section, facility placement that requires a permit for a road or railroad crossing will be considered a line extension. Unless mutually agreed to by Company and Retail Customer, within ten Business Days of Company’s receipt of a detailed request, Company shall give the entity requesting Construction Service an estimated completion date and an estimated cost for all charges to be assessed.

Unless a delay is beyond the reasonable control of Company, a delay of more than 90 days beyond execution of the Facility Extension Agreement for new residential Delivery Service shall constitute failure to serve, unless the entity requesting the service has agreed to a longer term. The Commission may conduct enforcement action and seek penalties and other remedies for unreasonable delays.

5.7.4 ALLOWANCE FOR FACILITIES

The entity requesting the service will receive an allowance for installation of facilities. The calculation of the allowance and definitions of standard and non-standard facilities are provided in Chapter 6. Payments in the form of a contribution in aid of construction may be required for requested extensions in excess of the allowance in accordance with Chapter 6. When two or more applications for Delivery Service from the same extension are received prior to starting construction of the extension, the maximum allowance is the sum of each individual applicant’s allowance.

5.7.5 NON-STANDARD FACILITIES

Non-standard facilities are defined in Chapter 6, and may include but are not limited to a two-way feed, automatic and manual transfer switches, Delivery Service through more than one Point of Delivery, redundant facilities, facilities in excess of those normally required for Delivery Service, or facilities necessary to provide Delivery Service at a non-standard voltage.

If the entity requesting Construction Service desires Delivery Service utilizing non-standard Delivery System facilities, as described above and not covered elsewhere in this Tariff, Company shall construct such facilities unless, in the reasonable judgment of Company, such construction would impair Company’s facilities or facilities with which Company is interconnected, impair the proper operation of such facilities, impair service to Retail Customers, or there are other appropriate concerns that the entity requesting service is unable or unwilling to correct. The
entity requesting Construction Service shall pay to Company the estimated cost of all non-standard facilities, offset by any applicable allowance, as detailed in Chapter 6, and the Facility Extension Agreement.

5.7.6 CUSTOMER REQUESTED FACILITY UPGRADES

In the case of upgrades to Delivery System facilities necessitated by Retail Customer adding load in excess of existing Delivery System facility capacity, should a contribution in aid of construction be required pursuant to Chapter 6, only the cost of the facility upgrades that are attributable to the Retail Customer’s request will be included in calculating a payment to Company.

5.7.7 TEMPORARY DELIVERY SYSTEM

Company is responsible for the extension of Delivery System facilities necessary to connect Retail Customer’s temporary Point of Delivery to Company’s Delivery System for the purpose of providing temporary Delivery Service. Retail Customer, or the entity requesting such service, shall pay Company prior to Company’s constructing temporary Delivery System facilities in accordance with Chapter 6.

5.7.8 REMOVAL AND RELOCATION OF COMPANY’S FACILITIES AND METERS

Company may remove or relocate Company facilities and the Meter at Retail Customer’s request unless doing so would create a safety hazard or would be incompatible with providing safe and reliable Delivery Service. Retail Customer, or the entity requesting such removal or relocation, shall pay to Company the total cost of removing or relocating such Delivery System facilities in accordance with Chapter 6. Company shall notify Competitive Retailer of all Meter Removals pursuant to this section.

5.7.9 DISMANTLING OF COMPANY’S FACILITIES

Company may, upon discontinuation of Delivery Service to Retail Customer, dismantle and remove all lines, equipment, apparatus, or other facilities, which Company installed to provide Delivery Service to Retail Customer. Company may abandon in place, in whole or in part, its underground lines and equipment in lieu of removing such. Company shall be subject to liability pursuant to Section 5.2 LIMITS ON LIABILITY (which limits any legal liability only as expressly stated therein), for any such abandoned lines or equipment, and may offer Retail Customer the
option to terminate applicable easements pursuant to this Tariff. If Company removes outdoor lighting on its own initiative, it shall not charge for removal. A Retail Customer or a Competitive Retailer on behalf of Retail Customer, shall request removal of outdoor lighting facilities at least 30 days prior to the requested removal date. The removal request shall be completed by Company on requested removal date. If mutually agreed to by Company and the Retail Customer, or the Competitive Retailer on behalf of the Retail Customer, Company may begin the removal of outdoor lighting facilities and complete the removal of outdoor lighting facilities on a date or dates other than the initially requested removal date.

5.8 BILLING AND REMITTANCE

5.8.1 BILLING OF DELIVERY CHARGES

Company shall bill Retail Customer’s selected Competitive Retailer for all charges associated with Delivery Services and Discretionary Charges not associated with Construction Services. In no case shall Delivery Service Charges be billed to a Competitive Retailer for a time period when the Competitive Retailer was not the Retail Electric Provider for the Retail Customer.

5.8.2 BILLING TO RETAIL CUSTOMER BY COMPANY

For Construction Services, Company shall bill the entity that requests Construction Services from Company. When Retail Customer requests such services, Company may, pursuant to this Tariff and according to the terms of Facility Extension Agreement, require prepayments, contributions in aid of construction, or lump-sum payments for Construction Services. Upon a showing by Retail Customer of satisfactory credit, Company may extend payment options, such as deferred payment plans or installments of charges associated with Construction Services. Charges billed to Retail Customer pursuant to this section shall remain the responsibility of Retail Customer regardless of any change in Retail Customer’s designated Competitive Retailer.

Retail Customers may also be billed by Company for damage caused to Company facilities by Retail Customer, pursuant to Section 5.4.6, RETAIL CUSTOMER’S DUTY REGARDING COMPANY’S FACILITIES ON RETAIL CUSTOMER’S PREMISES, or Section 5.5.4, CHANGE IN RETAIL CUSTOMER’S ELECTRICAL LOAD, or for costs incurred by Company to correct any adverse effects of Retail Customer’s Electrical Installation pursuant to Section 5.5.2,
INTERMITTENT ELECTRICAL LOADS AND LIMITATIONS ON ADVERSE EFFECTS, or to correct Power Factor problems pursuant to Section 5.5.5, POWER FACTOR.

5.9 DEFAULT AND REMEDIES ON DEFAULT

5.9.1 COMPANY REMEDIES ON DEFAULT BY COMPETITIVE RETAILER

Upon failure of Competitive Retailer to timely abide by the terms of this Tariff, Competitive Retailer may be required to transfer Retail Customer to the POLR or arrange for Retail Customers to be served by another qualified Competitive Retailer or the POLR, as provided in Section 4.6 DEFAULT AND REMEDIES ON DEFAULT.

5.10 METER

5.10.1 METERING PRACTICES

Unless otherwise agreed to by Company and Retail Customer, Delivery Service is provided through one Point of Delivery, with Retail Customer’s service entrance arranged so that Company can measure Retail Customer’s Service with one Meter. Additional information, including information concerning non-Company or advanced metering installations, may be found in Chapter 6.

5.10.2 RETAIL CUSTOMER RESPONSIBILITY AND RIGHTS

Each Retail Customer shall use reasonable care not to damage any of Company’s Metering Equipment and related appurtenances on Retail Customer’s Premises. Meters for residential Retail Customers shall be Company-owned unless otherwise determined by the Commission. Retail Customers required by the Independent Organization to have an IDR Meter may choose a Meter Owner, other than Company, in accordance with Applicable Legal Authorities otherwise, the Meter shall be owned by the Company.

Retail Customer shall own all Meter Data related to the premise occupied by that customer, regardless of whether the Meter Owner is the Retail Customer, the owner of the premise or a third party. Ownership of the Meter Data does not affect Company’s obligations under this Tariff or other Applicable Legal Authorities to transmit Meter Data to the Independent Organization or the Retail Customer’s Competitive Retailer. To the extent that data integrity is not compromised,
the Retail Customer shall have the right to physical access to the Meter to obtain such Meter Data when technically feasible. The Retail Customer shall have the right and capability, including necessary security passwords, to assign access to the Retail Customer's Meter Data related to the premise occupied by that customer. "Physical Access" does not grant a customer the right to access a Meter in any way that may allow the customer the ability, directly or indirectly to alter billing and settlement data or compromise the safety of the Meter. Retail Customer is precluded from accessing any element of the Meter that may permit Retail Customer to alter billing and settlement data or compromise the accuracy or integrity of the Meter Data.

Retail Customer and, to the extent authorized by the Retail Customer, its designated Competitive Retailer shall have access to all of Retail Customer's Meter Data, Retail Customer's historical load data, and other proprietary customer data from Company pursuant to Applicable Legal Authorities. If authorized by the Commission, Company may assess a charge for compiling such data pursuant to Section 6.1, RATE SCHEDULES.

5.10.2.1 REQUIREMENTS

Retail Customer shall provide the following, at no cost to Company, at a suitable and easily accessible location:

(1) Sufficient and proper space for installation of Meter and Metering Equipment;
(2) Meter socket and Meter enclosure as specified by Company for all self-contained Meters;
(3) Meter loop; and
(4) An adequate anchor for Service Drops.

Where the Point of Delivery is inside the building, Customer shall provide the service entrance enclosure and space for Company's instrument transformers, as required. Retail Customer shall install Company-approved Meter socket or Meter enclosure. No Meter or Metering Equipment may be by-passed for any reason without prior approval of Company or as permitted by Applicable Legal Authorities.
5.10.3 METERING OF RETAIL CUSTOMER'S INSTALLATION IN MULTI-METERED BUILDINGS

When Delivery Service is measured through individual Meters for each living unit in multi-family dwellings or each retail space in a multi-tenant building, the property owner of each individually metered living unit or retail space is responsible for proper connection of Retail Customer's Electrical Installation to the Meter socket for Meter, including correct identification and labeling of Meter socket in order to designate living unit or retail space being metered. Company requires property owner, at property owner's expense, to correct any improper connection or identification and, when responsible, reimburse Company for any costs incurred as a result of the improper connection except as otherwise required by Applicable Legal Authorities.

5.10.4 LOCATION OF METER

Consistent with Good Utility Practice, a Meter and its associated equipment shall be installed in a location that facilitates the provision of safe and reliable Delivery Service and accurate measurement and that provides a clear working space on all sides. The center of the Meter shall be not less than four feet and not more than six feet above the finished grade. All Meter locations should be as near as possible to the Point of Delivery. Meters for residential Retail Customers are to be located outside the building. Meter location for nonresidential Retail Customers normally will be outside the building. Inside locations may be permitted with Company's approval.

