GULF STATES UTILITIES COMPANY
INCREMENTAL HEAT RATES
JAN - DEC

STATION	UNIT	LOAD MW	INCREMENTAL HEAT RATE BTU/KWH
RIVER BEND	1	234	7,716
RIVER BEND	1	374	8,226
RIVER BEND	1	515	8,740
RIVER BEND	1	655	9,250
RIVER BEND	1	796	9,763
RIVER BEND	1	936	10,273

GULF STATES UTILITIES COMPANY
INCREMENTAL HEAT RATES
JAN - DEC

STATION	UNIT	LOAD MW	INCREMENTAL HEAT RATE BTU/KWH
SABINE	5	80	9,202
SABINE	5	160	9,439
SABINE	5	240	9,676
SABINE	5	320	9,914
SABINE	5	400	10,151
SABINE	5	480	10,388

GULF STATES UTILITIES COMPANY
INCREMENTAL HEAT RATES
(DEC JAN FEB MAR)

STATION	UNIT	LOAD MW	INCREMENTAL HEAT RATE BTU/KWH
LEWIS CREEK	1	65	9,021
LEWIS CREEK	1	104	9,251
LEWIS CREEK	1	143	9,481
LEWIS CREEK	1	182	9,711
LEWIS CREEK	1	221	9,941
LEWIS CREEK	1	260	10,171
LEWIS CREEK	2	65	8,517
LEWIS CREEK	2	104	9,001
LEWIS CREEK	2	143	9,485
LEWIS CREEK	2	182	9,970
LEWIS CREEK	2	221	10,454
LEWIS CREEK	2	260	10,938

GULF STATES UTILITIES COMPANY
INCREMENTAL HEAT RATES
(DEC JAN FEB MAR)

STATION	UNIT	LOAD MW	INCREMENTAL HEAT RATE BTU/KWH
SABINE	1	60	9,160
SABINE	1	94	9,366
SABINE	1	128	9,573
SABINE	1	162	9,779
SABINE	1	196	9,986
SABINE	1	230	10,192
SABINE	2	60	9,107
SABINE	2	94	9,355
SABINE	2	128	9,604
SABINE	2	162	9,852
SABINE	2	196	10,100
SABINE	2	230	10,349
SABINE	3	75	8,793
SABINE	3	144	9,098
SABINE	3	213	9,404
SABINE	3	282	9,709
SABINE	3	351	10,015
SABINE	3	420	10,320
SABINE	4	180	8,158
SABINE	4	250	8,426
SABINE	4	320	8,694
SABINE	4	390	8,962
SABINE	4	460	9,230
SABINE	4	530	9,498

GULF STATES UTILITIES COMPANY
INCREMENTAL HEAT RATES
(DEC JAN FEB MAR)

STATION	UNIT	LOAD MW	INCREMENTAL HEAT RATE BTU/KWH
WILLOW GLEN	1	40	9,529
WILLOW GLEN	1	63	9,694
WILLOW GLEN	1	86	9,860
WILLOW GLEN	1	110	10,033
WILLOW GLEN	1	133	10,198
WILLOW GLEN	1	156	10,364
WILLOW GLEN	2	50	10,093
WILLOW GLEN	2	80	10,102
WILLOW GLEN	2	109	10,111
WILLOW GLEN	2	139	10,121
WILLOW GLEN	2	168	10,130
WILLOW GLEN	2	198	10,140
WILLOW GLEN	3	165	10,086
WILLOW GLEN	3	232	10,169
WILLOW GLEN	3	299	10,253
WILLOW GLEN	3	366	10,336
WILLOW GLEN	3	433	10,420
WILLOW GLEN	3	500	10,504
WILLOW GLEN	4	160	8,524
WILLOW GLEN	4	228	8,888
WILLOW GLEN	4	296	9,253
WILLOW GLEN	4	364	9,618
WILLOW GLEN	4	432	9,982
WILLOW GLEN	4	500	10,347
WILLOW GLEN	5	130	8,815
WILLOW GLEN	5	214	9,184
WILLOW GLEN	5	298	9,553
WILLOW GLEN	5	382	9,921
WILLOW GLEN	5	466	10,290
WILLOW GLEN	5	550	10,659

GULF STATES UTILITIES COMPANY
INCREMENTAL HEAT RATES
(APR MAY OCT NOV)

STATION	UNIT	LOAD MW	INCREMENTAL HEAT RATE BTU/KWH
LEWIS CREEK	1	65	8,782
LEWIS CREEK	1	104	9,067
LEWIS CREEK	1	143	9,352
LEWIS CREEK	1	182	9,637
LEWIS CREEK	1	221	9,922
LEWIS CREEK	1	260	10,207
LEWIS CREEK	2	65	8,261
LEWIS CREEK	2	104	8,813
LEWIS CREEK	2	143	9,364
LEWIS CREEK	2	182	9,916
LEWIS CREEK	2	221	10,467
LEWIS CREEK	2	260	11,019

GULF STATES UTILITIES COMPANY
INCREMENTAL HEAT RATES
(APR MAY OCT NOV)

STATION	UNIT	LOAD MW	INCREMENTAL HEAT RATE BTU/KWH
SABINE	1	60	8,956
SABINE	1	94	9,200
SABINE	1	128	9,445
SABINE	1	162	9,689
SABINE	1	196	9,934
SABINE	1	230	10,178
SABINE	2	60	8,969
SABINE	2	94	9,230
SABINE	2	128	9,492
SABINE	2	162	9,753
SABINE	2	196	10,015
SABINE	2	230	10,276
SABINE	3	75	8,769
SABINE	3	144	9,064
SABINE	3	213	9,359
SABINE	3	282	9,653
SABINE	3	351	9,948
SABINE	3	420	10,243
SABINE	4	180	8,076
SABINE	4	250	8,368
SABINE	4	320	8,660
SABINE	4	390	8,952
SABINE	4	460	9,244
SABINE	4	530	9,536

GULF STATES UTILITIES COMPANY
INCREMENTAL HEAT RATES
(APR MAY OCT NOV)

STATION	UNIT	LOAD MW	INCREMENTAL HEAT RATE BTU/KWH
WILLOW GLEN	1	40	9,459
WILLOW GLEN	1	63	9,623
WILLOW GLEN	1	86	9,787
WILLOW GLEN	1	110	9,958
WILLOW GLEN	1	133	10,122
WILLOW GLEN	1	156	10,286
WILLOW GLEN	2	50	10,003
WILLOW GLEN	2	80	10,030
WILLOW GLEN	2	109	10,055
WILLOW GLEN	2	139	10,081
WILLOW GLEN	2	168	10,107
WILLOW GLEN	2	198	10,133
WILLOW GLEN	3	165	9,967
WILLOW GLEN	3	232	10,072
WILLOW GLEN	3	299	10,176
WILLOW GLEN	3	366	10,280
WILLOW GLEN	3	433	10,384
WILLOW GLEN	3	500	10,489
WILLOW GLEN	4	160	8,422
WILLOW GLEN	4	228	8,805
WILLOW GLEN	4	296	9,188
WILLOW GLEN	4	364	9,571
WILLOW GLEN	4	432	9,954
WILLOW GLEN	4	500	10,337
WILLOW GLEN	5	130	8,682
WILLOW GLEN	5	214	9,086
WILLOW GLEN	5	298	9,489
WILLOW GLEN	5	382	9,893
WILLOW GLEN	5	466	10,296
WILLOW GLEN	5	550	10,699

GULF STATES UTILITIES COMPANY
INCREMENTAL HEAT RATES
(JUN JUL AUG SEP)

STATION	UNIT	LOAD MW	INCREMENTAL HEAT RATE BTU/KWH
LEWIS CREEK	1	65	8,746
LEWIS CREEK	1	104	9,025
LEWIS CREEK	1	143	9,304
LEWIS CREEK	1	182	9,582
LEWIS CREEK	1	221	9,861
LEWIS CREEK	1	260	10,140
LEWIS CREEK	2	65	8,232
LEWIS CREEK	2	104	8,776
LEWIS CREEK	2	143	9,321
LEWIS CREEK	2	182	9,865
LEWIS CREEK	2	221	10,410
LEWIS CREEK	2	260	10,955

GULF STATES UTILITIES COMPANY
INCREMENTAL HEAT RATES
(JUN JUL AUG SEP)

STATION	UNIT	LOAD MW	INCREMENTAL HEAT RATE BTU/KWH
SABINE	1	60	8,963
SABINE	1	94	9,198
SABINE	1	128	9,433
SABINE	1	162	9,668
SABINE	1	196	9,903
SABINE	1	230	10,138
SABINE	2	60	8,973
SABINE	2	94	9,219
SABINE	2	128	9,465
SABINE	2	162	9,711
SABINE	2	196	9,957
SABINE	2	230	10,202
SABINE	3	75	8,773
SABINE	3	144	9,057
SABINE	3	213	9,341
SABINE	3	282	9,625
SABINE	3	351	9,910
SABINE	3	420	10,194
SABINE	4	180	7,997
SABINE	4	250	8,308
SABINE	4	320	8,619
SABINE	4	390	8,930
SABINE	4	460	9,241
SABINE	4	530	9,551

GULF STATES UTILITIES COMPANY
INCREMENTAL HEAT RATES
(JUN JUL AUG SEP)

STATION	UNIT	LOAD MW	INCREMENTAL HEAT RATE BTU/KWH
WILLOW GLEN	1	40	9,557
WILLOW GLEN	1	63	9,697
WILLOW GLEN	1	86	9,837
WILLOW GLEN	1	110	9,983
WILLOW GLEN	1	133	10,124
WILLOW GLEN	1	156	10,264
WILLOW GLEN	2	50	10,102
WILLOW GLEN	2	80	10,103
WILLOW GLEN	2	109	10,105
WILLOW GLEN	2	139	10,106
WILLOW GLEN	2	168	10,107
WILLOW GLEN	2	198	10,108
WILLOW GLEN	3	165	9,941
WILLOW GLEN	3	232	10,050
WILLOW GLEN	3	299	10,160
WILLOW GLEN	3	366	10,270
WILLOW GLEN	3	433	10,379
WILLOW GLEN	3	500	10,489
WILLOW GLEN	4	160	8,423
WILLOW GLEN	4	228	8,793
WILLOW GLEN	4	296	9,162
WILLOW GLEN	4	364	9,532
WILLOW GLEN	4	432	9,901
WILLOW GLEN	4	500	10,270
WILLOW GLEN	5	130	8,664
WILLOW GLEN	5	214	9,063
WILLOW GLEN	5	298	9,461
WILLOW GLEN	5	382	9,859
WILLOW GLEN	5	466	10,257
WILLOW GLEN	5	550	10,655

GULF STATES UTILITIES COMPANY

Engineering - Unit Efficiency

f. Startup Energy Requirement

	Hot Start MMBTU (1)	Cold Start MMBTU (1)
Lewis Creek 1	800	2,000
Lewis Creek 2	800	2,000
Sabine 1	800	2,500
Sabine 2	800	2,500
Sabine 3	1,500	4,000
Sabine 4	2,500	4,500
Sabine 5	700	2,000
Nelson 3	300	1,000
Nelson 4	2,000	4,500
Nelson 6	2,000	10,000
Willow Glen 1	400	800
Willow Glen 2	800	1,500
Willow Glen 3	3,500	5,000
Willow Glen 4	2,500	4,000
Willow Glen 5	1,500	4,250
River Bend (2)	4,148	4,406

(1) Estimated.
(2) Calculated based on design, operational and performance criteria.

