

ENTERGY GULF STATES, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
Docket No. 21111

Response of: Entergy Gulf States, Inc.  
to the Eighth Set of Data Requests

of Requesting Party: Cities

Prepared By: Greg Zakrzewski  
Sponsoring Witness:  
Zakrzewski/Peters  
Beginning Sequence No.  
Ending Sequence No.

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Question No.: CITIES 8-12

Part No.:

Addendum:

Question:

Refer to EGS' 1996 FERC Form 1, page 332. Provide the corresponding wheeling revenues for the 12 months ended December 31, 1996.

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Response: The amount shown on EGS' 1996 FERC Form 1, page 332 is for Transmission Equalization expenses, as indicated on Page 332 Footnote.1. EGS does not receive corresponding Transmission Equalization revenues. EGS does, however, receive wheeling revenues and these amounts can be found on pages 328 through 330.2 in EGS' 1996 FERC Form 1. Copies of these pages are attached.

Name of Respondent Entergy Gulf States, Inc.	This Report Is: <input type="checkbox"/> (1) An Original <input checked="" type="checkbox"/> (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/05/97	Year of Report Dec. 31, 1996	
<b>TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)</b> (Including transactions referred to as "wheeling")				
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> </div> <div style="width: 48%;"> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> </div> </div>				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Arkansas Elec. Co-op. Corp. (AECC)			* OS
2	Aquila Energy			OS
3	Cajun Elec. Power Company (CAJUN)			OS
4	Catex Vitol Gas & Electric			OS
5	Central & Southwest Services (C&SW) (2)	CSW	City of Minden	LF
6	Central Louisiana Electric Co. (CLECO) (2)	CLECO	City of St. Martinville	LF
7	Coastal Electric Service Co.			OS
8	Coral Power (Coral)			OS
9	Delhi Energy Services, Inc. (Delhi)			OS
10	Louis Dreyfus Elec. Power, Inc. (Dreyfus)			OS
11	Electric Clearinghouse (ECI)			OS
12	El Paso			OS
13	Enron Power Marketing, Inc. (Enron)			OS
14	Entergy Power, Inc. (EPI)			OS
15	E. Texas Elec. Power Coop. (ETEC) (2)			OS
16	Federal Energy Services, Inc.			OS
17	Heartland Energy Services			OS

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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
1	(1)	(1)				1
1	(1)	(1)		795	771	2
1	(1)	(1)		44,404	43,057	3
1	(1)	(1)		4,479	4,350	4
1	CSW Interface	City of Minden	40			5
1	CLECO	Cty of St Martinvil.	14			6
1	(1)	(1)		254	247	7
1	(1)	(1)		1,846	1,778	8
1	(1)	(1)		2,249	2,180	9
1	(1)	(1)		7,294	7,082	10
1	(1)	(1)		30,563	29,673	11
1	(1)	(1)		886	859	12
1	(1)	(1)		29,415	28,558	13
1	(1)	(1)		170,021	165,069	14
1	EPI	Sam Rayburn G&T	30			15
1	(1)	(1)		49	48	16
1	(1)	(1)		50	48	17

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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges { \$ k}	Energy Charges { \$ l}	Other Charges { \$ m}	Total revenues(\$) (k+l+m) (n)	Line No.
	\$44,349		\$44,349	1
	3,022		3,022	2
	159,055		159,055	3
	16,600		16,600	4
179,028			179,028	5
73,820			73,820	6
	367		367	7
	5,764		5,764	8
	4,833		4,833	9
	20,568		20,568	10
	79,625		79,625	11
	796		796	12
	70,625		70,625	13
932,422	421,188		1,353,610	14
126,725			126,725	15
	1,213		1,213	16
	124		124	17