Meters will not be installed as follows:

1. In any hazardous location;
2. In any place where vibration, moisture, fumes or dust may damage the Meter or interfere with its operation;
3. Directly over any stairway, ramp or steps;
4. On any portion of a building which at a later date will be enclosed and thereby render the Meter inaccessible;
5. In any location accessible only through a hatchway, trapdoor, or by means of a ladder; or
6. In or recessed in the external surface of any wall that is within three feet of any property line, or that is over the edge of any walk, alley or driveway which provides access to commercial or industrial property.
5.10.5 NON-COMPANY OWNED METERS

Company shall provide all services associated with the Meter unless otherwise authorized by the Commission in accordance with Applicable Legal Authorities, including but not limited to, ownership, installation, removal, maintenance, testing and calibration, and data collection and management for Company billing and submission to Independent Organization.

Requests for installation and/or removal of a Non-Company Owned Meter shall be made by the Retail Customer’s Competitive Retailer in accordance with Applicable Legal Authorities, or by the Retail Customer to the Company directly. All such requests must include at least the following information:

(1) Retail Customer contact name;
(2) Retail Customer contact phone number;
(3) Meter Owner contact name, address and phone number;
(4) Meter Type and manufacturer;
(5) Competitive Retailers contact name and phone number;
(6) ESI ID if in existence and available;
(7) Service address and directions to location when appropriate;
(8) Service requested; and
(9) Name, address, phone number and e-mail address of any agent designated by Retail Customer to make arrangements with Company for the requested service.

Company shall acknowledge receipt of the request to Retail Customer, Competitive Retailer or Retail Customer’s designated agent and will contact the entity designated by the Retail Customer to make proper arrangement to provide the requested service in accordance with Applicable Legal Authorities.

An executed Service Agreement as approved by the Commission is required before installation of a Non-Company Owned Meter. The Service Agreement will include authorization of the Retail Customer’s designated Meter Owner and will be in the form specified in Section 6.3, AGREEMENTS AND FORMS. Retail Customer is responsible for ensuring that Company is notified of any changes concerning the Non-Company Owned Meter in accordance with the Service Agreement and Applicable Legal Authorities.
The installation of a Meter that will cause a change of the settlement profile for the ESI ID may occur at any time of the month, however the settlement profile will not change until the beginning of the next scheduled Meter Reading/billing cycle.

Company shall not remove the Non-Company Owned Meter upon de-energization of the Meter unless a specific request for Meter Removal has been made by the Retail Customer, the Retail Customer’s Competitive Retailer, the customer’s designated agent or the Meter Owner. However, if the Company receives a request to energize a Meter not owned by the Company and there is not an agreement in place with the Meter Owner at the time that energization is requested, the Company may remove the Meter.

Upon removal of a Non-Company Owned Meter, Company shall immediately contact the Retail Customer, Meter Owner, and Competitive Retailer and shall ship the Meter Cash on Delivery (COD) to designated Meter Owner or shall safeguard the Meter until the earlier of (a) the date the Meter Owner takes possession of the Meter, or (b) 60 calendar days from the date of removal of the Meter. If the Meter Owner fails to take possession of the Meter within 60 calendar days or upon 30 days of the return of a Meter that has been shipped COD, the Company is no longer responsible for safeguarding the Meter and may dispose of it in any manner the Company deems appropriate.

Charges associated with Non-Company Owned Meters will be invoiced directly to the Retail Customer, Competitive Retailer, or the entity requesting the service, pursuant to Chapter 6, including charges for the installation, removal, and storage of a Non-Company Owned Meter and the installation and removal of a Meter owned by the Company.

5.11 RETAIL CUSTOMER INQUIRIES

5.11.1 SERVICE INQUIRIES

Retail Customer may contact Company directly regarding the Delivery Service, for the following situations:

(1) Inquiries regarding site specific Delivery Services;
(2) Construction of new lines, installation of a Meter, modification of existing equipment or change in Point of Delivery; or
(3) Special circumstances such as Delivery Service requirements that are of non-standard size or characteristics.

Retail Customer seeking information about the above items may contact the Company during normal business hours. In the event that Company personnel with the expertise needed to respond to the inquiry are not immediately available at the time of the Retail Customer's call, Company shall ensure that the Retail Customer is contacted within two Business Days.

5.11.2 COMPLAINTS

Retail Customer may submit written complaints about Delivery Service to Company and may call Company to lodge complaints orally. Retail Customer shall contact the person listed under Section 5.1.2, COMPANY CONTACT INFORMATION. Company shall inform Retail Customer of its right to file a complaint with the Commission. Company shall provide contact information for the Commission to the Customer.

5.11.3 BILLING INQUIRIES

Retail Customer inquiries concerning billing related issues shall be directed to Retail Customer's designated Competitive Retailer. Inquiries related to billing for Construction Services billed directly to Retail Customer should be referred to Company.

5.12 OUTAGE REPORTING

5.12.1 NOTIFICATION OF INTERRUPTIONS, IRREGULARITIES, AND SERVICE REPAIR REQUESTS

Retail Customer should report outages, interruptions, irregularities, or repair requests as directed by its designated Competitive Retailer.

Company shall maintain a toll free number to receive, in either English or Spanish, reports of interruptions, irregularities, or repair requests from a Retail Customer.

If Retail Customer directly contacts Company, Retail Customer must ensure that all necessary information is communicated to Company in a timely manner so as not to unnecessarily delay Company's response. The data necessary includes the following:
(1) Retail Customer name, and if different, contact name;
(2) Retail Customer phone number, and if different, contact phone number;
(3) Service address (including city and zip code) and directions to location;
(4) ESI ID, if available; and
(5) Description of problem.

5.12.2 RESPONSE TO REPORTS OF INTERRUPTIONS AND REPAIR REQUESTS

The Company will promptly investigate reported problems. If, upon making a Service Call, Company determines that a reported problem is caused by a condition on Retail Customer’s side of the Point of Delivery, Company shall notify Competitive Retailer, and charge Competitive Retailer a fee for the Service Call pursuant to the applicable Service Charges in Chapter 6 of this Tariff.
CHAPTER 6: COMPANY SPECIFIC ITEMS

6.1 RATE SCHEDULES

6.1.1 DELIVERY SYSTEM CHARGES

6.1.1.1 CHARGES FOR TRANSMISSION AND DISTRIBUTION SYSTEM SERVICE
6.1. Rate Schedules
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6.1.1.1 RESIDENTIAL SERVICE

AVAILABILITY
This schedule is applicable to Delivery Service for residential purposes of a permanent nature to
individual private dwellings and to individually metered apartments when such Delivery Service
is to one Point of Delivery and measured through one Meter and is not for shared or resale
purposes.

Residential Service is limited to one Individual Private Dwelling per platted parcel of land or
postal delivery address.

If a premise is primarily used for non-residential purposes, Delivery Service will be provided
under the Company's appropriate Secondary Service or Primary Service rate schedule.

This schedule is not available for non-residential service, including, but not limited to, water
wells, electric gates, barns, garages, boat docks, airplane hangars, or recreational vehicle
parks, or for structures on the platted parcel of land requiring a separate Meter.

TYPE OF SERVICE
Delivery Service will be single-phase, 60 hertz, at a standard secondary voltage. Delivery
Service will be metered using Company's standard watt-hour Meter provided for this type of
Delivery Service. Any other metering option(s) will be provided at an additional charge. Where
Delivery Service of the type desired is not available at the Point of Delivery, additional charges
and special contract arrangements may be required prior to Delivery Service being furnished,
pursuant to Section 6.1.2.2 of this Tariff.

MONTHLY RATE
I. Transmission and Distribution Charges:
   Customer Charge $1.13 per ESI ID per month
   Metering Charge $6.72 per ESI ID per month
   Transmission System Charge $0.00 per kWh
   Distribution System Charge $0.025670 per kWh

II. System Benefit Fund Charge: See Rider SBF
III. Transition Charge: Not Applicable
IV. Nuclear Decommissioning Charge: Not Applicable
V. Transmission Cost Recovery Factor: See Rider TCRF
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VI. Other Charges or Credits:

See Rider CTC
See Rider EECRF
See Rider HCRF

COMPANY SPECIFIC APPLICATIONS

Minimum Bill
Includes customer charge and metering charge per ESI ID per month.

Standard Secondary Voltage
Company's standard secondary voltages are described in Section 6.2.2, STANDARD VOLTAGES.

NOTICE
This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.
6.1.1.1.2 SECONDARY SERVICE (LESS THAN OR EQUAL TO 5 KW)

AVAILABILITY

This schedule is applicable to Delivery Service for non-residential purposes at secondary voltage with Demand less than or equal to 5 kW when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes.

TYPE OF SERVICE

Delivery Service will be single-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's standard watt-hour Meter provided for this type of Delivery Service. Any other metering option(s) will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to Section 6.1.2.2 of this Tariff.

MONTHLY RATE

I. Transmission and Distribution Charges:
   - Customer Charge: $0.74 per ESI ID per month
   - Metering Charge: $7.62 per ESI ID per month
   - Transmission System Charge: $0.00 per kWh
   - Distribution System Charge: $0.042580 per kWh

II. System Benefit Fund Charge: See Rider SBF

III. Transition Charge: Not Applicable

IV. Nuclear Decommissioning Charge: Not Applicable

V. Transmission Cost Recovery Factor: See Rider TCRF

VI. Other Charges or Credits:
   - See Rider CMC
   - See Rider CTC
   - See Rider EECRF
   - See Rider HCRF
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

COMPANY SPECIFIC APPLICATIONS

Minimum Bill
Includes customer charge and metering charge per ESI ID per month.

Standard Secondary Voltage
Company's standard secondary voltages are described in Section 6.2.2, STANDARD VOLTAGES.

NOTICE
This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.
6.1. Rate Schedules
Applicable: Entire Certified Service Area
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6.1.1.1.3 SECONDARY SERVICE (GREATER THAN 5 KW)

AVAILABILITY
This schedule is applicable to Delivery Service for non-residential purposes at secondary voltage with Demand greater than 5 KW when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE
Delivery Service will be single or three-phase, 60 hertz, at a standard secondary voltage. Delivery Service will be metered using Company's standard Meter provided for this type of Delivery Service. Any Meter other than the standard Meter will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to Section 6.1.2.2 of this Tariff.