GULF STATES UTILITIES COMPANY

Engineering - Unit Efficiency

g. BTU requirement at minimum output (8 hours at 80-F cooling water).

h. BTU requirement at maximum output (8 hours at 80-F cooling water).

The data is not available as requested, i.e. "8 hours at 80-F cooling water".

The reported data is based on performance test results under controlled and steady state conditions. It reflects the actual cooling water temperature and equipment conditions that existed at the time of the test.

GULF STATES UTILITIES COMPANY

MINIMUM & MAXIMUM LOAD HEAT RATES BASED ON PERFORMANCE TEST DATA

		MINIMUM		MAXIMUM	
PLANT	UNIT	LOAD MW	HEAT RATE BTU/KWH	LOAD MW	HEAT RATE BTU/KWH
Lewis Creek	1	65	11,693	260	9,857
Lewis Creek	2	65	12,198	260	9,938
Sabine	1	60	11,487	230	9,777
Sabine	2	60	10,872	230	9,771
Sabine	3	75	12,664	420	9,906
Sabine	4	180	10,701	530	9,306
Sabine	5	80	13,564	480	10,263
Nelson G&O	3	55	11,014	146	10,161
Nelson G&O	4	200	10,926	500	9,978
Willow Glen	1	40	11,622	156	10,039
Willow Glen	2	50	11,931	198	10,149
Willow Glen	3	165	11,331	500	10,332
Willow Glen	4	160	10,916	500	9,678
Willow Glen	5	130	12,001	550	9,969
Nelson Coal	6	240	11,198	550	10,073
Cajun 2	3	143	12,551	540	9,776
River Bend	1	234	15,535	936	10,630

November, 1991

GULF STATES UTILITIES COMPANY

Engineering - Unit Efficiency

a. The performance improvement actions implemented in the last five years. Include the resulting benefits and actual costs of each action.

Fossil Units

See attached for a list of the projects included in the historical section of the 1992-1993 Energy Efficiency Plan that were completed in 1986 through 1991.

River Bend

All work performed in the last five years was to maintain the performance levels established in the original design of the plant.

Activity	Year	Total Cost	Expenditures Relating to Restoring Efficiency	Estimated First Year Savings
Nelson 6 - Install Additional Sootblowers	1986	889	NA	437
Sabine 1 - Boiler Control System Replacement	1986	886	NA	369
Sabine 1 - Third Point Feedwater Heater Replacement	1986	127	127	92
Sabine 1 - Fifth Point Feedwater Heater Replacement	1986	166	166	37
Lewis Creek 1 - Sixth Point Feedwater Heater Replacement	1987	145	146	245
Lewis Creek 2 - Second Point Feedwater Heater Replacement	1987	259	259	93
Sabine 1 - Fourth Point Feedwater Heater Replacement	1988	125	125	68
Sabine 3 - Third Point Feedwater Heater Replacement	1990	242	242	680
Willow Glen 4 - 1A & B Feedwater Heater Replacement	1990	1,028	1,028	193
Nelson 6 - Install Two Additional Sootblowers	1991	185	NA	NA(1)
Willow Glen 2 - Boiler Controls Replacement	1991	802	NA	NA
Nelson 4 - Air Heater Basket Replacement	1987	337	NA	NA
Sabine 2 - Inspection	1988	471	NA	NA
Lewis Creek 2 - Inspection	1989	807	NA	NA
Willow Glen 4 - Inspection	1990	767	NA	NA
Lewis Creek 1 - Inspection	1990	970	93(2)	NA(3)
Nelson 6 - Inspection	1990	2,447	378(2)	4,000
Sabine 4 - Inspection	1991	1,396(4)	754(2)	1,400
Nelson 4 - Inspection	1991	4,115(4)	1,246(2)	900

(1) Availability improvement project.
(2) Estimate for routine maintenance during inspection.
(3) Improvement not measureable by performance test.
(4) Budgeted.

GULF STATES UTILITIES COMPANY

Engineering - Unit Efficiency

b. The five most significant performance improvement actions that could be implemented.

Fossil Units

The most significant performance improvement actions that could be implemented have been implemented (reference Schedule FR.D-3a). As new methods for improving unit performance are identified, they will be evaluated and considered when selecting the appropriate projects for implementation.

River Bend

All work performed in the future will be to maintain the performance levels established in the original design of the plant. We do plan to increase the megawatt output of the unit by 33 MW in 1997.

c. The efficiency and performance goals:

1. Five years ago
2. Two years ago
3. Today

Fossil system net heat rate, equivalent forced outage rate, and equivalent availability are the performance goals used by GSU.

	Heat Rate BTU/kWh	Equivalent Forced Outage Rate Percent	Equivalent Availability Rate Percent
1986	10,500	8	NA
1989	10,435	8	80
1991	10,375	6	81

The nuclear plant efficiency and performance goals are based on heat rate, forced outage rate and equivalent availability rate.

	Heat Rate BTU/kWh	Forced Outage Rate Percent	Equivalent Availability Rate Percent
1986	10,528	10	64
1989	10,650	8	71
1991	10,650	5	86

Gulf States Utilities Company
Operational Constraints

During the reconciliation period, GSU encountered the following situations where economic dispatch was constrained.

a. Transmission Line Constraints
   1.) Carlyss 138-69 KV Transformer
   2.) Nelson 500-230 KV Transformer
   3.) Western Division Stability
   4.) Beaumont/Lake Charles 230 KV
   5.) Mid-County 230-138 KV Transformer

b. Fuel Usage Constraints
   1.) Willow Glen 5
   2.) River Bend Coast Down

c. Unit Operational Constraints
   1.) Willow Glen 4

d. Other Constraints
   1.) Baton Rouge NOx
   2.) Toledo Bend Dam

e. Spinning Reserve, Hot Standby Reserve, Immediate Governor Response Reserve, Other Reserve Constraints

a. The Carlyss 230/138 KV transformer failed on 10-15-91. The outage of this transformer requires additional 138 KV voltage support in the Lake Charles industrial area. This was accomplished by committing Nelson Unit 3 at the Nelson 138 KV Station. This will continue until the transformer is replaced. Nelson Unit 3 is slightly less efficient than other units which would otherwise have been committed during this period.

A potential overload of the 500-230 KV transformer at Nelson Station could occur in June or September if all of the units at Nelson Station are on line and the Lake Charles load is lower than normal. The total generation at Nelson must occasionally be limited to prevent overload of this 500-230 KV transformer.

Transmission line outage contingency may require the operation of generating units in the Western Division. Normally one of the two units at Lewis Creek Station must be committed during the winter, and both of the units must be committed during the summer. These units would be normally committed on an economic basis without this constraint.

Adequate voltage support in the Beaumont/Lake Charles area requires that 230 KV generation at Sabine and Nelson Station occasionally be dispatched on area load instead of economics.

A potential overload condition on the Mid-County 230-138 KV transformer may result if the ratio of 230 to 138 KV generation at Sabine Station becomes significantly unbalanced.

b. Willow Glen 5 is designed and constructed to burn #6 Fuel Oil. This unit is used to provide generation during severe cold snaps when gas is limited. A small gas unit is operated at Willow Glen during the winter months to assure that gas is available to start up Willow Glen 5.

The River Bend Nuclear unit may be subject to maximum power constraint at the end of each fuel cycle due to designed power coast down. During this time, the maximum power output capability of the unit will slowly decrease until the date of reactor shutdown. This unavailable generation is provided by other units across the GSU system. The unit may also be constrained due to Xenon transients. For further information, refer to Schedule FR.D-1.

c. Willow Glen 4 is one of the more economical units on the GSU system. However, due to potential insulation failure of the generator field windings, it is limited in load following response. Repair of this condition is scheduled to begin in 1992, and scheduled to be completed in 1993. See Note A below.

d. Under certain atmospheric conditions, there may exist operational constraints due to Baton Rouge NOx limitations. GSU has committed to reduce and redistribute generation in the Baton Rouge area to reduce NOx emissions.

   The generation from the Toledo Bend units is controlled by the Sabine River Authority.

   Other operational constraints are listed in the enclosure for Schedule FR.D-1.

e. There were no curtailments under the Spinning Reserve heading.

Note: (A) The outage-related constraints are included in Schedule FR.D-1.

Gulf States Utilities Company
Fuel Reports

The Monthly Fuel Efficiency Reports and Fuel Purchase Reports provided to the PUCT during the October, 1988 through September, 1991 Reconciliation Period have been reviewed for accuracy. Corrections required to these reports are summarized below. Corrected pages are provided in this schedule on pages 3 - 25.

1-91	Fuel Efficiency Report	Correct to include in prior period adjustments for oil at Big Cajun 45 mmbtu's omitted from page 1 and 2 of report. Correct totals.
11-90	Fuel Purchase Report	Correct to include in prior period adjustments for coal at Big Cajun (118) mmbtu's and (1) ton omitted from report. Correct totals.
	Fuel Efficiency Report	Central and Southwest transmission costs of $71,770 were incorrectly included in purchased power costs on page 1 of report. Correct totals.
10-90	Fuel Purchase Report	Correct to include in prior period adjustments for Big Cajun 37,605 mmbtu's omitted from report. Correct totals.
9-90	Fuel Purchase Report	Nelson Coal mmbtu's were incorrectly calculated as the sum of Big Cajun mmbtu's. Correct to 3,179,922 mmbtu's. Correct totals.
5-90	Fuel Efficiency Report	Correct to exclude a manual transportation adjustment at Nelson G & O for ($5,000) that was incorrectly included in report on page 1. Oil prior period adjustments on page 2 incorrectly included a Willow Glen demurrage charge of $466.90 that was booked to inventory but not burned.
1-90	Fuel Purchase Report	Correct to exclude erroneous Nelson Coal prior period adjustment of (280) tons.
11-89	Fuel Cost Report	Correct Commercial & Industrial Revenues (FERC 442) on page 1 to exclude an ARC reconciling adjustment of ($29,289.15) related to 1985 Texas Fuel Refund and a prior period adjustment of ($179.11) to correct revenues in September, 1989. Correct revenues total which summed incorrectly on original report. The prior period adjustment of ($179.11) was incorrectly included in current month's costs for Over/(Under) Recovery of Costs. Correct totals column.
5-89	Fuel Purchase Report	Correct to include Nelson G & O oil purchase cost from Pumpelly Oil Inc. that was omitted on report. Correct totals.
1-89	Fuel Purchase Report	Nelson Coal prior period adjustment of boiler fuel tax in the amount of ($731.75) was incorrectly included in current month's costs.
12-88	Fuel Purchase Report	Big Cajun prior period write-up adjustment of 3,495 tons of coal resulting from aerial survey done for 3rd quarter of 1988 was omitted from report. Correct total. Nelson Coal prior period adjustment of boiler fuel tax in the amount of ($301.41) was incorrectly included in current month's costs. Big Cajun boiler fuel tax on coal in the amount of $12,302 was omitted from report. Correct total.
11-88	Fuel Purchase Report	Correct to include Sabine oil purchase cost from Tauber Oil Company that was omitted on report. Correct totals. Nelson Coal prior period adjustment of boiler fuel tax in the amount of $23.82 was incorrectly included in current month's costs. Big Cajun boiler fuel tax on coal in the amount of $5,914 was omitted from report. Correct total.
10-88	Fuel Purchase Report	Correct to include Willow Glen oil purchase cost from John W. Stone Oil Distributor, Inc. that was omitted on report. Correct totals. Nelson Coal prior period adjustment of Burlington Northern switching charges totaling $2,060.91 was incorrectly included in current month's costs. Big Cajun boiler fuel tax of $8,487 on coal was omitted from report. Correct total.