Name of Respondent Energy Gulf States, Inc.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/05/97	Year of Report Dec. 31, 1996
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p>				<p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>	
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)	
1	City of Jonesboro			OS	
2	Koch Power Services, Inc. (Koch)			OS	
3	Louisville Gas & Elec. (LG&E)			OS	
4	Municipal Energy Agency of MS (MEAM) (2)	Cajun Electric Cooperative, Inc.	MEAM	LF	
5	Noram Energy Services, Inc. (Noram)			OS	
6	PanEnergy Gas Services			OS	
7	Rainbow Energy Mktg Corp. (Rainbow)			OS	
8	Southern Company Services, Inc. (SCSI)			OS	
9	Sonat Power Marketing Corp. (Sonat)			OS	
10	Southwestern Elec. Power Company (SWEPCO)			OS	
11	South Miss. Elec. Power Assn. (SMEPA) (2)	Cajun Electric Cooperative, Inc.	SMEPA	LF	
12	Southwest Public Service (SPS)			OS	
13	Tennessee Valley Authority (TVA)			OS	
14	Valero Power Services, Inc.			OS	
15	Western Power Services (WPS)			OS	
16	Louisville Power Marketing			OS	
17					

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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
1	(1)	(1)				1
1	(1)	(1)		10,498	10,343	2
1	(1)	(1)				3
1	Cajun	MEAM				4
1	(1)	(1)		40,274	39,101	5
1	(1)	(1)		15,284	14,839	6
1	(1)	(1)		34	33	7
1	(1)	(1)		4,864	4,722	8
1	(1)	(1)		5,750	5,581	9
1	(1)	(1)				10
1	Cajun	SNEPA				11
1	(1)	(1)		2	1	12
1	(1)	(1)		775	752	13
1	(1)	(1)		8,666	8,414	14
1	(1)	(1)		1,018	977	15
1	(1)	(1)		7,665	7,423	16
						17

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Date of Report  
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05/05/97

Year of Report  
Dec. 31, 1996

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

- shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
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11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
\$335,105			\$335,105	1
273	19,989		20,262	2
	3,625		3,625	3
196,129			196,129	4
	102,550		102,550	5
	41,654		41,654	6
	70		70	7
	13,867		13,867	8
	16,877		16,877	9
			0	10
307,584			307,584	11
	4		4	12
	2,815		2,815	13
	25,388		25,388	14
	3,097		3,097	15
	9,324		9,324	16
				17

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p style="margin-left: 40px;">LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p style="margin-left: 40px;">SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)	
1	Lafayette Utility System	CEPCO(LTS),LP&L(LTS)& SWEPCO(LTS)	City of Lafayette		
2					
3					
4	Louisiana Energy and Power	LEPA	Various LEPA Members Cities	LF	
5					
6					
7	Cajun Elec. Power Company (CITS & CSTS)	CEPCO (CITS & CSTS)	CEPCO	LF	
8					
9					
10	Cajun Elec. Power Company (CTS)	CEPCO (CTS)	Various Off-System Entities	*	
11					
12					
13	TOTAL				
14					
15					
16					
17					



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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as "wheeling")						
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FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
136	Interconnection with	Del. points of LEPA		0	0	1
	CEPCO and	Members on Respond.				2
	City of Lafayette	System				3
140	Interconnection with	City of Lafayette		408,966	403,621	4
	LP&L, SWEPCO,					5
	and CEPCO					6
104	Big Cajun 1 & 2,	Various		6,656,745	6,656,745	7
	River Bend, or					8
	other Entity					9
104	Big Cajun 1 & 2,	Various				10
	River Bend, or					11
	other Entity					12
				7,452,846	7,436,272	13
						14
						15
						16
						17

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {k}	Energy Charges {l}	Other Charges {m}	Total revenues(\$) (k+l+m) (n)	Line No.
0	\$65,306		\$65,306	1
				2
				3
1,741,666	0		1,741,666	4
				5
				6
11,063,376	0	* 14,629,679	25,693,055	7
				8
				9
798,834	281,277		1,080,111	10
				11
				12
15,754,962	1,413,972	14,629,679	31,798,613	13
				14
				15
				16
				17

< Page 328 Line 1 Column d >

ENTERGY GULF STATES, INC.

- (1) Flexible short-term non-firm transmission service, which may represent multiple points of receipt and/or delivery.
- (2) The billing demand for the long-term firm transmission service represents the total billing demand of all Entergy Companies because the Entergy Companies jointly supply the demand to these customers. Due to the format of the transmission accounting revenues, it is not practical to identify precisely how much each system company supplied to any given sale.

< Page 328.1 Line 10 Column d >

The classification of this service for a portion of these amounts is in dispute between the parties.

< Page 330.2 Line 07 Column m >

Represents service schedule CTOC equalization charge and station service.