MONTHLY RATE

I. Transmission and Distribution Charges:

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$3.60 per ESI ID per month</td>
</tr>
<tr>
<td>Metering Charge</td>
<td>$20.96 per ESI ID per month</td>
</tr>
<tr>
<td>Transmission System Charge</td>
<td></td>
</tr>
<tr>
<td>See Demand</td>
<td>$0.00 per NCP kW</td>
</tr>
<tr>
<td>Determination</td>
<td>$0.00 per 4CP kW</td>
</tr>
<tr>
<td>Distribution System Charge</td>
<td></td>
</tr>
<tr>
<td>Non-IDR</td>
<td></td>
</tr>
<tr>
<td>Load Factor &lt;= 25%</td>
<td>$6.9717 per NCP kW</td>
</tr>
<tr>
<td>Load Factor &gt; 25%</td>
<td>$5.6790 per NCP Billing kW</td>
</tr>
<tr>
<td>IDR</td>
<td></td>
</tr>
<tr>
<td>Load Factor &lt;= 25%</td>
<td>$7.7602 per NCP kW</td>
</tr>
<tr>
<td>Load Factor &gt; 25%</td>
<td>$6.0375 per NCP Billing kW</td>
</tr>
</tbody>
</table>

III. Transition Charge: Not Applicable

IV. Nuclear Decommissioning Charge: Not Applicable

V. Transmission Cost Recovery Factor: See Rider TCRF
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Effective Date: January 1, 2019

VI. Other Charges or Credits:

COMPANY SPECIFIC APPLICATIONS

Minimum Bill
Includes customer charge and metering charge per ESI ID per month.

Standard Secondary Voltage
Company’s standard secondary voltages are described in Section 6.2.2, STANDARD VOLTAGES.

Power Factor (PF)
For average lagging Power Factors of less than 95% the measured Demand will be increased according to the following formula:

\[ \frac{kW}{PF} \times 0.95 \]

The average lagging power factor is determined using monthly metered kWh and kVARh data. The following formula is used to calculate the average lagging power factor for the billing month:

\[ PF = \frac{kWh}{(kWh^2 + kVARh^2)^{1/2}} \]

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES

Determination of Billing under NCP kW or 4CP kW
Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed on their 4CP kW pursuant to the Determination of 4CP kW provision shown below.

Determination of NCP kW
The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15 minutes period of maximum use during the billing month.

Determination of 4 CP kW

See Rider CMC
See Rider CTC
See Rider EECRF
See Rider HCRF
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The 4 CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15 minutes peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4 CP kW will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kW.

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

Determination of Billing kW

Determination of Annual Load Factor

The Annual Load Factor for each premise shall be calculated using the previous year's usage for that premise ending with the December Bill Cycle. The Annual Load Factor shall apply for the following 12 billing months.

The Annual Load Factor calculation is as follows:

\[
\text{kWh Used in 12 Billing Months Ending December} / \text{Maximum NCP kW for the 12 Billing Months Ending December} * \text{Days in Billing Periods} * 24
\]

For premises with less than 12 months usage history, the available billing history shall be used for determining the Annual Load Factor. However, if less than 90 days of billing history is available, the premise shall be assumed to have an Annual Load Factor greater than 25%.

The Billing kW applicable to the "Distribution System Charge" shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet). The 80% ratchet shall not apply to Retail Seasonal Agricultural or Municipal Pumping Customers, customers whose annual calculated load factor is less than or equal to 25%, or customers whose peak demand in the most current 12-month period is equal to or less than 20 kW.

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.
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6.1.1.1.4 PRIMARY SERVICE

AVAILABILITY
This schedule is applicable to Delivery Service for non-residential purposes at primary voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE
Delivery Service will be single or three-phase, 60 hertz, at a standard primary voltage. Delivery Service will be metered using Company's standard Meter provided for this type of Delivery Service. Any Meter other than the standard Meter will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to Section 6.1.2.2 of this Tariff.

MONTHLY RATE
I. Transmission and Distribution Charges:
   - Customer Charge $26.89 per ESI ID per month
   - Metering Charge $221.59 per meter per month
   - Transmission System Charge
     - See Demand $0.00 per NCP kW
     - Determination $0.00 per 4CP kW
   - Distribution System Charge $4.534 per NCP Billing kW

II. System Benefit Fund Charge: See Rider SBF
III. Transition Charge: Not Applicable
IV. Nuclear Decommissioning Charge: Not Applicable
V. Transmission Cost Recovery Factor: See Rider TCRF
VI. Other Charges or Credits: See Rider CMC
                                             See Rider CTC
                                             See Rider EECRF
                                             See Rider HCRF
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COMPANY SPECIFIC APPLICATIONS

Minimum Bill
Includes customer charge and metering charge per ESI ID per month.

Standard Primary Voltage
Company’s standard primary voltages are described in Section 6.2.2, STANDARD VOLTAGES.

Distribution Voltage Power Factor (PF) Adjustment
For average lagging Power Factors of less than 95% the measured Demand will be increased according to the following formula:

\[ \text{kW} \times \frac{0.95}{\text{PF}} \]

The average lagging power factor is determined using monthly metered kWh and kVARh data.
The following formula is used to calculate the average lagging power factor for the billing month:

\[ \text{PF} = \frac{\text{kWh}}{(\text{kWh}^2 + \text{kVARh}^2)^{1/2}} \]

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed on their 4CP kW pursuant to the Determination of 4CP kW provision shown below.

Determination of NCP kW
The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15-minute period of maximum use during the billing month.

Determination of 4 CP kW
The 4 CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15 minutes peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4 CP kW will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kW.

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

Determination of Billing kW
The Billing kW applicable to the "Distribution System Charge" shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet). The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers or Municipal Pumping Customers, or customers whose peak demand in the most current 12-month period is equal to or less than 20 kW.

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.
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Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

6.1.1.1.5 TRANSMISSION SERVICE

AVAILABILITY
This schedule is applicable to Delivery Service for non-residential purposes at transmission voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

TYPE OF SERVICE
Delivery Service will be three-phase, 60 hertz, at a standard transmission voltage. Delivery Service will be metered using Company's standard Meter provided for this type of Delivery Service. Any Meter other than the standard Meter will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to Section 6.1.2.2 of this Tariff.

MONTHLY RATE
I. Transmission and Distribution Charges:
   Customer Charge $31.96 Per ESI ID per month
   Metering Charge $1,159.21 Per Meter per month
   Transmission System Charge $0.00 Per 4CP kVA
   Distribution System Charge $0.00 Per NCP kVA

II. System Benefit Fund Charge: See Rider SBF

III. Transition Charge: Not Applicable

IV. Nuclear Decommissioning Charge: Not Applicable

V. Transmission Cost Recovery Factor: See Rider TCRF

VIII. Other Charges and Credits:
   See Rider CMC
   See Rider CTC
   See Rider HCRF
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

COMPANY SPECIFIC APPLICATIONS

Minimum Bill
Includes customer charge and metering charge per ESI ID per month

Municipal Franchise Fees
When service falls within the incorporated limits of a municipality that assesses a franchise fee on transmission customers, such municipal franchise fees shall be added to and separately stated on the bill of each customer taking service within the incorporated limits of the municipality and shall be at the rate of $0.00175000/kWh. Transmission customers taking service outside the incorporated limits of a municipality shall not be subject to this fee.

Standard Transmission Voltage
Transmission voltage is defined as voltage of 69 kV or higher. Company’s standard transmission voltages are described in Section 6.2.2, STANDARD VOLTAGES.

DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES AND DISTRIBUTION SYSTEM CHARGES

Determination Of 4 CP kVA
The 4 CP kVA applicable under the Monthly Rate section shall be the average of the Retail Customer’s integrated 15 minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. Retail Customers without previous history on which to determine their 4 CP kVA will be billed based on estimated 4 CP kVA, in accordance with the following procedures:

(a) Retail Customers having IDR data for fewer than 4 CP kVA, but at least 2 CP kVA, will be billed based on the average of the actual CP kVA, so long as the CP kVA are representative of the Retail Customer’s expected load, as derived from engineering estimates. If the CP kVA are not representative of the expected load, the estimated 4 CP kVA will be set based on mutual agreement between the Retail Customer and the Company.

(b) Retail Customers that do not have at least 2 CP kVA will be billed by estimating the Retail Customer’s 4 CP kVA demand by applying a class coincidence factor to the Retail Customer’s NCP kVA, using the formula:

\[ \text{Estimated 4 CP kVA} = (\text{NCP kVA} \times \text{TCCF}) \]

where:

NCP kVA is the highest 15-minute integrated demand of an individual Retail Customer served at transmission voltage during the month; and TCCF is the transmission class coincidence factor for the months June, July, August, and September calculated from the Company’s most recent UCOS proceeding using the following formula:

\[ \text{TCCF} = \frac{\sum \text{Class CP kVA for June, July, August, September}}{\sum \text{Class NCP kVA for June, July, August, September}} \]
6.1. Rate Schedules

Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

Where:

Class CP kVA is the transmission voltage rate class' 15-minute demand at the time of the ERCOT CP and Class NCP kVA is the transmission voltage class' maximum 15-minute demand during a month.

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.
TEXAS-NEW MEXICO POWER COMPANY
TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

6.1.1.6 LIGHTING SERVICE

ROADWAY LIGHTING SERVICE

AVAILABILITY
The service provided pursuant to this Tariff is for any end-use customer for roadway lighting service where existing facilities have adequate capacity and suitable voltage.

TYPE OF SERVICE
Unmetered, automatically controlled, overhead lighting service operating from dusk to dawn. The Company will install, operate and maintain such lighting. Lights will be mounted on an existing service pole or poles and such service will be limited to 120 volt service.