Gulf States Utilities Company
Fuel Reports

In addition to the corrected reports, the Monthly Fuel Cost Reports and Fuel Efficiency Reports have been restated to include in reconcilable costs Nelson Industrial Steam Company (NISCO) purchased power costs invoiced above avoided costs from September, 1988 through May, 1991. Restated Fuel Cost Reports are shown on pages 26 - 28. and restated Fuel Efficiency Reports inclusive of corrections are shown on pages 29 - 34.

The following corrected confidential Fuel Purchase Reports will be made available for review under the terms of an executed Confidentiality Agreement in GSU's office at 7940 Shoal Creek Boulevard, Suite 201, Austin, Texas 78758, (512) 451-2404 and at GSU's corporate office at 350 Pine Street, Beaumont, Texas 77701, (409) 838-6631:

11-90	Fuel Purchase Report
10-90	Fuel Purchase Report
9-90	Fuel Purchase Report
1-90	Fuel Purchase Report
1-89	Fuel Purchase Report
12-88	Fuel Purchase Report
11-88	Fuel Purchase Report
10-88	Fuel Purchase Report

GULF STATES UTILITIES COMPANY
FUEL EFFICIENCY REPORT
Month/Year: January, 1991

Time Period
744 Hrs.

	PLANT	NDC MW	MWH	MMBTU	(1)COST **	% CF	HR	$/MMBTU	$/MWH	% MIX
NUCLEAR :	River Bend 1	655	464,454	4,936,755	5,794,560	95.31%	10.629	$1.174	$12.48	20.61%
	Prior Period Adjustments:									
	TOTAL NUCLEAR :	655	464,454	4,936,755	$5,794,560	95.31%	10.629	$1.174	$12.48	20.61%
COAL/OIL :	Big Cajun No.2 3	227	121,884	1,320,333	1,417,194	72.17%	10.833	$1.073	$11.63	5.41%
	Nelson 6	385	239,149	2,509,121	4,995,866	83.49%	10.492	$1.991	$20.89	10.61%
	Prior Period Adjustments:			45	17,816					
	TOTAL COAL/OIL:	612	361,033	3,829,499	$6,430,876	79.29%	10.607	$1.679	$17.81	16.02%
GAS/OIL :	Lewis Creek	520	176,039	1,800,956	3,782,592	45.50%	10.230	$2.100	$21.49	7.81%
	Nelson	646	0	0	0	0.00%	0.000	$0.000	$0.00	0.00%
	Sabine	1,910	506,188	5,117,322	10,291,885	35.62%	10.110	$2.011	$20.33	22.46%
	Willow Glen	1,904	124,773	1,395,024	3,232,968	8.81%	11.180	$2.317	$25.91	5.54%
	Prior Period Adjustments:			313,442	(54,873)					
	TOTAL GAS/OIL:	4,980	807,000	8,626,744	$17,252,572	21.78%	10.690	$2.000	$21.38	35.80%
	TOTAL NET GENERATION:	6,247	1,632,487	17,392,998	$29,478,008	35.12%	10.654	$1.695	$18.06	72.43%
PURCHASES:	(2) FIRM COGEN:			N/A		N/A	N/A	N/A	$0.00	0.00%
	NON-FIRM COGEN:		62,110	N/A	1,110,377	N/A	N/A	N/A	$17.88	2.76%
	Prior Period Adjustments:		(59)		1,699					
	TOTAL COGEN:		62,051	N/A	$1,112,076	N/A	N/A	N/A	$17.92	2.75%
	OTHER FIRM:		72,720	N/A	1,011,561	N/A	N/A	N/A	$13.91	3.23%
	(3) OTHER NON-FIRM:		483,192	N/A	8,380,001	N/A	N/A	N/A	$17.34	21.44%
	Prior Period Adjustments:									
	TOTAL OTHER:		555,912	N/A	$9,391,562	N/A	N/A	N/A	$16.89	24.66%
	* TOTAL PURCHASES:		617,963	N/A	$10,503,638	N/A	N/A	N/A	$17.00	27.42%
	* NET INTERCHANGE:		220	N/A						0.01%
	* NET TRANSMISSION (WHEELING):		3,364	N/A						0.15%
	* SYSTEM TOTAL AT THE SOURCE:		2,254,034	N/A	$39,981,646	N/A	N/A	N/A	$17.74	100.00%
DISPOSITION OF ENERGY:	* Sales to Ultimate Consumer		2,116,190							93.88%
	* Sales for Resale		60,819							2.70%
	* Energy Furnished Without Charge									0.00%
	* Energy used by Utility									0.00%
	* Electric Dept. Only		11,610							0.52%
	TOTAL @ THE METER:		2,188,619							97.10%
	* Total Energy Losses		65,415							2.90%
	* Percent Losses		2.9021%							

GULF STATES UTILITIES COMPANY
FUEL EFFICIENCY REPORT
Month/Year: January, 1991

Time Period
744 Hrs.

	PLANT	NDC MW	MWH	MMBTU	(1)COST **	% CF	HR	$/MMBTU	$/MWH	% MIX
FUEL OIL:	Big Cajun No.2 3	227	1,117	12,055	75,912	N/A	10.792	$6.297	$67.96	0.05%
(Included in the	Nelson 6	385	812	8,519	28,993	N/A	10.491	$3.403	$35.71	0.04%
above generation)	Willow Glen	1,904	0	0	0	N/A	0.000	$0.000	$0.00	0.00%
	Sabine	1,910	14	152	494	N/A	10.857	$3.250	$35.29	0.00%
	Prior Period Adjustments:			45	1,276					
	TOTAL OIL:	N/A	1,943	20,771	$106,675	N/A	10.667	$5.147	$54.90	0.09%

*   MWH at Source and Disposition as defined for FERC Form No.1 (p. 401)
**   Reconcilable Cost as defined by PUCT substantive rules.
NDC MW is the Net Dependable Capacity of the Plant and/or unit specified in Megawatts.
MWH is the Total Net Electrical Generation in Megawatt-hours.
MMBTU is amount of fuel consumed in Million Btu's.
% CF = MWH/(Time Period * MW) * 100%
HR = MMBTU/MWH
$/MMBTU = COST/MMBTU
$/MWH = COST/MWH
% MIX = MWH(Source)/MWH(Total at Source) * 100%

Utility's Notes:

(1) Reconcilable costs before adjustment for EAPS sales. See Fuel Cost Report.
(2) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

TYPE	SUPPLIER	EXPIRATION DATE
OTHER FIRM	CEPCO	JUNE 15, 1991

(3) Other non-firm purchases are net of off-system sales (9,679 mwh; $182,938).

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: November, 1990

COAL/LIGNITE :

SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Plant Name	MMBTU	TONS	TOTAL COST	TOTAL $/MMBTU	TOTAL $/TON	MMBTU /TON	BTU/LB
Triton (Buckskin)	COAL	FIRM		Big Cajun No.2	861,026	50,780	$1,621,338	$1.88	$31.93	16.96	8,478.00
Shell (Eastern)	COAL	FIRM		Big Cajun No.2	79,500	3,005	166,953	2.10	55.56	26.46	13,227.95
Kerr-McGee	COAL	FIRM		Nelson 6	3,223,121	181,924	5,771,419	1.79	31.72	17.72	8,858.43
Prior Period Adjustments:					(118)	(1)	34,566				
	Total Coal :				4,163,529	235,708	$7,594,276	$1.82	$32.22	17.66	8,831.96

Comments:

(A) The expiration dates of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

GULF STATES UTILITIES COMPANY
FUEL EFFICIENCY REPORT
Month/Year: November, 1990

Time Period
720 Hrs.

	PLANT	NDC MW	MWH	MMBTU	(1)COST **	% CF	HR	$/MMBTU	$/MWH	%MIX
NUCLEAR :	River Bend 1	655	0	0	1,031,070	0.00%	0.000	$0.000	$0.00	0.00%
	Prior Period Adjustments:									
	TOTAL NUCLEAR :	655	0	0	$1,031,070	0.00%	0.000	$0.000	$0.00	0.00%
COAL/OIL :	Big Cajun No.2 3	227	144,785	1,357,981	2,562,334	88.59%	9.379	$1.887	$17.70	6.87%
	Nelson 6	385	277,148	2,833,530	4,895,418	99.98%	10.224	$1.728	$17.66	13.14%
	Prior Period Adjustments:				3,972					
	TOTAL COAL/OIL:	612	421,933	4,191,511	$7,461,724	95.75%	9.934	$1.780	$17.68	20.01%
GAS/OIL :	Lewis Creek	520	213,842	2,188,441	4,908,209	57.12%	10.234	$2.243	$22.95	10.14%
	Nelson	646	50,310	538,000	1,188,634	10.82%	10.694	$2.209	$23.63	2.39%
	Sabine	1,910	758,547	7,612,213	17,087,211	55.16%	10.035	$2.245	$22.53	35.97%
	Willow Glen	1,904	171,502	1,796,065	3,935,013	12.51%	10.473	$2.191	$22.94	8.13%
	Prior Period Adjustments:			91,894	(1,485,193)					
	TOTAL GAS/OIL:	4,980	1,194,201	12,226,613	$25,633,874	33.31%	10.238	$2.097	$21.47	56.63%
	TOTAL NET GENERATION:	6,247	1,616,134	16,418,124	$34,126,668	35.93%	10.159	$2.079	$21.12	76.64%
PURCHASES:	(2) FIRM COGEN:			N/A		N/A	N/A	N/A	$0.00	0.00%
	NON-FIRM COGEN:		42,798	N/A	1,006,870	N/A	N/A	N/A	$23.53	2.03%
	Prior Period Adjustments:		2		92,835					
	TOTAL COGEN:		42,800	N/A	$1,099,705	N/A	N/A	N/A	$25.69	2.03%
	OTHER FIRM:		29,330	N/A	535,952	N/A	N/A	N/A	$18.27	1.39%
	(3) OTHER NON-FIRM:		417,554	N/A	8,392,176	N/A	N/A	N/A	$20.27	19.80%
	Prior Period Adjustments:									
	TOTAL OTHER:		446,884	N/A	$8,928,128	N/A	N/A	N/A	$20.14	21.19%
	* TOTAL PURCHASES:		489,684	N/A	$10,027,833	N/A	N/A	N/A	$20.62	23.22%
	* NET INTERCHANGE:		91	N/A						0.00%
	* NET TRANSMISSION (WHEELING):		2,844	N/A						0.13%
	* SYSTEM TOTAL AT THE SOURCE:		2,108,753	N/A	$44,154,501	N/A	N/A	N/A	$20.97	100.00%
DISPOSITION OF ENERGY:	* Sales to Ultimate Consumer		1,997,890							94.74%
	* Sales for Resale		65,919							3.13%
	* Energy Furnished Without Charge									0.00%
	* Energy used by Utility									0.00%
	* Electric Dept. Only		14,719							0.70%
	TOTAL @ THE METER:		2,078,528							98.57%
	* Total Energy Losses		30,225							1.43%
	* Percent Losses		1.4333%							

