11,308	41,855	24,913	143,949	(145,285)	279	(289,513)
Mar-98	2,968,140	166,862	32,142	44,216	13,108	48,518	28,879	166,862	390,908	243	223,803
Apr-98	2,854,620	160,480	30,913	42,524	12,606	46,662	27,774	160,480	86,748	247	(73,979)
May-98	3,622,501	203,649	39,228	53,963	15,997	59,214	35,245	203,649	783,662	239	579,774
Jun-98	3,842,298	216,005	41,609	57,238	16,968	62,807	37,384	216,005	286,263	322	69,936
Jul-98	3,983,427	223,939	43,137	59,340	17,591	65,114	38,757	223,939	383,365	389	159,037
Aug-98	3,897,716	219,121	42,209	58,063	17,213	63,713	37,923	219,121	202,735	461	(16,847)
Sep-98	3,639,116	204,583	39,408	54,211	16,071	59,485	35,407	204,583	99,629	295	(105,249)
Oct-98	3,199,050	179,843	34,643	47,655	14,127	52,292	31,125	179,843	(312,314)	183	(492,340)
Nov-98	2,663,162	149,717	28,840	39,672	11,761	43,532	25,911	149,717	(280,673)	322	(430,712)
Dec-98	3,194,060	179,563	34,589	47,581	14,105	52,210	31,077	179,563	508,802	231	329,008
Jan-99	2,798,007	157,297	30,300	41,681	12,356	45,737	27,223	157,297	(195,460)	282	(353,039)
Feb-99	2,740,993	154,092	29,683	40,832	12,105	44,805	26,669	154,092	17,064	260	(137,288)
Total	101,381,814	5,699,450	1,097,875	1,510,257	447,716	1,657,199	986,403	5,699,450	4,649,391	26,851	(1,076,910)

	MSS-3 (Exchange Energy)				MSS-3 (Energy supplied for sales)		MSS-3 (Non-Associated)		MSS-5 Net Balance
	Exchange Energy Delivered (MWh)	Credit Deliveries ($)	Exchange Energy Receipt (MWh)	Charge Receipts ($)	Deliveries (MWh)	Deliveries ($)	Receipts (MWh)	Receipts ($)	Deliveries ($)
Jul-96	90,559	$ 6,390,232.11	337,640	$ 8,479,022.83	116,947	$ 3,013,741.36	425,932	$ 9,771,499.62	$ 766,957.24
Aug-96	104,012	$ 68,483.01	268,589	$ 6,213,259.73	98,986	$ 2,239,011.92	325,645	$ 7,074,768.22	$ 740,277.77
Sep-96	64,105	$ 1,549,336.32	307,540	$ 6,227,628.58	81,804	$ 1,501,519.01	404,411	$ 6,964,259.01	$ 713,797.05
Oct-96	138,433	$ 326,984.20	276,771	$ 5,376,997.63	54,654	$ 1,038,429.01	581,339	$ 10,276,398.33	$ 286,791.78
Nov-96	109,266	$ 3,547,912.16	113,601	$ 2,281,470.72	95,111	$ 2,065,564.30	659,563	$ 12,453,745.19	$ 343,179.80
Dec-96	9,441	$ 466,462.31	451,606	$ 10,601,565.54	98,891	$ 2,539,843.34	651,288	$ 13,178,306.32	$ 630,728.21
Jan-97	259	$ 13,050.79	622,368	$ 14,791,764.10	81,734	$ 2,313,840.52	493,485	$ 10,032,223.83	$ 613,440.54
Feb-97	75,250	$ 1,907,378.15	309,316	$ 6,152,796.16	59,326	$ 1,119,593.56	346,838	$ 5,940,347.96	$ 410,412.49
Mar-97	43,862	$ 1,120,538.03	306,628	$ 5,727,300.18	44,847	$ 793,225.70	325,186	$ 5,841,359.29	$ 377,746.03
Apr-97	1,712	$ 69,676.24	449,810	$ 8,843,965.62	50,739	$ 921,505.11	411,880	$ 7,604,823.81	$ 353,018.77