MONTHLY RATE

I. Transmission and Distribution Charges:

<table>
<thead>
<tr>
<th>Distribution Facilities Charge</th>
<th>$5.02 Closed</th>
</tr>
</thead>
<tbody>
<tr>
<td>8150 lumen – 175 watt MV</td>
<td>$9.43 Closed</td>
</tr>
<tr>
<td>21500 lumen – 400 watt MV</td>
<td>$8.44</td>
</tr>
<tr>
<td>9500 lumen – 100 watt HPS</td>
<td>$7.47 Closed</td>
</tr>
<tr>
<td>16000 lumen – 150 watt HPS</td>
<td>$7.99</td>
</tr>
<tr>
<td>22000 lumen – 200 watt HPS</td>
<td>$8.74 Closed</td>
</tr>
<tr>
<td>27500 lumen – 250 watt HPS</td>
<td>$9.70 Closed</td>
</tr>
<tr>
<td>50000 lumen – 400 watt HPS</td>
<td></td>
</tr>
</tbody>
</table>
### Schedule II – Ornamental Pole (per lamp charge)

<table>
<thead>
<tr>
<th>Distribution Facilities Charge</th>
<th>1 Lamp Per Pole</th>
<th>2 Lamps Per Pole</th>
<th>Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>8150 lumen – 175 watt MV</td>
<td>$9.76</td>
<td>-</td>
<td>Closed</td>
</tr>
<tr>
<td>21500 lumen – 400 watt MV</td>
<td>$12.47</td>
<td>$10.45</td>
<td>Closed</td>
</tr>
<tr>
<td>9500 lumen – 100 watt HPS</td>
<td>$9.53</td>
<td>-</td>
<td>Closed</td>
</tr>
<tr>
<td>16000 lumen – 150 watt HPS</td>
<td>$12.12</td>
<td>-</td>
<td>Closed</td>
</tr>
<tr>
<td>22000 lumen – 200 watt HPS</td>
<td>$12.90</td>
<td>$9.20</td>
<td></td>
</tr>
<tr>
<td>27500 lumen – 250 watt HPS</td>
<td>$14.53</td>
<td>$10.64</td>
<td>Closed</td>
</tr>
<tr>
<td>50000 lumen – 400 watt HPS</td>
<td>$18.65</td>
<td>$18.65</td>
<td>Closed</td>
</tr>
</tbody>
</table>

### UNDERGROUND SERVICE

### Schedule III – Wood Pole (per lamp charge)

<table>
<thead>
<tr>
<th>Distribution Facilities Charge</th>
<th>Lamp Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>3500 lumen – 100 watt MV</td>
<td>$5.18</td>
</tr>
<tr>
<td>8150 lumen – 175 watt MV</td>
<td>$5.67</td>
</tr>
<tr>
<td>21500 lumen – 400 watt MV</td>
<td>$11.22</td>
</tr>
<tr>
<td>9500 lumen – 100 watt HPS</td>
<td>$7.22</td>
</tr>
<tr>
<td>22000 lumen – 200 watt HPS</td>
<td>$8.78</td>
</tr>
</tbody>
</table>

### Schedule IV – Ornamental Pole (per lamp charge)

<table>
<thead>
<tr>
<th>Distribution Facilities Charge</th>
<th>One Lamp Per Pole</th>
<th>Two Lamps Per Pole</th>
<th>Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>8150 lumen – 175 watt MV</td>
<td>$10.40</td>
<td>-</td>
<td>Closed</td>
</tr>
<tr>
<td>21500 lumen – 400 watt MV</td>
<td>-</td>
<td>$10.47</td>
<td>Closed</td>
</tr>
<tr>
<td>9500 lumen – 100 watt HPS</td>
<td>$10.42</td>
<td>$8.06</td>
<td></td>
</tr>
<tr>
<td>22000 lumen – 200 watt HPS</td>
<td>$13.94</td>
<td>$10.41</td>
<td></td>
</tr>
</tbody>
</table>
TEXAS-NEW MEXICO POWER COMPANY
TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

PUBLIC HIGHWAY LIGHTING SERVICE

Schedule V – LED Street Lighting

<table>
<thead>
<tr>
<th>Wattage Range</th>
<th>kWh</th>
<th>Cobra Wood O/H (A)</th>
<th>Cobra Head Ornamental O/H (B)</th>
<th>U/G (C)</th>
<th>Double Cobra Ornamental O/H (D)</th>
<th>U/G (E)</th>
<th>Historical Post-Top Underground Fiberglass (F)</th>
<th>Steel/Conc. (G)</th>
<th>Customer-Owned (H)</th>
</tr>
</thead>
<tbody>
<tr>
<td>20-60</td>
<td>15</td>
<td>$12.81</td>
<td>$24.32</td>
<td>$28.01</td>
<td>$31.84</td>
<td>$35.47</td>
<td>$17.09</td>
<td>$32.77</td>
<td>$0.65</td>
</tr>
<tr>
<td>61-100</td>
<td>28</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>$1.21</td>
<td></td>
<td></td>
</tr>
<tr>
<td>101-130</td>
<td>42</td>
<td>$16.05</td>
<td>$27.56</td>
<td>$31.24</td>
<td>$36.91</td>
<td>$40.55</td>
<td>$1.81</td>
<td></td>
<td>$1.81</td>
</tr>
<tr>
<td>131-165</td>
<td>50</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>$2.16</td>
<td></td>
<td></td>
</tr>
<tr>
<td>166-200</td>
<td>62</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>$2.68</td>
<td></td>
<td></td>
</tr>
<tr>
<td>201-300</td>
<td>83</td>
<td>$21.63</td>
<td>$33.14</td>
<td>$36.83</td>
<td>$46.04</td>
<td>$49.68</td>
<td></td>
<td></td>
<td>$3.58</td>
</tr>
</tbody>
</table>

METERED LIGHTING SERVICE

Schedule VI – (Restricted Use)

<table>
<thead>
<tr>
<th>Distribution</th>
<th>Facilities Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>Metered Series Service</td>
<td>$0.039480 per kWh</td>
</tr>
<tr>
<td>Other Metered Service</td>
<td>$0.039480 per kWh</td>
</tr>
<tr>
<td>Public Facilities Metered Service</td>
<td>$0.039480 per kWh</td>
</tr>
</tbody>
</table>

II. System Benefit Fund Charge: See Rider SBF

III. Transition Charge: Not Applicable

IV. Nuclear Decommissioning Charge: Not Applicable

V. Transmission Cost Recovery Factor: See Rider TCRF

VI. Other Charges or Credits: See Rider CTC
See Rider EECRF
See Rider HCRF
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

COMPANY SPECIFIC APPLICATIONS
Minimum Bill
A minimum bill shall be charged based upon the monthly per lamp charge.

Service Schedules

Schedule I Company installed, owned, operated, and maintained overhead wired roadway lights mounted on wood poles on public roadways at the request of a governmental subdivision.

Schedule II Company owned, operated and maintained multiple overhead wired roadway lighting system mounted on ornamental poles on public roadways at the request of a governmental subdivision.

Schedule III Company installed, owned, operated, and maintained underground wired roadway lighting system mounted on wood poles on public roadways at the request of a governmental subdivision where the Company has paid the installed cost of such system.

Schedule IV Company installed, owned, operated, and maintained underground wired roadway lighting system mounted on ornamental poles on public roadways at the request of a governmental subdivision where the Company has paid the installed cost of such system.

Schedule V LED roadway lights mounted on wood, ornamental (steel or concrete) or historical (fiberglass, steel or concrete) poles on public roadways at the request of a governmental subdivision.

   A. Company installed, owned, operated and maintained cobra head LED street light mounted on a 35' wood pole with a cobra head arm, served overhead.

   B. Company installed, owned, operated and maintained cobra head LED street light mounted on a 35' ornamental (steel or concrete) pole with a cobra head arm, served overhead.

   C. Same as (B), served underground.

   D. Two Company installed, owned, operated and maintained cobra head LED street lights mounted on a 35' ornamental (steel or concrete) pole with 2 cobra head arms, served overhead.

   E. Same as (D), served underground.

   F. Company installed, owned, operated and maintained historical post-top LED street light mounted on a fiberglass historical pole, served underground.
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

G. Same as (F), mounted on a steel or concrete historical pole.

H. Customer installed, owned, operated and maintained LED street lights, or where a governmental subdivision has installed and owns the system for use by the customer, and Company supplies distribution delivery service for the operation of the street lights. Company makes all connections and disconnections to its distribution system. An Agreement for Street Lighting Service is required for service under this Schedule V (H).

Schedule VI
A. Metered Series Service is limited to existing roadway lighting systems being maintained by the Company prior to September 1999. These systems will be replaced as soon as feasibly possible, with service to be provided under one of the previous schedules of roadway lighting service.

B. Other Metered Service will be used as the basis for determining the appropriate monthly per lamp charge for such facilities where Company supplies service to customer for operation of lighting system, which is customer installed, owned, operated, and maintained, or where a governmental subdivision has installed and owns the system for use by customer. Company will provide normal lamp replacements in accordance with the contract. Service under this sub-schedule will apply to developing the monthly rate for all roadway traffic signals owned and maintained by a governmental unit.

C. Public Facilities Metered Service is to serve lighting facilities for public use that are not located on roadways, and where the lighting is separately metered.

Replacement of Lamps and Glassware

Company will install, own, operate and maintain all street lights including normal replacement of lamps and glassware at no cost to customer under Schedule I, II, III, and IV above. Company reserves the right to charge customer for replacement of lamps and glassware any time more than two calls per year become necessary due to vandalism or other causes over and above regular maintenance in accordance with the terms set out on TNMP’s Miscellaneous Charges tariff, Security Light Repair Charge.

Lamp Burning Hours

The Company will cause the street lights operated by it to be lighted at nightfall and to remain lighted until dawn. End-use customer will so control the street lighting operated by it so that the total burning hours will not exceed 4,000 hours in each year.
Lumens
Lumens as used will be the nominal rating of approximate initial lumens rated by manufacturer.

Facilities Charge Calculation
The monthly kWh used by the lamps in the operation of street lighting system will be estimated as follows:

\[
\frac{\text{Total watts connected including ballast} \times 333 \text{ hours}}{1,000} = \text{kWh}
\]

Type of Lamps and Ornamental Poles
All street lamps, glassware and ornamental poles shall be of a type normally used by Company and in accordance with standards established by Company.

Special Facilities
If the end-user requires special facilities to be installed or replaced, including ornamental standards or fixtures which are not in accordance with Company standards, the end-use customer will make a non-refundable contribution equal to the difference in the cost of such facilities and the installed cost of standard facilities; for other special facilities, end-use customer will make a non-refundable contribution equal to installed cost.