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: October, 1990

COAL/LIGNITE :

SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Plant Name	MMBTU	TONS	TOTAL COST	TOTAL $/MMBTU	TOTAL $/TON	MMBTU /TON	BTU/LB
Triton (Buckskin)	COAL	FIRM		Big Cajun No.2	853,112	50,696	$1,583,291	$1.86	$31.23	16.83	8,414.00
Shell (Eastern)	COAL	FIRM		Big Cajun No.2	0	0	0	0.00	0.00	0.00	0.00
Kerr-McGee	COAL	FIRM		Nelson 6	3,180,114	180,631	6,541,416	2.06	36.21	17.61	8,802.79
Prior Period Adjustments:					37,605		(24,937)				
	Total Coal :				4,070,831	231,327	$8,099,770	$1.99	$35.01	17.60	8,798.87

Comments:

(A) The expiration dates of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: September, 1990

COAL/LIGNITE :

SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Plant Name	MMBTU	TONS	TOTAL COST	TOTAL $/MMBTU	TOTAL $/TON	MMBTU /TON	BTU/LB
Triton (Buckskin)	COAL	FIRM		Big Cajun No.2	852,336	50,680	$1,566,010	$1.84	$30.90	16.82	8,409.00
Shell (Eastern)	COAL	FIRM		Big Cajun No.2	72,747	2,761	152,035	2.09	55.07	26.35	13,174.03
Kerr-McGee	COAL	FIRM		Nelson 6	3,179,922	180,468	6,382,906	2.01	35.37	17.62	8,810.21
Prior Period Adjustments:							24,964				
	Total Coal :				4,105,005	233,909	$8,125,915	$1.98	$34.74	17.55	8,774.79

Comments:

(A) The expiration dates of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

GULF STATES UTILITIES COMPANY
FUEL EFFICIENCY REPORT
Month/Year: May, 1990

Time Period
744 Hrs.

		PLANT	NDC MW	MWH	MMBTU	(1)COST **	% CF	HR	$/MMBTU	$/MWH	% MIX
NUCLEAR :		River Bend 1	655	470,469	5,027,680	5,476,492	96.54%	10.687	$1.089	$11.64	18.50%
		Prior Period Adjustments:									
		TOTAL NUCLEAR :	655	470,469	5,027,680	$5,476,492	96.54%	10.687	$1.089	$11.64	18.50%
COAL/OIL :		Big Cajun No.2 3	227	62,482	679,124	1,308,687	37.00%	10.869	$1.927	$20.95	2.46%
		Nelson 6	385	0	0	0	0.00%	0.000	$0.000	$0.00	0.00%
		Prior Period Adjustments:				(686)					
		TOTAL COAL/OIL:	612	62,482	679,124	$1,308,001	13.72%	10.869	$1.926	$20.93	2.46%
GAS/OIL :		Lewis Creek	520	297,500	3,081,577	5,215,659	76.90%	10.358	$1.693	$17.53	11.70%
		Nelson	646	233,649	2,491,390	3,972,944	48.61%	10.663	$1.593	$16.98	9.19%
		Sabine	1,910	885,936	8,871,124	15,513,605	62.34%	10.013	$1.749	$17.51	34.84%
		Willow Glen	1,904	356,338	3,646,157	6,154,166	25.15%	10.232	$1.688	$17.27	14.01%
		Prior Period Adjustments:			635,195	159,686					
		TOTAL GAS/OIL:	4,980	1,773,423	18,725,443	$31,016,060	47.86%	10.559	$1.656	$17.49	69.74%
		TOTAL NET GENERATION:	6,247	2,306,374	24,432,247	$37,800,553	49.62%	10.593	$1.547	$16.39	90.70%
PURCHASES:		(2) FIRM COGEN:			N/A		N/A	N/A	N/A	$0.00	0.00%
		NON-FIRM COGEN:		41,821	N/A	778,093	N/A	N/A	N/A	$18.61	1.64%
		Prior Period Adjustments:		2		(14,576)					
		TOTAL COGEN:		41,823	N/A	$763,517	N/A	N/A	N/A	$18.26	1.64%
		OTHER FIRM:		56,395	N/A	591,536	N/A	N/A	N/A	$10.49	2.22%
		(3) OTHER NON-FIRM:		133,944	N/A	1,700,361	N/A	N/A	N/A	$12.69	5.27%
		Prior Period Adjustments:									
		TOTAL OTHER:		190,339	N/A	$2,291,897	N/A	N/A	N/A	$12.04	7.49%
	*	TOTAL PURCHASES:		232,162	N/A	$3,055,414	N/A	N/A	N/A	$13.16	9.13%
	*	NET INTERCHANGE:		367	N/A						0.01%
	*	NET TRANSMISSION (WHEELING):		3,917	N/A						0.15%
	*	SYSTEM TOTAL AT THE SOURCE:		2,542,820	N/A	$40,855,967	N/A	N/A	N/A	$16.07	100.00%
DISPOSITION OF ENERGY:	*	Sales to Ultimate Consumer		2,173,395							85.47%
	*	Sales for Resale		61,175							2.41%
	*	Energy Furnished Without Charge									0.00%
	*	Energy used by Utility									0.00%
	*	Electric Dept. Only		9,512							0.37%
		TOTAL @ THE METER:		2,244,082							88.25%
	*	Total Energy Losses		298,738							11.75%
	*	Percent Losses		11.7483%							

GULF STATES UTILITIES COMPANY
FUEL EFFICIENCY REPORT
Month/Year: May, 1990

Time Period
744 Hrs.

	PLANT	NDC MW	MWH	MMBTU	(1)COST **	% CF	HR	$/MMBTU	$/MWH	% MIX
FUEL OIL: (Included in the above generation)	Big Cajun No.2 3	227	534	5,805	25,318	N/A	10.871	$4.361	$47.41	0.02%
	Nelson 6	385	0	0	0	N/A	0.000	$0.000	$0.00	0.00%
	Willow Glen	1,904	0	0	0	N/A	0.000	$0.000	$0.00	0.00%
	Sabine	1,910	17	176	567	N/A	10.353	$3.222	$33.35	0.00%
	Prior Period Adjustments:				(83)					
	TOTAL OIL:	N/A	551	5,981	$25,802	N/A	10.855	$4.392	$47.68	0.02%

* MWH at Source and Disposition as defined for FERC Form No.1 (p. 401)
** Reconcilable Cost as defined by PUCT substantive rules.
NDC MW is the Net Dependable Capacity of the Plant and/or unit specified in Megawatts.
MWH is the Total Net Electrical Generation in Megawatt-hours.
MMBTU is amount of fuel consumed in Million Btu's.
% CF = MWH/(Time Period * MW) * 100%
HR = MMBTU/MWH
$/MMBTU = COST/MMBTU
$/MWH = COST/MWH
% MIX = MWH(Source)/MWH(Total at Source) * 100%

Utility's Notes:

(1) Reconcilable costs before adjustment for EAPS sales. See Fuel Cost Report.
(2) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

TYPE	SUPPLIER	EXPIRATION DATE
OTHER FIRM	CEPCO	JUNE 15, 1991

(3) Other non-firm purchases are net of off-system sales (36,142 mwh; $585,259).

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: January, 1990

COAL/LIGNITE :

SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Plant Name	MMBTU	TONS	TOTAL COST	TOTAL $/MMBTU	TOTAL $/TON	MMBTU /TON	BTU/LB
Triton (Buckskin)	COAL	FIRM		Big Cajun No.2	727,556	44,105	$1,340,205	$1.84	$30.39	16.50	8,248.00
Shell (Eastern)	COAL	FIRM		Big Cajun No.2	0	0	0	0.00	0.00	0.00	0.00
Kerr-McGee	COAL	FIRM		Nelson 6	1,304,139	74,180	2,742,791	2.10	36.97	17.58	8,790.37
Prior Period Adjustments:					(65)		226,112				
	Total Coal :				2,031,630	118,285	$4,309,108	$2.12	$36.43	17.18	8,587.86

Comments:

(A) The expiration dates of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

GULF STATES UTILITIES COMPANY
FUEL COST REPORT

Month/Year: NOVEMBER, 1989

Current System Fuel Factor: (1)

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	23,678,632	272,743	23,951,375
Nuclear Fuel Cost	518	5,474,578	(132,622)	5,341,956
(2) Purchased Power Cost	555	8,355,432	10,478,804	18,834,236
TOTAL SYSTEM COST:		37,508,642	10,618,925	48,127,567
(3) Less: EAPS Cost		153,348	(153,348)	0
ADJUSTED TOTAL SYSTEM COST:		37,355,294	10,772,273	48,127,567
(4) Sales for Resale Revenue	447	N/A	N/A	N/A
NET SYSTEM COST:		37,355,294	10,772,273	48,127,567
Texas Retail Allocator		37.115%	37.115%	37.115%
TEXAS RETAIL FUEL/PURCHASED POWER COST:		$13,864,418	$3,998,129	$17,862,546

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	4,177,119	207,982
Commercial & Industrial	442	9,680,474	502,635
Street & Highway	444	51,703	2,574
Public Authorities	445	162,966	8,209
(5) Interdepartmental	448	N/A	N/A
TOTAL TEXAS RETAIL:		$14,072,262	721,400

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:		Interest Rate(%):	11.48%	
Beginning Cumulative Balance	186/242	13,982,246	3,677,685	17,659,931
Entry This Month	186/242	207,845	133,891	341,736
Prior Period Adjustments	186/242	(179)	0	(179)
Ending Cumulative Balance	186/242	$14,189,912	$3,811,576	$18,001,488