May-97	52,793	$ 1,584,330.17	228,562	$ 4,749,986.76	100,015	$ 765,435.12	547,999	$ 9,354,032.07	$ 93,094.23
Jun-97	24,557	$ 822,964.40	358,476	$ 8,115,845.55	111,831	$ 2,396,848.46	539,048	$ 10,383,404.48	$ 537,816.10
Jul-97	161,614	$ 6,863,654.10	217,977	$ 5,596,270.95	75,894	$ 2,879,448.50	451,233	$ 15,602,151.97	$ 452,141.38
Aug-97	10,187	$ 355,923.22	493,354	$ 13,152,822.82	77,764	$ 2,028,627.43	556,621	$ 12,478,592.02	$ 501,385.92
Sep-97	10,296	$ 386,572.75	406,945	$ 11,141,209.83	94,556	$ 2,397,013.05	571,170	$ 10,668,850.43	$ 615,858.22
Oct-97	3,980	$ 206,131.56	399,022	$ 11,612,386.76	79,809	$ 2,283,986.92	614,767	$ 11,887,586.98	$ 365,066.87
Nov-97	2,042	$ 81,174.00	388,367	$ 9,970,401.55	98,791	$ 2,788,357.81	460,412	$ 9,243,217.43	$ 517,068.20
Dec-97	26,872	$ 848,469.50	275,286	$ 6,520,656.31	74,899	$ 1,728,877.16	493,762	$ 9,994,412.83	$ 337,408.60
Jan-98	1,865	$ 61,392.46	542,371	$ 11,662,925.35	52,160	$ 979,241.63	433,860	$ 7,850,418.23	$ 504,427.00
Feb-98	13,319	$ 389,151.29	292,582	$ 6,539,354.38	51,192	$ 938,541.52	501,858	$ 8,736,166.99	$ 552,041.43
Mar-98	42,006	$ 1,339,708.73	328,550	$ 8,275,123.95	82,450	$ 1,870,404.41	584,582	$ 10,071,806.93	$ 548,868.87
Apr-98	101,039	$ 3,196,464.42	95,663	$ 2,644,402.65	55,875	$ 1,156,828.56	700,493	$ 12,535,365.63	$ 470,903.26
May-98	37,639	$ 2,007,826.68	241,219	$ 7,079,659.48	93,318	$ 2,898,942.32	575,548	$ 14,828,564.87	$ 759,318.88
Jun-98	66,852	$ 3,095,523.34	237,739	$ 6,227,836.80	125,323	$ 4,933,257.92	534,031	$ 16,041,158.65	$ 1,007,024.03
Jul-98	48,467	$ 1,965,648.52	301,109	$ 9,017,505.60	84,778	$ 48,182,553.52	516,731	$ 16,947,492.23	$ 893,887.29
Aug-98	34,146	$ 1,165,164.36	288,718	$ 7,838,022.48	82,652	$ 3,148,530.48	394,925	$ 11,548,249.27	$ 1,340,540.10
Sep-98	1,598	$ 46,245.66	462,768	$ 12,090,570.05	64,833	$ 1,791,819.53	349,223	$ 9,196,998.22	$ 576,704.40
Oct-98	8,674	$ 228,058.65	339,166	$ 6,987,519.02	128,304	$ 2,388,452.85	363,106	$ 6,755,840.32	$ 478,738.49
Nov-98	15,428	$ 411,329.66	322,544	$ 6,479,501.63	91,488	$ 1,708,092.58	338,204	$ 6,083,837.57	$ 351,689.96
Dec-98	10,009	$ 289,709.98	442,551	$ 9,014,304.26	68,828	$ 1,368,046.19	249,611	$ 4,987,509.02	$ 351,585.88
Jan-99	65,006	$ 1,641,391.45	175,460	$ 3,463,364.45	115,433	$ 2,360,281.90	283,473	$ 5,698,117.18	$ 428,155.08
Feb-99	67,208	$ 1,664,533.39	197,119	$ 3,651,194.95	41,455	$ 783,184.07	299,855	$ 5,618,511.02	$ 289,417.64
	1,442,496	44,111,422	10,479,417	246,526,637	2,634,687	109,323,046	14,986,079	315,650,016	17,209,492

EXHIBIT KMT-1
1999 TX FUEL REC
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