Conversion or Replacement of Facilities
The Company will convert or replace existing Company-owned functioning street lights to a different size or type of Company-owned street light upon request and payment by customer of $104 for each street light to cover the cost of removal and the average undepreciated cost of the existing street light. Customer will pay the current rate for the replacement street light.

The Company will limit the conversion of functioning mercury vapor and high pressure sodium street lights to any LED street light option to a maximum of 1,000 street lights per year.

Replacement of Damaged or Failed Facilities
If a Company-owned street light is damaged or fails, or if replacement lamps are no longer available, the Company will replace the street light with the closest available equivalent high pressure sodium or LED street light. Customer will pay the current rate for the replacement street light.

NOTICE
This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.
NON-ROADWAY OUTDOOR LIGHTING SERVICE (CLOSED)

AVAILABILITY
The service provided pursuant to this Tariff is for any end-use customer for non-roadway outdoor lighting service where existing facilities have adequate capacity and suitable voltage. Lighting service under this schedule applies to non-roadway lighting facilities requested by the Retail Energy Provider (REP) on behalf of a customer connected to Company's distribution system.

TYPE OF SERVICE
Unmetered, automatically controlled, overhead lighting service operating from dusk to dawn. The Company will operate and maintain such lighting. Lights will be mounted on an existing service pole or poles and such service will be limited to 120 volt service.

Pricing under this Tariff will cover costs to serve these facilities includes the amounts included in FERC Accounts 371 and 371.1, which were previously collected under Rider CES-Competitive Energy Services.

MONTHLY RATE

I. Transmission and Distribution Charges:

<table>
<thead>
<tr>
<th>Lamp Type and Model</th>
<th>Charge per Lamp</th>
</tr>
</thead>
<tbody>
<tr>
<td>175 w MV Lamp-Nite Lite</td>
<td>$8.27</td>
</tr>
<tr>
<td>400 w MV Lamp-Nite Lite</td>
<td>$9.41</td>
</tr>
<tr>
<td>100 w HPS Lamp-Nite Lite</td>
<td>$8.05</td>
</tr>
<tr>
<td>200 w HPS Lamp-Nite Lite</td>
<td>$12.54</td>
</tr>
<tr>
<td>400 w MV Lamp-Flood Light</td>
<td>$13.36</td>
</tr>
<tr>
<td>1000 w MV Lamp-Flood Light</td>
<td>$23.64</td>
</tr>
<tr>
<td>400 w HA Lamp-Flood Light</td>
<td>$13.48</td>
</tr>
<tr>
<td>1000 w HA Lamp-Flood Light</td>
<td>$24.27</td>
</tr>
<tr>
<td>250 w HPS Lamp-Flood Light</td>
<td>$13.49</td>
</tr>
<tr>
<td>400 w HPS Lamp-Flood Light</td>
<td>$15.50</td>
</tr>
<tr>
<td>48 w LED — Nite Lite</td>
<td>$9.79</td>
</tr>
<tr>
<td>125 w LED — Flood Light</td>
<td>$16.92</td>
</tr>
<tr>
<td>250 w LED — Flood Light</td>
<td>$23.28</td>
</tr>
</tbody>
</table>

MV = Mercury Vapor, HPS = High Pressure Sodium, HA = Metal Halide

II. System Benefit Fund Charge: See Rider SBF

III. Transition Charge: Not Applicable
IV. Nuclear Decommissioning Charge: Not Applicable

V. Transmission Cost Recovery Factor: See Rider TCRF

VI. Other Charges or Credits:
   Non-Roadway Lighting Facilities Cost
   See Rider CTC
   See Rider EECRF
   See Rider HCRF

COMPANY SPECIFIC APPLICATIONS

Replacement of Lamps and Glassware
Company will install, operate and maintain all non-roadway lights including normal replacement of lamps and glassware at no cost to customer. Company reserves the right to charge customer for replacement of lamps and glassware any time more than two calls per year become necessary due to vandalism or other causes over and above regular maintenance in accordance with the terms set out on TNMP's Miscellaneous Charges tariff, Security Light Repair Charge.

Lamp Burning Hours
The Company will cause the non-roadway lights operated by it to be lighted at nightfall and to remain lighted until dawn. End-use customer will so control the street lighting operated by it so that the total burning hours will not exceed 4,000 hours in each year.

Type of Lamps and Ornamental Poles
All street lamps, glassware and ornamental poles shall be of the type normally used by the Company and in accordance with standards established by the Company.

Special Facilities
If the end-user requires special facilities to be installed or replaced, including ornamental standards or fixtures which are not in accordance with Company standards, the end-use customer will make a non-refundable contribution equal to the difference in the cost of such facilities and the installed cost of standard facilities; for other special facilities, end-use customer will make a non-refundable contribution equal to installed cost.

Additional Pole Charge
In the event an End-use customer desires a light to be installed on a pole which will require the Company to install an additional pole or poles, End-use customer will be charged $2.38 per month per pole.

Replacement of Damaged or Failed Facilities
6.1. Rate Schedules

Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

If a Company-owned non-roadway light is damaged or fails, or if replacement lamps are no longer available, the Company will replace the non-roadway light with the closest available equivalent high pressure sodium or LED non-roadway light. Customer will pay the current rate for the replacement non-roadway light.

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.
6.1.1.2 SCHEDULE TC

Not Applicable
6.1.1.3 CTC

This rider sets out the rates and terms and conditions under which Competitive Transition Charge will be billed and collected by Texas-New Mexico Power Company (Company). The Competitive Transition Charge was authorized by the Public Utility Commission of Texas (Commission) in Docket No. 31994.

This rider is applicable to:

1. Retail customers located within the certificated service area of Company who receive electric transmission and/or distribution service either directly from the Company or through a REP served by the Company and to the facilities, premises and loads of such retail customers;

2. Retail customers located within Company’s certificated service area as it existed on May 1, 1999 who are presently receiving transmission and/or distribution service either directly from another utility, electric cooperative or municipally owned utility (T or D Provider) or through a REP served by another T or D Provider, and whose request to change service to the other T or D Provider was made after May 1, 1999;

3. Retail customers located within Company’s certificated service area as it existed on May 1, 1999 and who are served by New On-Site Generation. New On-Site Generation means “New On-Site Generation” as defined in Section 25.345(c) (1) of the Commission’s Substantive Rules.

4. REPs that serve retail customers located within Company’s certificated service area as it existed on May 1, 1999.

5. Any other entity which, under the terms of the Final Order in Docket No. 31994 or the Utilities Code may be obligated to pay, bill, collect, or adjust the Competitive Transition Charge.
TEXAS-NEW MEXICO POWER COMPANY
TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

CHARACTER OF COMPETITIVE TRANSITION CHARGE

Competitive Transition Charges are non-bypassable charges. All Competitive Transition Charge other than those applicable to New On-Site Generation are computed and paid on the basis of individual end-use retail customer consumption or demand. In accordance with Utilities Code Section 39.252(b) and Section 25.345(i)(3) of the Commission's Substantive Rules, the Competitive Transition Charge applicable to use of New On-Site Generation that results in a "material reduction" of the customer's use of energy delivered through the Company's transmission and distribution facilities (as defined in Section 25.345(i)(4) of the Commission's Substantive Rules) are computed and paid based on the output of the on site generation used to meet the internal electric requirements of the customer. Customers with New On-Site Generation will also be required to pay the Competitive Transition Charges applicable to energy actually delivered to the Customer through the Company's facilities. Individual end use retail customers are responsible for paying Competitive Transition Charge billed to them in accordance with the terms of this Rider CTC whether the charges are billed directly by the Company or are included in the bills submitted to the customer by a REP or another entity. Payment is to be made to the entity that bills the customer. The billing entity may be the Company, a REP or an entity designated to collect Competitive Transition Charge.

The Competitive Transition Charges are separate charges to be paid in addition to any other applicable charges for services received. Although the Competitive Transition Charges are separate charges, they may be included within other charges of the billing entity.

In accordance with the Final Order in Docket No. 31994, the final fuel balance for customers serving under the industrial power service and industrial interruptible power service will receive a refund over a 12 month period, beginning with the effect date of this tariff. The customers eligible for this credit were identified in a confidential exhibit in Docket No. 31994. For all other customer classes, the final fuel balance will be treated as an immediate deduction of each class's share of the true-up balance.

TERM

Rider CTC will remain in effect for fourteen years as provided for in the Final Order in Docket No. 31994. The Company shall initiate a proceeding in the final year of the CTC's recovery period to true-up the CTC. In that proceeding, the Commission will determine the appropriate means of correcting any over- or under-recovery.
COMPETITION TRANSITION CHARGE CLASSES

Competitive Transition Charges are calculated and applied using the Stipulated and Agreement that set the Competition Transition Charge Class. Each CTC Class is defined in terms of the base rate tariff classes that existed on Company’s system on September 1, 1999 (“pre-restructuring rate schedules”). The CTC Classes are defined as follows:

**Residential Class**: The Residential Class is made up of (i) every customer that was served under Company’s rate schedule RESIDENTIAL SERVICE on the day before the customer discontinued taking service from Company under a pre-restructuring rate schedule, and (ii) each new customer that was not served by COMPANY under any pre-restructuring rate schedule, but is the type of customer which, if it had been served by COMPANY under pre-restructuring rate schedules would have qualified for service under Company’s rate schedules RESIDENTIAL SERVICE. Customers served under rate schedule RESIDENTIAL SERVICE — STATE INSTITUTION FOR HIGHER EDUCATION are included in the Residential Class.

**General Service Class**: The General Service Class is made up of (i) every customer that was served under COMPANY rate schedule GENERAL SERVICE on the day before the customer discontinued taking service from COMPANY on a pre-restructuring rate schedule, and (ii) each new customer that was not served by COMPANY under any pre-restructuring rate schedule, but is the type of customer which, if it had been served by COMPANY under a pre-restructuring rate schedule would have qualified for service under Company’s rate schedule GENERAL SERVICE and whose demand is estimated by the Company to be less than 100 kW. Customers served under rate schedule GENERAL SERVICE TIME OF DAY, INTERRUPTIBLE IRRIGATION are included in the General Service Class.