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: MAY 1989

GAS/OIL SECTION: SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Lewis Creek MMBTU	Lewis Creek COST	Lewis Creek $/MMBTU	Sabine MMBTU	Sabine COST	Sabine $/MMBTU
Bridgeline Gas	NG	SPOT				0.00			0.00
Coastal	NG	SPOT				0.00	34,574	59,934	1.73
Cornerstone Production Co.	NG	SPOT				0.00			0.00
Creole Pipeline	NG	SPOT				0.00			0.00
Dow Chemical	NG	SPOT				0.00			0.00
Enmark Gas Corp.	NG	SPOT				0.00			0.00
Enron Industrial	NG	SPOT				0.00			0.00
Excel	NG	SPOT				0.00			0.00
Exxon	NG	FIRM	12/31/89			0.00	744,000	1,560,168	2.10
Exxon	NG	SPOT				0.00	927,796	1,595,809	1.72
Exxon-SDS	NG	SPOT				0.00	329,964	569,122	1.72
Gulf South Pipeline	NG	SPOT				0.00			0.00
Houston Gas Exchange	NG	SPOT				0.00	41,419	70,143	1.69
HNG Industrial Natural Co.	NG	SPOT				0.00			0.00
HNG/Natural Gas M&S	NG	FIRM	OPTIONAL			0.00	1,322,225	2,613,617	1.98
HNG/Natural Gas M&S	NG	SPOT				0.00			0.00
Industrial Gas Marketing	NG	SPOT				0.00	293,332	511,424	1.74
Ladd Petro. Co.	NG	FIRM				0.00	775,000	1,414,918	1.83
La Gas Mktg.	NG	SPOT				0.00			0.00
Lakeshore Pipeline	NG	SPOT				0.00			0.00
La. Ind. Gas Supply (LAIGS	NG	FIRM				0.00			0.00
La. Intrastate Gas (LIG)	NG	SPOT				0.00			0.00
La. State Gas	NG	SPOT				0.00			0.00
Loutex	NG	SPOT				0.00			0.00
Mobil Oil Corp.	NG	SPOT				0.00			0.00
Morgas	NG	SPOT		279,583	447,362	1.60			0.00
Neches Gas Dist.	NG	SPOT				0.00			0.00
Neches Pipeline	NG	SPOT				0.00	191,233	331,502	1.73
Panhandle Gas	NG	SPOT				0.00	409,617	714,167	1.74
Panhandle Storage Gas	NG	FIRM				0.00			0.00
Phentex Enterprize	NG	SPOT				0.00			0.00
Pontchartrain Nat. Gas	NG	SPOT				0.00			0.00
Rotherwood-Eastex	NG	FIRM		406,900	712,075	1.75	679,650	1,196,836	1.76
Sabine Gas Trans.	NG	FIRM				0.00	936,300	1,916,138	2.05
Sabine Gas Trans.	NG	SPOT				0.00	329,978	575,317	1.74
Spindletop Gas Dist.	NG	FIRM		628,245	1,395,960	2.22	930,000	2,088,315	2.25
Spindletop Gas Dist.	NG	SPOT				0.00			0.00
Texas Eastern	NG	SPOT				0.00			0.00
Texcol Gas Services	NG	SPOT				0.00			0.00
Transamerican Nat. Gas	NG	SPOT				0.00			0.00
Transco Energy Mkt.	NG	SPOT		742,500	1,269,675	1.71			0.00
United Gas Pipeline Co.	NG	FIRM				0.00			0.00
United Gas Pipeline Co.	NG	SPOT				0.00			0.00
United Tx Transmission Co	NG	FIRM				0.00			0.00
Utrade	NG	SPOT		432,136	747,595	1.73	815,026	1,429,148	1.75
Varibus	NG	SPOT				0.00			0.00
Williams Gas	NG	SPOT				0.00			0.00
Sitton Oil and Marine Co.	OIL	SPOT				0.00			0.00
Pumpelly Oil Inc.	OIL	SPOT				0.00			0.00
Prior Period Adjustments :				400	(4,910)	N/A	214,927	471,340	N/A
PLANT TOTALS :				2,489,764	$4,567,757	$1.83	8,975,041	$17,117,898	$1.91

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: MAY 1989

GAS/OIL SECTION: SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Nelson MMBTU	Nelson COST	Nelson $/MMBTU	Willow Glen MMBTU	Willow Glen COST	Willow Glen $/MMBTU
Bridgeline Gas	NG	SPOT				0.00	951,161	1,782,067	1.87
Coastal	NG	SPOT				0.00			0.00
Cornerstone Production Co.	NG	SPOT				0.00			0.00
Creole Pipeline	NG	SPOT		670,000	1,242,180	1.85			0.00
Dow Chemical	NG	SPOT				0.00			0.00
Enmark Gas Corp.	NG	SPOT				0.00			0.00
Enron Industrial	NG	SPOT				0.00			0.00
Excel	NG	SPOT		17,384	32,230	1.85			0.00
Exxon	NG	FIRM	12/31/89			0.00			0.00
Exxon	NG	SPOT				0.00			0.00
Exxon-SDS	NG	SPOT				0.00			0.00
Gulf South Pipeline	NG	SPOT				0.00	759,813	1,424,346	1.87
Houston Gas Exchange	NG	SPOT		95,000	173,194	1.82			0.00
HNG Industrial Natural Co.	NG	SPOT				0.00			0.00
HNG/Natural Gas M&S	NG	FIRM	OPTIONAL			0.00			0.00
HNG/Natural Gas M&S	NG	SPOT				0.00			0.00
Industrial Gas Marketing	NG	SPOT				0.00			0.00
Ladd Petro. Co.	NG	FIRM				0.00			0.00
La Gas Mktg.	NG	SPOT				0.00			0.00
Lakeshore Pipeline	NG	SPOT				0.00			0.00
La. Ind. Gas Supply (LAIGS	NG	FIRM				0.00		0	0.00
La. Intrastate Gas (LIG)	NG	SPOT				0.00	1,859,893	3,453,815	1.86
La. State Gas	NG	SPOT				0.00			0.00
Loutex	NG	SPOT				0.00			0.00
Mobil Oil Corp.	NG	SPOT				0.00			0.00
Morgas	NG	SPOT				0.00			0.00
Neches Gas Dist.	NG	SPOT				0.00			0.00
Neches Pipeline	NG	SPOT				0.00			0.00
Panhandle Gas	NG	SPOT				0.00			0.00
Panhandle Storage Gas	NG	FIRM				0.00			0.00
Phentex Enterprize	NG	SPOT				0.00			0.00
Pontchartrain Nat. Gas	NG	SPOT				0.00	1,647,421	3,064,171	1.86
Rotherwood-Eastex	NG	FIRM				0.00			0.00
Sabine Gas Trans.	NG	FIRM				0.00			0.00
Sabine Gas Trans.	NG	SPOT				0.00			0.00
Spindletop Gas Dist.	NG	FIRM				0.00			0.00
Spindletop Gas Dist.	NG	SPOT				0.00			0.00
Texas Eastern	NG	SPOT		451,562	832,545	1.84	100,000	191,580	1.92
Texcol Gas Services	NG	SPOT				0.00			0.00
Transamerican Nat. Gas	NG	SPOT				0.00			0.00
Transco Energy Mkt.	NG	SPOT		1,041,514	1,909,512	1.83	120,000	234,840	1.96
United Gas Pipeline Co.	NG	FIRM				0.00			0.00
United Gas Pipeline Co.	NG	SPOT				0.00			0.00
United Tx Transmission Co	NG	FIRM				0.00			0.00
Utrade	NG	SPOT				0.00			0.00
Varibus	NG	SPOT				0.00			0.00
Williams Gas	NG	SPOT				0.00	156,913	287,684	1.83
Sitton Oil and Marine Co.	OIL	SPOT				0.00			0.00
Pumpelly Oil Inc.	OIL	SPOT		12,777	46,462	3.64			0.00
Prior Period Adjustments :				130,438	305,595	N/A	142,629	271,081	N/A
PLANT TOTALS :				2,418,675	$4,541,718	$1.88	5,737,830	$10,709,584	$1.87

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: MAY 1989

GAS/OIL SECTION: SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	SUPPLIER TOTALS MMBTU	COST	$/MMBTU
Bridgeline Gas	NG	SPOT		951,161	1,782,067	1.87
Coastal	NG	SPOT		34,574	59,934	1.73
Cornerstone Production Co.	NG	SPOT		0	0	0.00
Creole Pipeline	NG	SPOT		670,000	1,242,180	1.85
Dow Chemical	NG	SPOT		0	0	0.00
Enmark Gas Corp.	NG	SPOT		0	0	0.00
Enron Industrial	NG	SPOT		0	0	0.00
Excel	NG	SPOT		17,384	32,230	1.85
Exxon	NG	FIRM	12/31/89	744,000	1,560,168	2.10
Exxon	NG	SPOT		927,796	1,595,809	1.72
Exxon-SDS	NG	SPOT		329,964	569,122	1.72
Gulf South Pipeline	NG	SPOT		759,813	1,424,346	1.87
Houston Gas Exchange	NG	SPOT		136,419	243,337	1.78
HNG Industrial Natural Co.	NG	SPOT		0	0	0.00
HNG/Natural Gas M&S	NG	FIRM	OPTIONAL	1,322,225	2,613,617	1.98
HNG/Natural Gas M&S	NG	SPOT		0	0	0.00
Industrial Gas Marketing	NG	SPOT		293,332	511,424	1.74
Ladd Petro. Co.	NG	FIRM		775,000	1,414,918	1.83
La Gas Mktg.	NG	SPOT		0	0	0.00
Lakeshore Pipeline	NG	SPOT		0	0	0.00
La. Ind. Gas Supply (LAIGS	NG	FIRM		0	0	0.00
La. Intrastate Gas (LIG)	NG	SPOT		1,859,893	3,453,815	1.86
La. State Gas	NG	SPOT		0	0	0.00
Loutex	NG	SPOT		0	0	0.00
Mobil Oil Corp.	NG	SPOT		0	0	0.00
Morgas	NG	SPOT		279,583	447,362	1.60
Neches Gas Dist.	NG	SPOT		0	0	0.00
Neches Pipeline	NG	SPOT		191,233	331,502	1.73
Panhandle Gas	NG	SPOT		409,617	714,167	1.74
Panhandle Storage Gas	NG	FIRM		0	0	0.00
Phentex Enterprize	NG	SPOT		0	0	0.00
Pontchartrain Nat. Gas	NG	SPOT		1,647,421	3,064,171	1.86
Rotherwood-Eastex	NG	FIRM		1,086,550	1,908,911	1.76
Sabine Gas Trans.	NG	FIRM		936,300	1,916,138	2.05
Sabine Gas Trans.	NG	SPOT		329,978	575,317	1.74
Spindletop Gas Dist.	NG	FIRM		1,558,245	3,484,275	2.24
Spindletop Gas Dist.	NG	SPOT		0	0	0.00
Texas Eastern	NG	SPOT		551,562	1,024,125	1.86
Texcol Gas Services	NG	SPOT		0	0	0.00
Transamerican Nat. Gas	NG	SPOT		0	0	0.00
Transco Energy Mkt.	NG	SPOT		1,904,014	3,414,027	1.79
United Gas Pipeline Co.	NG	FIRM		0	0	0.00
United Gas Pipeline Co.	NG	SPOT		0	0	0.00
United Tx Transmission Co	NG	FIRM		0	0	0.00
Utrade	NG	SPOT		1,247,162	2,176,743	1.75
Varibus	NG	SPOT		0	0	0.00
Williams Gas	NG	SPOT		156,913	287,684	1.83
Sitton Oil and Marine Co.	OIL	SPOT		0	0	0.00
Pumpelly Oil Inc.	OIL	SPOT		12,777	46,462	3.64
Prior Period Adjustments :				488,394	1,043,106	N/A
PLANT TOTALS :				19,621,310	$36,936,957	$1.88

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: January, 1989

COAL/LIGNITE :

SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Plant Name	MMBTU	TONS	TOTAL COST	TOTAL $/MMBTU	TOTAL $/TON	MMBTU /TON	BTU/LB
Triton (Buckskin)	COAL	FIRM		Big Cajun No.2	734,452	44,053	$1,265,593	$1.72	$28.73	16.67	8,336.00
Shell (Eastern)	COAL	FIRM		Big Cajun No.2	0	0	0	0.00	0.00	0.00	0.00
Kerr-McGee	COAL	FIRM		Nelson 6	2,005,527	114,025	4,063,113	2.03	35.63	17.59	8,794.24
Prior Period Adjustments:							126,242				
	Total Coal :				2,739,979	158,078	$5,454,948	$1.99	$34.51	17.33	8,666.54

