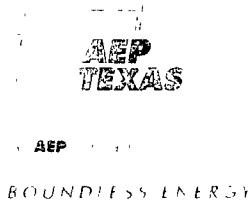Control Number: 49553

Item Number: 12

Addendum StartPage: 0

RECEIVED

2019 SEP -4 PM 2:54

PUBLIC UTILITY COMMISSION
FILING CLERK

September 4, 2019

Ana Trevino
Public Utility Commission of Texas
Filing Clerk
1701 N. Congress Ave.
Austin, Texas 78711

Re: PUC Docket No. 49553 – *Non-Standard True-up Filing of AEP Texas Inc. Pursuant to the Financing Order in Docket No. 32475*

Dear Ms. Trevino:

Pursuant to the August 29, 2019 Order in the above-referenced docket, enclosed is a clean copy of AEP Texas - Central Division's Rider TC-2, 6.1.1.2.2.1, Initial/Adjusted Transition Charge-2 Rates, to be stamped "Approved" by Central Records and retained in the tariff manual for future reference.

Please feel free to call me at (512) 481-4550 if you have any questions.

Sincerely,

Steven Beaty
Regulatory Consultant
AEP Texas Regulatory Services

AEP TEXAS - CENTRAL DIVISION
TARIFF FOR ELECTRIC DELIVERY SERVICE
Applicable: Certified Service Area previously served by AEP Texas Central Company
Chapter: 6   Section: 6.1.1
Section Title: Delivery System Charges
Revision: Nineteenth   Effective Date: August 28, 2019

6.1.1.2.2.1   Initial / Adjusted Transition Charge-2 Rates – Rider TC-2

AVAILABILITY

This schedule is applicable to energy consumption and demands of retail customers taking service from the Company during the term that this schedule is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay TC-2 Charges as provided in Rate Schedule TC-2, Section 6.1.1.2.2.1. Terms defined in Rate Schedule TC-2 that are used herein shall have the same meaning as set forth in Rate Schedule TC-2.

RATE CLASSES

For purposes of billing Initial/Adjusted Transition Charge-2 Rates (TC-2 Rates), each retail end-use customer will be designated as a customer belonging to one of eight classes as identified and defined by Rate Schedule TC-2.

TRANSITION CHARGE-2 RATES

The Initial/Adjusted TC-2 Rates shall be determined in accordance with and are subject to the provisions set forth in Rate Schedule TC-2. Not less than 15 days prior to the first billing cycle for the Company's September billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a Revision to Rider TC-2 setting forth the Adjusted TC-2 Rates to be effective for the upcoming period. If made as a result of the annual true-up adjustment in Rate Schedule TC-2, the Adjusted TC-2 Rates will become effective on the first billing cycle of the Company's September billing month. If an interim true up adjustment is made pursuant to Rate Schedule TC-2, the Adjusted TC-2 Rates will be become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a Non-Standard True-Up filing pursuant to Rate Schedule TC-2 is made to revise the Rider TC-2, the filing will be made at least 90 days prior to the first billing cycle for the Company's September billing month.

AEP TEXAS - CENTRAL DIVISION
TARIFF FOR ELECTRIC DELIVERY SERVICE
Applicable: Certified Service Area previously served by AEP Texas Central Company
Chapter: 6   Section: 6.1.1
Section Title: Delivery System Charges
Revision: Nineteenth   Effective Date: August 28, 2019

6.1.1.2.2.1   Initial / Adjusted Transition Charge-2 Rates – Rider TC-2

Transition Charge-2 Customer Class	Initial/Adjusted TC-2 Rates	
Residential	$ .008816	per kWh
Commercial and Small Industrial – Energy	$ .019294	per kWh
Commercial and Small Industrial – Demand	$ 2.280098	per kW or kVa
Large Industrial – Firm	$ .942781	per kW or kVa
Large Industrial – Non-Firm	$ 2.258153	per kW or kVa
Standby – Firm	$ .218750	per Daily kW or kVa
Standby – Non-Firm	$ .325274	per Daily kW or kVa
Municipal and Cotton Gin	$ .013931	per kWh

The Initial/Adjusted TC-2 Rates are multiplied by the kWh, kW or kVa, as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.