**Large General Service Class (LGS)**: The Large General Service Class is made up of (i) every customer that was served under COMPANY rate schedule LARGE GENERAL SERVICE on the day before the customer discontinued taking service from COMPANY on a pre-restructuring rate schedule, and (ii) each new customer that was not served by COMPANY under any pre-restructuring rate schedule, but is the type of customer which, if it had been served by COMPANY under a pre-restructuring rate schedule would have qualified for service under Company’s rate schedules schedule LARGE GENERAL SERVICE and whose demand as estimated by the Company is 100 kW or greater. Customers served under rate schedules LARGE GENERAL SERVICE - TIME OF DAY are included in the LGS class if the customer’s contract for service from COMPANY provided that the LARGE GENERAL SERVICE - TIME OF DAY rate was the basis for pricing.

**Industrial Power Service Class**: The INDUSTRIAL POWER SERVICE class is made up of (i) every customer that was served under COMPANY rate schedule INDUSTRIAL POWER SERVICE-HLF or INDUSTRIAL POWER SERVICE-LLF on the day before the customer discontinued taking service from COMPANY on a pre-restructuring rate schedule, and (ii) each new customer that was not served by COMPANY under any pre-restructuring rate schedule, but is the type of customer which, if it had been served by COMPANY under a pre-restructuring rate schedule would have qualified for service under Company’s rate schedule INDUSTRIAL
POWER SERVICE-HLF or INDUSTRIAL POWER SERVICE-LLF by being served at 69.0 KV or above.

**Municipal Power Service Class:** The Municipal Power Class is made up of (i) every customer that was served under COMPANY rate schedule MUNICIPAL POWER on the day before the customer discontinued taking service from COMPANY on a pre-restructuring rate schedule, and (ii) each new customer that was not served by COMPANY under any pre-restructuring rate schedule, but is the type of customer which, if it had been served by COMPANY under a pre-restructuring rate schedule would have qualified for service under Company's rate schedule MUNICIPAL POWER and whose service is used for pumping required in the operation of water and sewage plants. Customers served under rate schedule MUNICIPAL POWER TIME OF DAY are included in the Municipal Power Class.

**Street Lighting Class:** The Street Lighting Class is made up of (i) every customer that was served under COMPANY rate schedules PUBLIC LIGHTING on the day before the customer discontinued taking service from COMPANY on a pre-restructuring rate schedule, and (ii) each new customer which was not served by COMPANY under any pre-restructuring rate schedule, but is taking outdoor lighting services which are provided on an unmetered or metered basis using lighting fixtures which would have qualified for service under Company's pre-restructuring rate schedules STREET LIGHTING, PUBLIC HIGHWAY LIGHTING, TRAFFIC LIGHTING.

**Outdoor Lighting Class:** The Outdoor Lighting Class is made up of (i) every customer that was served under COMPANY rate schedules OUTDOOR LIGHTING on the day before the customer discontinued taking service from COMPANY on a pre-restructuring rate schedule, and (ii) each new customer which was not served by COMPANY under any pre-restructuring rate schedule, but is taking outdoor lighting services which are provided on an unmetered or metered basis using lighting fixtures which would have qualified for service under Company's pre-restructuring rate schedules OUTDOOR LIGHTING.

In addition to the seven CTC Classes described above, there will be four additional CTC Classes, each of which is a capped class ("Capped Classes"). Each of the Capped Classes will be made up solely of customers that actually received service from Company's during the 12-month period ended April 30, 1999 under Company's rate schedule related to the class. The four Capped Classes, and the related rate schedule, are as follows:

<table>
<thead>
<tr>
<th>Capped Class</th>
<th>Related Rate Schedule</th>
</tr>
</thead>
<tbody>
<tr>
<td>Industrial Interruptible Service</td>
<td>Industrial Interruptible Service</td>
</tr>
<tr>
<td>Industrial Standby Service</td>
<td>Industrial Standby Service</td>
</tr>
<tr>
<td>Economy Industrial Power Service</td>
<td>Economy Industrial Power Service</td>
</tr>
<tr>
<td>Economy Large General Service</td>
<td>Economy Large General Service</td>
</tr>
</tbody>
</table>
The categories of service historically provided by Company ceased to exist after electric business activities were unbundled pursuant to Section 39.051 of the Utilities Code. Similarly, since the advent of customer choice under Section 39.102 of the Utilities Code, retail customers receive service that may not only have different names, but may have different characteristics than the service historically provided by Company. The classifications set out in the preceding paragraphs will be applied to determine the CTC applicable to each customer without regard to the descriptions that may be used to describe the services currently provided to retail customers.

**PERIODIC BILLING REQUIREMENT ALLOCATION FACTORS**

The initial Periodic Billing Requirement Allocation Factors ("PBRAF") for each Competition Transition Charge Class are set out below. These initial PBRAFs will remain in effect throughout the term of Rider CTC unless a modification of the factors is made pursuant to the Periodic Adjustment provisions in Section 7 of this Rider CTC or if, but only if, the total retail stranded costs (determined pursuant to Section 39.253 of the Utilities Code) on a statewide basis exceed $5 billion, then the qualified costs attributable to TNMP’s share of the statewide stranded costs in excess of $5 billion shall be reallocated using the allocation methodology prescribed in Section 39.253(f) of the Utilities Code. TNMP’s share of any statewide stranded costs in excess of $5 billion shall be determined by multiplying (1) the percentage obtained by dividing TNMP’s total stranded costs (determined pursuant to Section 39.253) by the total statewide stranded costs (determined pursuant to Section 39.253(f)) by (2) the amount by which the total statewide stranded costs (determined pursuant to Section 39.253(f)) exceed $5 billion:

<table>
<thead>
<tr>
<th>COMPETITION TRANSITION CHARGE CLASS</th>
<th>PBRAF</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>51.404%</td>
</tr>
<tr>
<td>General Service</td>
<td>32.845%</td>
</tr>
<tr>
<td>Large General Service</td>
<td>5.540%</td>
</tr>
<tr>
<td>Economy Large General Service</td>
<td>2.822%</td>
</tr>
<tr>
<td>Industrial</td>
<td>1.046%</td>
</tr>
<tr>
<td>Stand-By Power</td>
<td>2.076%</td>
</tr>
<tr>
<td>Economy Power</td>
<td>0.890%</td>
</tr>
<tr>
<td>Interruptible</td>
<td>0.399%</td>
</tr>
<tr>
<td>Municipal Power</td>
<td>1.900%</td>
</tr>
<tr>
<td>Street Lighting</td>
<td>0.429%</td>
</tr>
<tr>
<td>Outdoor Lighting</td>
<td>0.649%</td>
</tr>
</tbody>
</table>
MONTHLY COMPETITIVE TRANSITION CHARGE

The monthly charges for Competitive Transition Charges are set out below:

<table>
<thead>
<tr>
<th>COMPETITION TRANSITION CHARGE CLASS</th>
<th>CHARGE</th>
<th>kWh/kW</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>$0.00212</td>
<td>kWh</td>
</tr>
<tr>
<td>General Service</td>
<td>$0.00282</td>
<td>kWh</td>
</tr>
<tr>
<td>Large General Service</td>
<td>$0.16598</td>
<td>kW</td>
</tr>
<tr>
<td>Economy Large General Service</td>
<td>$0.97320</td>
<td>kW</td>
</tr>
<tr>
<td>Industrial</td>
<td>$0.04372</td>
<td>kW</td>
</tr>
<tr>
<td>Stand-By Power</td>
<td>$0.25666</td>
<td>kW</td>
</tr>
<tr>
<td>Economy Power</td>
<td>$0.22297</td>
<td>kW</td>
</tr>
<tr>
<td>Interruptible</td>
<td>$0.44700</td>
<td>kW</td>
</tr>
<tr>
<td>Municipal Power</td>
<td>$0.00309</td>
<td>kWh</td>
</tr>
<tr>
<td>Street Lighting</td>
<td>$0.00219</td>
<td>kWh</td>
</tr>
<tr>
<td>Outdoor Lighting</td>
<td>$0.00612</td>
<td>kWh</td>
</tr>
</tbody>
</table>

The CTC shall be applied on a kW basis for all service under the Large General Service, Economy Large General Service, Industrial Power Service, Standby Power Service, Economy Industrial Power Service, and Interruptible Industrial Power Service. The kW to be used in calculating the bill for those customers obligated to pay on a kW basis will be the highest kW for the month supplied during the 15-minute period of maximum use during the billing month.

The CTC shall be applied on a kWh basis to all Residential customers, all Street and Outdoor Lighting customers, all General Service customers, and all Municipal Power Service customers served at distribution voltage.

Each retail customer shall be obligated to pay Competition Transition Charges for its applicable class. The Competition Transition Charges shall be applied to all service received by the customer during the applicable billing period. If a customer was taking service in more than one rate class through one point of service on April 30, 1999, or on the day before the customer discontinued taking service from TNMP on a pre-restructuring rate schedule, its Competition Transition Charges shall be determined as follows:

For an industrial customer taking service under two or more rates through a single meter, the meter shall be 'tagged' based on the customer's usage as of April 30, 1999. The applicable charge for such a customer shall apply in ascending order, by price, based on the average amount of demand purchased by that customer under the interruptible, standby, economy, and firm schedules as of April 30, 1999. Additional load
growth of a customer beyond its historical usage shall pay the firm IPS charge unless a customer with existing self-generation or cogeneration installs additional generation, in which case the standby charge would apply to customer's entire standby load.

In addition, each customer which has New On-Site Generation shall pay an amount each month computed by multiplying the output of the on-site generation used to serve the internal electric requirements of the customer by the Competition Transition Charges in effect for services provided to customers in that class during the month. This amount shall be in addition to any Competition Transition Charges applicable to energy or demand actually delivered to the customer through the Company's or another T&D Provider's facilities.

PERIODIC AND INTRA-INDUSTRIAL GROUP ADJUSTMENTS OF CTC

Part A: Periodic Adjustments

Competition Transition Charges may be adjusted due to an over- or under-recovery under the following conditions (Periodic Adjustments):

1. at Company cost of service cases any over- or under-recovery of the CTC may be addressed;
2. if there is a cumulative over- or under-recovery equal to or greater than 15% of the projected annual funding amount, the Company or Commission Staff shall initiate a proceeding to adjust the CTC recovery; and
3. During the final year of the projected recovery period, a true-up of the CTC should occur.

Part B: Intra Industrial Group Adjustments Due to Cumulative Load Loss Not Attributable to Eligible Generation

The adjustments under this Part B are applicable only to CTC classes within the Industrial Group. The Industrial Group is made up of all CTC classes: Industrial Power, Standby Power, Economy IPS, and Interruptible IPS.