Comments:

(A) The expiration dates of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: December, 1988

COAL/LIGNITE :

SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Plant Name	MMBTU	TONS	TOTAL COST	TOTAL $/MMBTU	TOTAL $/TON	MMBTU /TON	BTU/LB
Triton (Buckskin)	COAL	FIRM		Big Cajun No.2	907,187	54,762	$1,565,644	$1.73	$28.59	16.57	8,283.00
Shell (Eastern)	COAL	FIRM		Big Cajun No.2	39,672	1,556	77,497	1.95	49.81	25.50	12,748.07
Kerr-McGee	COAL	FIRM		Nelson 6	2,855,032	163,050	5,116,872	1.79	31.38	17.51	8,755.08
Prior Period Adjustments:						3,495	(641,838)				
	Total Coal :				3,801,891	222,863	$6,118,175	$1.61	$27.45	17.06	8,529.66

Comments:

(A) The expiration dates of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: NOVEMBER 1988

GAS/OIL SECTION: SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Lewis Creek MMBTU	Lewis Creek COST	Lewis Creek $/MMBTU	Sabine MMBTU	Sabine COST	Sabine $/MMBTU
American Dist. Co.	NG	SPOT				$0.00			$0.00
Bridgeline Gas	NG	SPOT				0.00			0.00
Conoco	NG	SPOT				0.00			0.00
Cornerstone Production Co.	NG	SPOT				0.00			0.00
Creole Pipeline	NG	SPOT				0.00			0.00
Dow Chemical	NG	SPOT				0.00			0.00
Endevco Natural Gas	NG	SPOT				0.00			0.00
Enron Industrial	NG	SPOT				0.00			0.00
Excel	NG	SPOT				0.00			0.00
Exxon	NG	FIRM	12/31/89	11,641	26,940	2.31	401,769	929,774	2.31
Exxon	NG	SPOT		115,066	218,625	1.90	340,936	647,778	1.90
Exxon-SDS	NG	SPOT				0.00	319,320	612,903	1.92
Gulf South Pipeline	NG	SPOT				0.00			0.00
Houston Gas Exchange	NG	SPOT				0.00	44,059	84,307	1.91
HNG Industrial Natural Co.	NG	SPOT				0.00			0.00
HNG/Natural Gas M&S	NG	FIRM	OPTIONAL			0.00	913,612	1,907,880	2.09
HNG/Natural Gas M&S	NG	SPOT				0.00			0.00
Industrial Gas Mkt.	NG	SPOT				0.00	150,000	287,025	1.91
Industrial Natural Gas Co.	NG	SPOT				0.00			0.00
Ladd Petro. Co.	NG	FIRM				0.00			0.00
La Gas Mktg.	NG	SPOT				0.00			0.00
Lakeshore Pipeline	NG	SPOT				0.00			0.00
La. Ind. Gas Supply (LAIGS	NG	FIRM				0.00			0.00
La. Intrastate Gas (LIG)	NG	SPOT				0.00			0.00
La. State Gas	NG	SPOT				0.00			0.00
Mobil Oil Corp.	NG	SPOT				0.00			0.00
Morgas	NG	SPOT		352,761	665,052	1.89			0.00
Neches Gas Dist.	NG	SPOT				0.00			0.00
Neches Pipeline	NG	SPOT		286,336	541,175	1.89			0.00
Panhandle Gas	NG	SPOT				0.00	1,811,540	3,463,634	1.91
Phentex Enterprize	NG	SPOT				0.00			0.00
Pontchartrain Nat. Gas	NG	SPOT				0.00			0.00
Sabine Gas Trans.	NG	FIRM				0.00	695,417	1,476,718	2.12
Sabine Gas Trans.	NG	SPOT				0.00	628,970	1,200,056	1.91
Spindletop Gas Dist.	NG	FIRM		722,276	1,771,743	2.45	699,394	1,732,049	2.48
Spindletop Gas Dist.	NG	SPOT				0.00			0.00
Texas Eastern	NG	SPOT				0.00	106,196	209,578	1.97
Transamerican Nat. Gas	NG	SPOT				0.00			0.00
Transco Energy Mkt.	NG	SPOT				0.00			0.00
United Gas Pipeline Co.	NG	FIRM				0.00			0.00
United Tx Transmission Co	NG	FIRM				0.00			0.00
Utrade	NG	SPOT				0.00	395,385	756,570	1.91
Varibus	NG	SPOT				0.00			0.00
Winnie Pipeline	NG	SPOT				0.00			0.00
Sitton Oil and Marine Co.	OIL	SPOT				0.00	219	765	3.49
Tauber Oil Company	OIL	SPOT				0.00	615,563	1,260,209	2.05
Prior Period Adjustments :				(11,356)	(27,914)	N/A	(14,874)	208,715	N/A
PLANT TOTALS :				1,476,724	$3,195,621	$2.16	7,107,506	$14,777,961	$2.08

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: NOVEMBER 1988

GAS/OIL SECTION: SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Nelson MMBTU	Nelson COST	Nelson $/MMBTU	Willow Glen MMBTU	Willow Glen COST	Willow Glen $/MMBTU
American Dist. Co.	NG	SPOT				$0.00			$0.00
Bridgeline Gas	NG	SPOT				0.00			0.00
Conoco	NG	SPOT				0.00			0.00
Cornerstone Production Co.	NG	SPOT				0.00			0.00
Creole Pipeline	NG	SPOT				0.00			0.00
Dow Chemical	NG	SPOT				0.00			0.00
Endevco Natural Gas	NG	SPOT				0.00			0.00
Enron Industrial	NG	SPOT				0.00			0.00
Excel	NG	SPOT		250,000	514,925	2.06			0.00
Exxon	NG	FIRM	12/31/89			0.00			0.00
Exxon	NG	SPOT				0.00			0.00
Exxon-SDS	NG	SPOT				0.00			0.00
Gulf South Pipeline	NG	SPOT				0.00			0.00
Houston Gas Exchange	NG	SPOT				0.00			0.00
HNG Industrial Natural Co.	NG	SPOT				0.00			0.00
HNG/Natural Gas M&S	NG	FIRM	OPTIONAL			0.00			0.00
HNG/Natural Gas M&S	NG	SPOT				0.00			0.00
Industrial Gas Mkt.	NG	SPOT				0.00			0.00
Industrial Natural Gas Co.	NG	SPOT		145,332	285,912	1.97			0.00
Ladd Petro. Co.	NG	FIRM				0.00			0.00
La Gas Mktg.	NG	SPOT				0.00			0.00
Lakeshore Pipeline	NG	SPOT				0.00			0.00
La. Ind. Gas Supply (LAIGS	NG	FIRM				0.00			0.00
La. Intrastate Gas (LIG)	NG	SPOT				0.00			0.00
La. State Gas	NG	SPOT				0.00			0.00
Mobil Oil Corp.	NG	SPOT				0.00			0.00
Morgas	NG	SPOT				0.00			0.00
Neches Gas Dist.	NG	SPOT				0.00			0.00
Neches Pipeline	NG	SPOT				0.00			0.00
Panhandle Gas	NG	SPOT				0.00			0.00
Phentex Enterprize	NG	SPOT				0.00			0.00
Pontchartrain Nat. Gas	NG	SPOT				0.00			0.00
Sabine Gas Trans.	NG	FIRM				0.00			0.00
Sabine Gas Trans.	NG	SPOT				0.00			0.00
Spindletop Gas Dist.	NG	FIRM				0.00			0.00
Spindletop Gas Dist.	NG	SPOT				0.00			0.00
Texas Eastern	NG	SPOT				0.00			0.00
Transamerican Nat. Gas	NG	SPOT				0.00			0.00
Transco Energy Mkt.	NG	SPOT		458,573	902,013	1.97			0.00
United Gas Pipeline Co.	NG	FIRM		91,293	164,555	1.80			0.00
United Tx Transmission Co	NG	FIRM				0.00			0.00
Utrade	NG	SPOT				0.00			0.00
Varibus	NG	SPOT				0.00			0.00
Winnie Pipeline	NG	SPOT				0.00			0.00
Sitton Oil and Marine Co.	OIL	SPOT				0.00			0.00
Tauber Oil Company	OIL	SPOT				0.00			0.00
Prior Period Adjustments :				17,893	25,288	N/A		8,057	N/A
PLANT TOTALS :				963,091	$1,892,693	$1.97	0	$8,057	$0.00

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: NOVEMBER 1988

GAS/OIL SECTION: SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	SUPPLIER TOTALS MMBTU	COST	$/MMBTU
American Dist. Co.	NG	SPOT		0	0	$0.00
Bridgeline Gas	NG	SPOT		0	0	0.00
Conoco	NG	SPOT		0	0	0.00
Cornerstone Production Co.	NG	SPOT		0	0	0.00
Creole Pipeline	NG	SPOT		0	0	0.00
Dow Chemical	NG	SPOT		0	0	0.00
Endevco Natural Gas	NG	SPOT		0	0	0.00
Enron Industrial	NG	SPOT		0	0	0.00
Excel	NG	SPOT		250,000	514,925	2.06
Exxon	NG	FIRM	12/31/89	413,410	956,714	2.31
Exxon	NG	SPOT		456,002	866,403	1.90
Exxon-SDS	NG	SPOT		319,320	612,903	1.92
Gulf South Pipeline	NG	SPOT		0	0	0.00
Houston Gas Exchange	NG	SPOT		44,059	84,307	1.91
HNG Industrial Natural Co.	NG	SPOT		0	0	0.00
HNG/Natural Gas M&S	NG	FIRM	OPTIONAL	913,612	1,907,880	2.09
HNG/Natural Gas M&S	NG	SPOT		0	0	0.00
Industrial Gas Mkt.	NG	SPOT		150,000	287,025	1.91
Industrial Natural Gas Co.	NG	SPOT		145,332	285,912	1.97
Ladd Petro. Co.	NG	FIRM		0	0	0.00
La Gas Mktg.	NG	SPOT		0	0	0.00
Lakeshore Pipeline	NG	SPOT		0	0	0.00
La. Ind. Gas Supply (LAIGS	NG	FIRM		0	0	0.00
La. Intrastate Gas (LIG)	NG	SPOT		0	0	0.00
La. State Gas	NG	SPOT		0	0	0.00
Mobil Oil Corp.	NG	SPOT		0	0	0.00
Morgas	NG	SPOT		352,761	665,052	1.89
Neches Gas Dist.	NG	SPOT		0	0	0.00
Neches Pipeline	NG	SPOT		286,336	541,175	1.89
Panhandle Gas	NG	SPOT		1,811,540	3,463,634	1.91
Phentex Enterprize	NG	SPOT		0	0	0.00
Pontchartrain Nat. Gas	NG	SPOT		0	0	0.00
Sabine Gas Trans.	NG	FIRM		695,417	1,476,718	2.12
Sabine Gas Trans.	NG	SPOT		628,970	1,200,056	1.91
Spindletop Gas Dist.	NG	FIRM		1,421,670	3,503,792	2.46
Spindletop Gas Dist.	NG	SPOT		0	0	0.00
Texas Eastern	NG	SPOT		106,196	209,578	1.97
Transamerican Nat. Gas	NG	SPOT		0	0	0.00
Transco Energy Mkt.	NG	SPOT		458,573	902,013	1.97
United Gas Pipeline Co.	NG	FIRM		91,293	164,555	1.80
United Tx Transmission Co	NG	FIRM		0	0	0.00
Utrade	NG	SPOT		395,385	756,570	1.91
Varibus	NG	SPOT		0	0	0.00
Winnie Pipeline	NG	SPOT		0	0	0.00
Sitton Oil and Marine Co.	OIL	SPOT		219	765	3.49
Tauber Oil Company	OIL	SPOT		615,563	1,260,209	2.05
Prior Period Adjustments :				(8,337)	214,146	N/A
PLANT TOTALS :				9,547,321	$19,874,332	$2.08