In connection with each Periodic Adjustment, the Company will compare the projected billing determinants being used to set Competition Transition Charges for each Industrial Group Competition Transition Charge Class during the ensuing year to the billing determinants for the period July 2004 through June 2005 (adjusted to exclude any billing determinants attributable to Eligible Generation if Commission determines such adjustment should be made) (such billing determinants as adjusted are hereafter referred to as the "Industrial Base Year Billing Determinants"). The Competition Transition Charges of all Competition Transition Charge Classes in the Industrial CTC Group will be adjusted if one or more Competition Transition Charge Classes experience load loss (calculated excluding load loss attributable to Eligible Generation for which adjustments have been made but including load loss attributable to small power production facilities of 10 megawatts or less) aggregating more than 10% on a cumulative basis when measured against the Industrial Base Year Billing Determinants. The adjustments under this Part B will be made using the following procedures:
### Step 1:

<table>
<thead>
<tr>
<th>Condition</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>If ( \frac{\text{FBU}_c}{\text{IBD}_c} \geq 0.90 ) for each Industrial CTC Class</td>
<td>Then, no adjustments will occur under this Section 7, Part B and the Competition Transition Charge for each Industrial CTC class will be calculated under Part A.</td>
</tr>
<tr>
<td>If ( \frac{\text{FBU}_c}{\text{IBD}_c} &lt; 0.90 ) for any Industrial CTC Class (Load Loss Class)</td>
<td>Then, adjustments will be calculated pursuant to Steps 2 through 6.</td>
</tr>
</tbody>
</table>

Where:

- \( \text{FBU}_c = \) forecasted or projected billing determinants for class \( c \) used to set CTC in the Periodic Adjustment
- \( \text{IBD}_c = \) Industrial Base Year Billing Determinants for class \( c \)

### Step 2:

For each Industrial CTC Class in Step 1 where \( \frac{\text{FBU}_c}{\text{IBD}_c} < 0.90 \), a reduction amount \( (\text{RED}_c) \) will be calculated as follows:

\[
\text{RED}_c = PBR_c - \text{TCLL}_c
\]

Where:

- \( PBR_c = PBR_t \times PBRAF_c \)
- \( \text{TCLL}_c = \text{Test Collections with } 10\% \text{ Load Loss for Class } c = \left[ \frac{\text{PBR}_d}{\text{IBD}_c \times 0.9} \right] \times \text{FBU}_c \)
- \( PBR_t = \) total periodic billing requirement for upcoming period
- \( PBRAF_c = \) the \( PBRAF \)s then in effect, including any adjustment made for Eligible Generation
Step 3:

For each Industrial CTC class for which a reduction amount was not calculated in Step 2 and whose $CTC_c^{-1} \leq CTC_{LOS A}^{-1}$, a reallocation amount shall be calculated as follows:

$$ RA_c = IAP_c \cdot \sum RED_c $$

Where:

$IAP_c$ = Intra-Group Allocation Percentage for class $c = \frac{PBRAF_c}{\sum PBRAF_c}$

for all Industrial CTC Classes for which a reduction amount was not calculated in Step 2 and whose $CTC_c^{-1} \leq CTC_{LOS A}^{-1}$

$CTC_{LOS A}^{-1}$ = Competition Transition Charge implemented for the LOSA CTC class in the last Periodic Adjustment

$CTC_c^{-1}$ = Competition Transition Charge implemented for class $c$ in the last Periodic Adjustment

Step 4:

The adjusted Competition Transition Charge for a class ($CTC_c$) shall be calculated as follows:

For those Industrial CTC Classes receiving a reallocation amount in Step 3:

$$ CTC_c = \left[ PBR_c + RA_c \right] / FBU_c $$

For all other Industrial CTC Classes:

$$ CTC_c = \left[ PBR_c - RED_c \right] / FBU_c $$

Step 5:

Calculate the percent increase in the Competition Transition Charge from the Base Year as follows:

$$ PI_c = \left( \frac{CTC_c}{CTC_c^{BASE}} \right) - 1 $$

Where:

$CTC_c$ = The adjusted Competition Transition Charge calculated in Step 4

$CTC_c^{BASE}$ = The Competition Transition Charge calculated using the Industrial Base Year Billing Determinants.
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

Step 6:

A. For any Industrial CTC Class where PI is less than the PI for the CTC Classes identified in Step 1 as Load Loss Classes:

$$\text{CTC}_c^{\text{FINAL}} = \text{CTC}_c$$

B. If PI for any Industrial CTC Class is greater than or equal to the PI for the Load Loss Classes identified in Step 1, then calculate an initial Equal Percent Increase for that class and the Load Loss Classes identified in Step 1:

$$\text{CTC}_c^{\text{FINAL}} = \text{CTC}_c^{\text{BASE}} \times (1 + \text{EPI}\text{\text{INITIAL}})$$

Where:

$$\text{EPI}\text{\text{INITIAL}} = \text{initial Equal Percent Increase} = \frac{\sum (\text{CTC}_c \times \text{FBU}_c)}{\sum (\text{CTC}_c^{\text{BASE}} \times \text{FBU}_c)}$$

for only those Industrial CTC Classes identified in Step 1 as Load Loss Classes and CTC classes with a PI greater than or equal to those Industrial CTC Load Loss Classes identified in Step 1.

A. In the event that $\text{EPI}\text{\text{INITIAL}}$ for any Industrial CTC Class, other than a Load Loss Class identified in Step 1, exceeds the $\text{PI}_c$ calculated in Step 5, then for that Class,

$$\text{CTC}_c^{\text{FINAL}} = \text{CTC}_c$$

B. For the remaining classes, a final Equal Percent Increase will be calculated to reflect the exclusion of the Classes identified in Step 6, Parts A and C above as follows:

$$\text{CTC}_c^{\text{FINAL}} = \text{CTC}_c^{\text{BASE}} \times (1 + \text{EPI}\text{\text{FINAL}})$$

Where:

$$\text{EPI}\text{\text{FINAL}} = \text{final Equal Percent Increase} = \frac{\sum (\text{CTC}_c \times \text{FBU}_c)}{\sum (\text{CTC}_c^{\text{BASE}} \times \text{FBU}_c)}$$

for only those Industrial CTC Classes remaining in Step 6, Part D.
TEXAS-NEW MEXICO POWER COMPANY
TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

BILLING AND COLLECTION TERMS AND CONDITIONS

Competitive Transition Charge will be billed and collected as set forth in this Rider CTC. The terms and conditions for each party are set forth below.

A. Billings by Company to other T or D Providers:

1. Competitive Transition Charge applicable to former retail customers of the Company in multiply certificated service areas who are now taking service directly from other T or D Providers or through REPs served by other T or D Providers will be billed to and collected from the other T or D Provider, which, in turn will be responsible for collecting the Competitive Transition Charge from the retail customers and REPs.

2. The T or D Provider shall pay all Competitive Transition Charge not later than 35 days after bill is mailed by Company. The T or D Provider shall make such payment regardless of whether it collects such charges from the end use retail customer or REP.

B. Billings by Company to New On-Site Generation:

1. Customers subject to Competitive Transition Charge for New On-Site Generation shall pay such charges in full not later than sixteen days after the date the bill is mailed to the customer.

2. Competitive Transition Charge applicable to New On-Site Generation are in addition to applicable Competitive Transition Charge under A above or C below.

3. If the entity with New On-Site Generation receives transmission or distribution service from the Company or another T or D Provider, Company shall have the same right to terminate service or require the other provider to terminate service for non-payment of Competitive Transition Charge as the Company has to terminate service for non-payment of charges under the Company's rate schedules. Any termination shall comply with applicable Commission rules.

C. Billings by the REP or its replacement to end-use customers:

1. REPs will bill and collect, or cause to be billed and collected, all Competitive Transition Charge applicable to consumption by retail customers served by the REP.

2. If Company is providing the metering, metering data will be provided to the REP at the same time as the billing. If Company is not providing the metering, the entity providing metering services will be responsible for complying with Commission rules and ensuring that Company and the
REP will receive timely and accurate metering data in order for Company to meet its obligations under the Servicing Agreement and the Financing Order with respect to billing and true-ups.

D. Billings by Company to the REP or its replacement (when applicable):

1. Company will bill and collect from REPs all Competitive Transition Charge applicable to consumption by retail customers served by the REP, including applicable customers served by New On-Site Generation.

2. Payments of Competitive Transition Charges are due pursuant to terms of the Company's Tariff.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

6.1.1.4 CHARGES FOR SBF

Not Applicable
6.1.1.5 CHARGES FOR NUCLEAR DECOMMISSIONING

Not Applicable
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2002

6.1.1.6 OTHER CHARGES
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

6.1.6.1 RIDER TCRF – TRANSMISSION COST RECOVERY FACTOR

AVAILABILITY
This rider is applicable to Delivery Service provided under Section 6.1.1.1.1 Residential Service, Section 6.1.1.1.2 Secondary Service (Less Than or Equal to 5 kW), Section 6.1.1.1.3 Secondary Service (Greater Than 5 kW), Section 6.1.1.1.4 Primary Service, and Section 6.1.1.1.5 Transmission Service in the Company’s Tariff for Retail Delivery Service.

MONTHLY RATE
The Competitive Retailer, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer’s appropriate monthly billing determinant (kWh, 4 CP kW, 4 CP kVA, or NCP kW). The TCRF shall be calculated for each rate according to the following formula:

\[
TCRF = \frac{\left\{\sum_{i=1}^{N}(NWTR_i \times NL_i) - \sum_{i=1}^{N}(BWTR_i \times NL_i)\right\}^{1/2} \times ALLOC}{BD} + ADJ
\]

Where:
- \( TCRF \) = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kW or dollars per NCP kW to be used for billing for each listed rate schedule. The rate schedules are listed under "ALLOC" below.
- \( NWTR \) = The new wholesale transmission rate of a TSP, approved by the Commission by order or pursuant to Commission rules, since the Company’s last rate case.
- \( BWTR \) = The base wholesale transmission rate of the TSP represented in the NWTR; used to develop the retail transmission charges of the Company, in the Company’s last rate case.
- \( NL \) = The Company’s individual 4CP load component of the total ERCOT 4CP load used to develop the NWTR;.
- \( ALLOC \) = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company’s last rate case, unless otherwise ordered by the Commission.