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: NOVEMBER 1988

COAL/LIGNITE :

SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Plant Name	MMBTU	TONS	TOTAL COST	TOTAL $/MMBTU	TOTAL $/TON	MMBTU /TON	BTU/LB
Triton (Buckskin)	COAL	FIRM		Big Cajun No.2	1,306,731	78,313	$2,211,261	$1.69	$28.24	16.69	8,343.00
Shell (Eastern)	COAL	FIRM		Big Cajun No.2	108,732	4,257	211,023	1.94	49.57	25.54	12,770.97
Kerr-McGee	COAL	FIRM		Nelson 6	2,407,616	138,496	5,065,498	2.10	36.58	17.38	8,692.01
Prior Period Adjustments:							1,154,667				
	Total Coal :				3,823,079	221,066	$8,642,449	$2.26	$39.09	17.29	8,646.92

Comments:

(A) The expiration dates of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: OCTOBER 1988

GAS/OIL SECTION: SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Lewis Creek MMBTU	Lewis Creek COST	Lewis Creek $/MMBTU	Sabine MMBTU	Sabine COST	Sabine $/MMBTU
American Dist. Co.	NG	SPOT				$0.00			$0.00
Bridgeline Gas	NG	SPOT				0.00			0.00
Conoco	NG	SPOT				0.00			0.00
Cornerstone Production Co.	NG	SPOT				0.00			0.00
Creole Pipeline	NG	SPOT				0.00			0.00
Dow Chemical	NG	SPOT				0.00			0.00
Endevco Natural Gas	NG	SPOT				0.00	13,830	23,836	1.72
Enmark Gas Corp.	NG	SPOT				0.00			0.00
Enron Industrial	NG	SPOT				0.00			0.00
Excel	NG	SPOT				0.00	489,456	843,577	1.72
Exxon	NG	FIRM	12/31/89			0.00	620,000	1,328,784	2.14
Exxon	NG	SPOT		456,400	775,880	1.70	1,815,671	3,086,641	1.70
Exxon-SDS	NG	SPOT				0.00	329,964	572,686	1.74
Gulf South Pipeline	NG	SPOT				0.00			0.00
Houston Gas Exchange	NG	SPOT				0.00	14,832	25,711	1.73
HNG Industrial Natural Co.	NG	SPOT				0.00			0.00
HNG/Natural Gas M&S	NG	FIRM	OPTIONAL			0.00	1,337,004	2,501,803	1.87
HNG/Natural Gas M&S	NG	SPOT				0.00			0.00
Ladd Petro. Co.	NG	FIRM				0.00	518,244	891,484	1.72
La Gas Mktg.	NG	SPOT				0.00			0.00
Lakeshore Pipeline	NG	SPOT				0.00			0.00
La. Ind. Gas Supply (LAIGS	NG	FIRM				0.00			0.00
La. Intrastate Gas (LIG)	NG	SPOT				0.00			0.00
La. State Gas	NG	SPOT				0.00			0.00
Mobil Oil Corp.	NG	SPOT				0.00			0.00
Morgas	NG	SPOT		207,967	352,769	1.70			0.00
Neches Gas Dist.	NG	SPOT				0.00			0.00
Neches Pipeline	NG	SPOT		306,280	514,550	1.68			0.00
Panhandle Gas	NG	SPOT				0.00	1,270,952	2,190,485	1.72
Phentex Enterprize	NG	SPOT				0.00			0.00
Pontchartrain Nat. Gas	NG	SPOT				0.00			0.00
Sabine Gas Trans.	NG	FIRM				0.00	677,177	1,234,833	1.82
Sabine Gas Trans.	NG	SPOT				0.00	765,678	1,316,541	1.72
Spindletop Gas Dist.	NG	FIRM		752,827	1,716,446	2.28	756,034	1,741,524	2.30
Spindletop Gas Dist.	NG	SPOT				0.00			0.00
Texas Eastern	NG	SPOT				0.00	132,890	234,352	1.76
Transamerican Nat. Gas	NG	SPOT				0.00			0.00
Transco Energy Mkt.	NG	SPOT				0.00	554,000	965,899	1.74
United Gas Pipeline Co.	NG	FIRM				0.00			0.00
United Tx Transmission Co	NG	FIRM				0.00			0.00
Utrade	NG	SPOT				0.00	360,428	624,802	1.73
Varibus	NG	SPOT				0.00			0.00
Winnie Pipeline	NG	SPOT				0.00			0.00
John W. Stone Oil Dist. Co	NG	SPOT				0.00			0.00
Sitton Oil and Marine Co.	OIL	SPOT				0.00			0.00
Prior Period Adjustments :				383,130	(116,195)	N/A	48,906	849,453	N/A
PLANT TOTALS :				2,106,604	$3,243,450	$1.54	9,705,066	$18,432,411	$1.90

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: OCTOBER 1988

GAS/OIL SECTION: SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Nelson MMBTU	Nelson COST	Nelson $/MMBTU	Willow Glen MMBTU	Willow Glen COST	Willow Glen $/MMBTU
American Dist. Co.	NG	SPOT				$0.00			$0.00
Bridgeline Gas	NG	SPOT				0.00			0.00
Conoco	NG	SPOT		26,306	49,042	1.86			0.00
Cornerstone Production Co.	NG	SPOT				0.00			0.00
Creole Pipeline	NG	SPOT		256,436	$476,753	1.86			0.00
Dow Chemical	NG	SPOT				0.00			0.00
Endevco Natural Gas	NG	SPOT				0.00			0.00
Enmark Gas Corp.	NG	SPOT				0.00			0.00
Enron Industrial	NG	SPOT				0.00			0.00
Excel	NG	SPOT				0.00			0.00
Exxon	NG	FIRM	12/31/89			0.00			0.00
Exxon	NG	SPOT				0.00			0.00
Exxon-SDS	NG	SPOT				0.00			0.00
Gulf South Pipeline	NG	SPOT				0.00			0.00
Houston Gas Exchange	NG	SPOT				0.00			0.00
HNG Industrial Natural Co.	NG	SPOT				0.00			0.00
HNG/Natural Gas M&S	NG	FIRM	OPTIONAL			0.00			0.00
HNG/Natural Gas M&S	NG	SPOT				0.00			0.00
Ladd Petro. Co.	NG	FIRM				0.00			0.00
La Gas Mktg.	NG	SPOT				0.00			0.00
Lakeshore Pipeline	NG	SPOT				0.00			0.00
La. Ind. Gas Supply (LAIGS	NG	FIRM				0.00	1,117,410	2,794,464	2.50
La. Intrastate Gas (LIG)	NG	SPOT				0.00	127,690	240,683	1.88
La. State Gas	NG	SPOT				0.00			0.00
Mobil Oil Corp.	NG	SPOT				0.00			0.00
Morgas	NG	SPOT				0.00			0.00
Neches Gas Dist.	NG	SPOT				0.00			0.00
Neches Pipeline	NG	SPOT				0.00			0.00
Panhandle Gas	NG	SPOT				0.00			0.00
Phentex Enterprize	NG	SPOT				0.00			0.00
Pontchartrain Nat. Gas	NG	SPOT				0.00	201,539	371,577	1.84
Sabine Gas Trans.	NG	FIRM				0.00			0.00
Sabine Gas Trans.	NG	SPOT				0.00			0.00
Spindletop Gas Dist.	NG	FIRM				0.00			0.00
Spindletop Gas Dist.	NG	SPOT				0.00			0.00
Texas Eastern	NG	SPOT		67,940	122,441	1.80			0.00
Transamerican Nat. Gas	NG	SPOT				0.00			0.00
Transco Energy Mkt.	NG	SPOT		151,340	284,584	1.88			0.00
United Gas Pipeline Co.	NG	FIRM		323,592	506,616	1.57	225,971	353,780	1.57
United Tx Transmission Co	NG	FIRM				0.00			0.00
Utrade	NG	SPOT				0.00			0.00
Varibus	NG	SPOT				0.00	2,000	3,708	1.85
Winnie Pipeline	NG	SPOT				0.00			0.00
John W. Stone Oil Dist. Co	NG	SPOT				0.00	686,917	1,505,103	2.19
Sitton Oil and Marine Co.	OIL	SPOT				0.00			0.00
Prior Period Adjustments :				91,143	151,410	N/A	0	(155,730)	N/A
PLANT TOTALS :				916,757	$1,590,846	$1.74	2,361,527	$5,113,585	$2.17

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: OCTOBER 1988

GAS/OIL SECTION: SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	SUPPLIER TOTALS MMBTU	COST	$/MMBTU
American Dist. Co.	NG	SPOT		0	0	$0.00
Bridgeline Gas	NG	SPOT		0	0	0.00
Conoco	NG	SPOT		26,306	49,042	1.86
Cornerstone Production Co.	NG	SPOT		0	0	0.00
Creole Pipeline	NG	SPOT		256,436	476,753	1.86
Dow Chemical	NG	SPOT		0	0	0.00
Endevco Natural Gas	NG	SPOT		13,830	23,836	1.72
Enmark Gas Corp.	NG	SPOT		0	0	0.00
Enron Industrial	NG	SPOT		0	0	0.00
Excel	NG	SPOT		489,456	843,577	1.72
Exxon	NG	FIRM	12/31/89	620,000	1,328,784	2.14
Exxon	NG	SPOT		2,272,071	3,862,521	1.70
Exxon-SDS	NG	SPOT		329,964	572,686	1.74
Gulf South Pipeline	NG	SPOT		0	0	0.00
Houston Gas Exchange	NG	SPOT		14,832	25,711	1.73
HNG Industrial Natural Co.	NG	SPOT		0	0	0.00
HNG/Natural Gas M&S	NG	FIRM	OPTIONAL	1,337,004	2,501,803	1.87
HNG/Natural Gas M&S	NG	SPOT		0	0	0.00
Ladd Petro. Co.	NG	FIRM		518,244	891,484	1.72
La Gas Mktg.	NG	SPOT		0	0	0.00
Lakeshore Pipeline	NG	SPOT		0	0	0.00
La. Ind. Gas Supply (LAIGS	NG	FIRM		1,117,410	2,794,464	2.50
La. Intrastate Gas (LIG)	NG	SPOT		127,690	240,683	1.88
La. State Gas	NG	SPOT		0	0	0.00
Mobil Oil Corp.	NG	SPOT		0	0	0.00
Morgas	NG	SPOT		207,967	352,769	1.70
Neches Gas Dist.	NG	SPOT		0	0	0.00
Neches Pipeline	NG	SPOT		306,280	514,550	1.68
Panhandle Gas	NG	SPOT		1,270,952	2,190,485	1.72
Phentex Enterprize	NG	SPOT		0	0	0.00
Pontchartrain Nat. Gas	NG	SPOT		201,539	371,577	1.84
Sabine Gas Trans.	NG	FIRM		677,177	1,234,833	1.82
Sabine Gas Trans.	NG	SPOT		765,678	1,316,541	1.72
Spindletop Gas Dist.	NG	FIRM		1,508,861	3,457,970	2.29
Spindletop Gas Dist.	NG	SPOT		0	0	0.00
Texas Eastern	NG	SPOT		200,830	356,793	1.78
Transamerican Nat. Gas	NG	SPOT		0	0	0.00
Transco Energy Mkt.	NG	SPOT		705,340	1,250,483	1.77
United Gas Pipeline Co.	NG	FIRM		549,563	860,396	1.57
United Tx Transmission Co	NG	FIRM		0	0	0.00
Utrade	NG	SPOT		360,428	624,802	1.73
Varibus	NG	SPOT		2,000	3,708	1.85
Winnie Pipeline	NG	SPOT		0	0	0.00
John W. Stone Oil Dist. Co	NG	SPOT		686,917	1,505,103	2.19
Sitton Oil and Marine Co.	OIL	SPOT		0	0	0.00
Prior Period Adjustments :				523,179	728,938	N/A
PLANT TOTALS :				15,089,954	$28,380,292	$1.88

GULF STATES UTILITIES COMPANY
FUEL PURCHASE REPORT

Month/Year: OCTOBER 1988

COAL/LIGNITE :

SUPPLIER NAME :	FUEL TYPE	PURCH. TYPE	Exp. Date (A)	Plant Name	MMBTU	TONS	TOTAL COST	TOTAL $/MMBTU	TOTAL $/TON	MMBTU /TON	BTU/LB
Triton (Buckskin)	COAL	FIRM		Big Cajun No.2	762,808	45,568	$1,108,477	$1.45	$24.33	16.74	8,370.00
Shell (Eastern)	COAL	FIRM		Big Cajun No.2	144,044	5,571	276,794	1.92	49.68	25.86	12,928.02
Kerr-McGee	COAL	FIRM		Nelson 6	2,942,426	170,077	6,228,317	2.12	36.62	17.30	8,650.28
Prior Period Adjustments:							25,585				
	Total Coal :				3,849,278	221,216	$7,639,173	$1.98	$34.53	17.40	8,700.27

Comments:

(A) The expiration dates of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

GULF STATES UTILITIES COMPANY
FUEL COST REPORTS
RECONCILABLE COSTS RESTATED FOR NISCO INVOICED ABOVE AVOIDED COST
SEPTEMBER, 1988 THROUGH MAY, 1991

	9/88	10/88	11/88	12/88	1/89	2/89
Net System Cost Per Original Cost Report	$43,980,479	$41,784,846	$37,904,829	$37,435,659	$41,308,471	$37,466,515
Nisco Invoiced Above Avoided Costs	579,722	2,477,911	2,350,065	2,155,047	2,145,246	1,997,554
Restated System Expenses	44,560,201	44,262,757	40,254,894	39,590,706	43,453,717	39,464,069
Texas Retail Allocator	37.378%	35.357%	35.936%	37.538%	36.194%	38.049%
Restated TX Retail Fuel/Pur. Pwr. Cost	$16,655,712	$15,649,983	$14,465,999	$14,861,559	$15,727,638	$15,015,684

	3/89	4/89	5/89	6/89	7/89	8/89
Net System Cost Per Original Cost Report	$38,151,805	$38,202,609	$49,894,125	$49,441,111	$50,352,018	$50,460,441
Nisco Invoiced Above Avoided Costs	3,465,754	3,045,257	3,023,094	2,803,981	3,380,632	3,584,283
Restated System Expenses	41,617,559	41,247,866	52,917,219	52,245,092	53,732,650	54,044,724
Texas Retail Allocator	36.050%	37.557%	36.448%	38.051%	37.815%	36.747%
Restated TX Retail Fuel/Pur. Pwr. Cost	$15,003,130	$15,491,461	$19,287,268	$19,879,780	$20,319,002	$19,859,815

GULF STATES UTILITIES COMPANY
FUEL COST REPORTS
RECONCILABLE COSTS RESTATED FOR NISCO INVOICED ABOVE AVOIDED COST
SEPTEMBER, 1988 THROUGH MAY, 1991

	9/89	10/89	11/89	12/89	1/90	2/90
Net System Cost Per Original Cost Report	$42,283,464	$38,713,232	$37,355,294	$44,998,491	$46,846,037	$36,307,138
Nisco Invoiced Above Avoided Costs	3,571,060	3,361,246	2,629,651	2,673,728	1,909,446	1,886,412
Restated System Expenses	45,854,524	42,074,478	39,984,945	47,672,219	48,755,483	38,193,550
Texas Retail Allocator	38.514%	37.920%	37.115%	38.813%	37.664%	37.951%
Restated TX Retail Fuel/Pur. Pwr. Cost	$17,660,411	$15,954,642	$14,840,412	$18,503,018	$18,363,265	$14,494,834

	3/90	4/90	5/90	6/90	7/90	8/90
Net System Cost Per Original Cost Report	$36,666,639	$34,713,057	$40,670,160	$48,220,014	$46,406,587	$47,660,190
Nisco Invoiced Above Avoided Costs	3,875,400	3,305,221	2,861,181	3,162,867	3,191,601	3,377,884
Restated System Expenses	40,542,039	38,018,278	43,531,341	51,382,881	49,598,188	51,038,074
Texas Retail Allocator	37.261%	36.679%	36.353%	37.979%	38.188%	37.653%
Restated TX Retail Fuel/Pur. Pwr. Cost	$15,106,369	$13,944,724	$15,824,948	$19,514,704	$18,940,556	$19,217,366

GULF STATES UTILITIES COMPANY
FUEL COST REPORTS
RECONCILABLE COSTS RESTATED FOR NISCO INVOICED ABOVE AVOIDED COST
SEPTEMBER, 1988 THROUGH MAY, 1991

	9/90	10/90	11/90	12/90	1/91	2/91
Net System Cost Per Original Cost Report	$45,421,552	$46,344,868	$44,064,492	$43,770,989	$39,837,416	$31,073,763
Nisco Invoiced Above Avoided Costs	3,344,549	3,477,253	2,030,839	2,895,399	1,957,082	3,219,729
Restated System Expenses	48,766,101	49,822,121	46,095,331	46,666,388	41,794,498	34,293,492
Texas Retail Allocator	37.935%	36.465%	37.024%	36.968%	39.974%	38.987%
Restated TX Retail Fuel/Pur. Pwr. Cost	$18,499,420	$18,167,636	$17,066,335	$17,251,630	$16,706,933	$13,370,004

	3/91	4/91	5/91
Net System Cost Per Original Cost Report	$34,964,478	$35,565,193	$39,821,906
Nisco Invoiced Above Avoided Costs	3,376,825	3,294,614	3,476,908
Restated System Expenses	38,341,303	38,859,807	43,298,814
Texas Retail Allocator	38.042%	38.044%	35.360%
Restated TX Retail Fuel/Pur. Pwr. Cost	$14,585,798	$14,783,825	$15,310,461

Note: Beginning in June, 1991 reconcilable costs in the monthly Fuel Cost Reports include NISCO purchased power costs invoiced above avoided costs.

GULF STATES UTILITIES COMPANY
FUEL EFFICIENCY REPORTS
RESTATED FOR NISCO INVOICED ABOVE AVOIDED COSTS INCLUSIVE OF CORRECTIONS
SEPTEMBER, 1988 THROUGH MAY, 1991

	9/88	10/88	11/88	12/88	1/89	2/89
Total Net Generation Per Original Fuel Efficiency Report	$42,238,427	$37,002,994	$28,005,855	$22,297,066	$26,771,252	$26,148,665
Total Purchased Power:						
Per Original Fuel Efficiency Report	$1,750,807	$4,856,979	$9,931,322	$15,146,984	$14,552,995	$11,329,579
Add: NISCO Invoiced Above Avoided Cost						
Current Month Accrual	579,722	2,520,221	2,410,548	2,343,867	2,226,698	2,011,546
Prior Month True-up	N/A	(42,310)	(60,485)	(188,820)	(81,452)	(13,992)
Restated Total Purchased Power	$2,330,529	$7,334,890	$12,281,385	$17,302,031	$16,698,241	$13,327,133
Restated System Total At The Source	$44,568,956	$44,337,884	$40,287,240	$39,599,097	$43,469,493	$39,475,798

GULF STATES UTILITIES COMPANY
FUEL EFFICIENCY REPORTS
RESTATED FOR NISCO INVOICED ABOVE AVOIDED COSTS INCLUSIVE OF CORRECTIONS
SEPTEMBER, 1988 THROUGH MAY, 1991

	3/89	4/89	5/89	6/89	7/89	8/89
Total Net Generation Per Original Fuel Efficiency Report	$29,195,199	$33,086,512	$43,836,932	$43,486,896	$45,667,448	$45,373,344
Total Purchased Power:						
Per Original Fuel Efficiency Report	$8,963,339	$5,134,272	$6,134,744	$6,107,201	$4,815,312	$5,177,008
Add: NISCO Invoiced Above Avoided Cost						
Current Month Accrual	3,085,794	2,922,481	3,060,428	2,988,101	3,380,632	3,453,959
Prior Month True-up	379,960	122,776	(37,334)	(184,120)	0	130,324
Restated Total Purchased Power	$12,429,093	$8,179,529	$9,157,838	$8,911,182	$8,195,944	$8,761,291
Restated System Total At The Source	$41,624,292	$41,266,041	$52,994,770	$52,398,078	$53,863,392	$54,134,635

GULF STATES UTILITIES COMPANY
FUEL EFFICIENCY REPORTS
RESTATED FOR NISCO INVOICED ABOVE AVOIDED COSTS INCLUSIVE OF CORRECTIONS
SEPTEMBER, 1988 THROUGH MAY, 1991

	9/89	10/89	11/89	12/89	1/90	2/90
Total Net Generation Per Original Fuel Efficiency Report	$37,293,352	$34,373,047	$29,153,209	$32,144,420	$34,144,070	$29,018,663
Total Purchased Power:						
Per Original Fuel Efficiency Report	$5,102,980	$4,484,224	$8,355,432	$13,049,675	$12,919,914	$7,337,481
Add: NISCO Invoiced Above Avoided Cost						
Current Month Accrual	3,473,959	3,469,859	2,627,766	2,491,639	2,217,026	1,897,405
Prior Month True-up	97,101	(108,613)	1,885	182,089	(307,580)	(10,993)
Restated Total Purchased Power	$8,674,040	$7,845,470	$10,985,083	$15,723,403	$14,829,360	$9,223,893
Restated System Total At The Source	$45,967,392	$42,218,517	$40,138,292	$47,867,823	$48,973,430	$38,242,556