The Allocation Factor for each listed rate schedule is as follows:

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Allocation Factor</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>45.12899%</td>
</tr>
<tr>
<td>Secondary &lt; 5kW</td>
<td>0.28600%</td>
</tr>
<tr>
<td>Secondary &gt; 5kW</td>
<td>25.48159%</td>
</tr>
<tr>
<td>Secondary &gt; 5kW IDR</td>
<td>3.59000%</td>
</tr>
<tr>
<td>Primary</td>
<td>2.64700%</td>
</tr>
<tr>
<td>Primary IDR</td>
<td>3.99944%</td>
</tr>
<tr>
<td>Transmission</td>
<td>18.86697%</td>
</tr>
<tr>
<td>Lighting</td>
<td>0.00000%</td>
</tr>
</tbody>
</table>
EXHIBIT H
TEXAS-NEW MEXICO POWER COMPANY
TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

Where:

\[ \text{ADJ} = \sum_{p=1}^{6} \{ \text{EXP}_p - (\text{REV}_p - \text{ADJP}_1 - \text{ADJP}_2) \} \]

- **ADJ** = Adjustment to Rate Class TCRF to include prior periods' over/(under) recovery.
- **EXP}_p = Transmission expense not included in base rates for period \( p \).
- **REV}_p = TCRF revenue for period \( p \).
- \( (\text{REV}_p - \text{ADJP}_1 - \text{ADJP}_2) = \) TCRF Revenue for period \( p \) excluding prior period adjustments included in period \( p \).
- **ADJP}_1 = one-sixth of ADJ calculated in the previous TCRF update for the periods 5 and 6.
- **ADJP}_2 = one-sixth of ADJ calculated in the second previous TCRF update for the periods 1-4.
- **BD** = Each class's billing determinant (kWh, 4CP kW, 4CP kVA, or NCP kW) for the previous March 1 through August 31 period for the March 1 TCRF update, and for the previous September 1 through February 28 period for the September 1 TCRF update.

**MONTHLY RATE**

<table>
<thead>
<tr>
<th>Service</th>
<th>Rate</th>
<th>Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential Service</td>
<td>$0.013637</td>
<td>Per kWh</td>
</tr>
<tr>
<td>Secondary Service (Less Than or Equal to 5KW)</td>
<td>$0.006901</td>
<td>Per kWh</td>
</tr>
<tr>
<td>Secondary Service (Greater Than 5 KW)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Non IDR Metered</td>
<td>$3.202496</td>
<td>Per NCP kW</td>
</tr>
<tr>
<td>IDR Metered</td>
<td>$4.035392</td>
<td>Per 4CP kW</td>
</tr>
<tr>
<td>Primary Service</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Non IDR Metered</td>
<td>$2.890098</td>
<td>Per NCP kW</td>
</tr>
<tr>
<td>IDR Metered</td>
<td>$3.690067</td>
<td>Per 4CP kW</td>
</tr>
<tr>
<td>Transmission Service</td>
<td>$3.910864</td>
<td>Per 4CP kVA</td>
</tr>
</tbody>
</table>
### Historical TCRF Rates – Transmission Cost Recovery Factor

<table>
<thead>
<tr>
<th>Effective Date</th>
<th>Docket No.</th>
<th>Residential Service</th>
<th>Secondary Service Less than or equal to 5KW</th>
<th>Secondary Service Greater than 5KW</th>
<th>Primary Service Non IDR</th>
<th>Primary Service IDR</th>
<th>Transmission Service</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sept 1, 2018</td>
<td>48403</td>
<td>$0.016176</td>
<td>$0.037342</td>
<td>$3.131934</td>
<td>$4.387311</td>
<td>$1.096932</td>
<td>$3.067161</td>
</tr>
<tr>
<td>March 1, 2018</td>
<td>47802</td>
<td>0.011994</td>
<td>0.035477</td>
<td>3.145401</td>
<td>4.698441</td>
<td>0.870653</td>
<td>3.787401</td>
</tr>
<tr>
<td>Sept 1, 2017</td>
<td>47237</td>
<td>0.018377</td>
<td>0.025681</td>
<td>3.374310</td>
<td>5.228823</td>
<td>1.264459</td>
<td>3.824525</td>
</tr>
<tr>
<td>March 1, 2017</td>
<td>46611</td>
<td>0.011595</td>
<td>0.020753</td>
<td>3.161396</td>
<td>5.140179</td>
<td>1.791259</td>
<td>3.786882</td>
</tr>
<tr>
<td>Sept 1, 2016</td>
<td>46005</td>
<td>0.018833</td>
<td>0.021053</td>
<td>3.407343</td>
<td>5.105822</td>
<td>2.131948</td>
<td>3.126463</td>
</tr>
<tr>
<td>March 1, 2016</td>
<td>45401</td>
<td>0.010354</td>
<td>0.016166</td>
<td>2.907345</td>
<td>5.034574</td>
<td>1.862547</td>
<td>2.883894</td>
</tr>
<tr>
<td>Sept 1, 2015</td>
<td>44781</td>
<td>0.015926</td>
<td>0.016141</td>
<td>2.971948</td>
<td>4.704875</td>
<td>1.064360</td>
<td>4.955052</td>
</tr>
<tr>
<td>March 1, 2015</td>
<td>43854</td>
<td>0.011281</td>
<td>0.014285</td>
<td>2.733961</td>
<td>4.170359</td>
<td>1.072197</td>
<td>4.795910</td>
</tr>
<tr>
<td>Sept 1, 2014</td>
<td>42564</td>
<td>0.013598</td>
<td>0.013736</td>
<td>2.833359</td>
<td>4.319106</td>
<td>1.406541</td>
<td>4.385914</td>
</tr>
<tr>
<td>March 1, 2014</td>
<td>42048</td>
<td>0.011394</td>
<td>0.014384</td>
<td>2.859274</td>
<td>4.436968</td>
<td>1.289155</td>
<td>4.482955</td>
</tr>
<tr>
<td>Sept 1, 2013</td>
<td>41537</td>
<td>0.013803</td>
<td>0.012582</td>
<td>2.487710</td>
<td>3.661189</td>
<td>1.023981</td>
<td>3.232049</td>
</tr>
<tr>
<td>March 1, 2013</td>
<td>41007</td>
<td>0.007453</td>
<td>0.008674</td>
<td>1.984808</td>
<td>3.197329</td>
<td>1.158200</td>
<td>2.790047</td>
</tr>
<tr>
<td>Sept 1, 2012</td>
<td>40454</td>
<td>0.010721</td>
<td>0.010112</td>
<td>1.973995</td>
<td>2.656781</td>
<td>1.617686</td>
<td>2.591929</td>
</tr>
<tr>
<td>March 1, 2012</td>
<td>39954</td>
<td>0.005811</td>
<td>0.008643</td>
<td>1.695120</td>
<td>2.452781</td>
<td>2.484172</td>
<td>2.801710</td>
</tr>
<tr>
<td>Sept 1, 2011</td>
<td>39457</td>
<td>0.009362</td>
<td>0.006571</td>
<td>1.861106</td>
<td>2.500493</td>
<td>2.208479</td>
<td>2.859706</td>
</tr>
<tr>
<td>March 1, 2011</td>
<td>38937</td>
<td>0.006900</td>
<td>0.004596</td>
<td>1.646507</td>
<td>2.229603</td>
<td>2.242297</td>
<td>2.437473</td>
</tr>
</tbody>
</table>

**Determination of Billing under NCP kW or 4CP kW**

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed on their 4CP kW pursuant to the Determination of 4CP kW provision in the applicable rate schedule.

**NOTICE**

This Rate Schedule is subject to the Company’s Tariff and Applicable Legal Authorities.
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: March 1, 2019

6.1.6.2 RIDER EECRF—ENERGY EFFICIENCY COST RECOVERY FACTOR

APPLICATION
Applicable, pursuant to PURA § 39.905(b)(4) and Substantive Rule § 25.181(f), to all customer classes that receive services under the Company's energy efficiency programs.

METHOD OF CALCULATION
An Energy Efficiency Cost Recovery Factor (EECRF) shall be calculated annually and shall equal by rate class the sum of: forecasted energy efficiency costs, any adjustment for past over-recovery or under-recovery of EECRF costs, an energy efficiency performance bonus, any previous year's EECRF proceeding rate case expenses, and any allocated Evaluation, Measurement & Verification (EM&V) costs; divided by the forecasted billing units for each class.

Energy Efficiency Cost Recovery Factor (EECRF)

<table>
<thead>
<tr>
<th>(Effective Date)</th>
<th>Residential Service</th>
<th>Secondary Service &lt; 5kW</th>
<th>Secondary Service &gt; 5kW</th>
<th>Primary</th>
<th>Lighting</th>
</tr>
</thead>
<tbody>
<tr>
<td>March 1, 2019</td>
<td>$0.001204</td>
<td>$(0.004311)</td>
<td>$0.000840</td>
<td>$0.000012</td>
<td>$(0.000137)</td>
</tr>
<tr>
<td>March 1, 2018</td>
<td>$0.001268</td>
<td>$(0.003898)</td>
<td>$0.001063</td>
<td>$(0.000030)</td>
<td>$(0.000165)</td>
</tr>
<tr>
<td>March 1, 2017</td>
<td>$0.001232</td>
<td>$(0.009022)</td>
<td>$0.001271</td>
<td>$(0.000050)</td>
<td>$(0.000400)</td>
</tr>
<tr>
<td>March 1, 2016</td>
<td>$0.001281</td>
<td>$(0.007410)</td>
<td>$0.001226</td>
<td>$0.000015</td>
<td>$0.000203</td>
</tr>
<tr>
<td>March 1, 2015</td>
<td>$0.001249</td>
<td>$0.003534</td>
<td>$0.000847</td>
<td>$0.000252</td>
<td>$0.000420</td>
</tr>
<tr>
<td>March 1, 2014</td>
<td>$0.001259</td>
<td>$0.008816</td>
<td>$0.000619</td>
<td>$0.000113</td>
<td>$0.000330</td>
</tr>
</tbody>
</table>

NOTICE
This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

6.1.1.6.3 RIDER CMC – COMPETITIVE METERING CREDIT

AVAILABILITY
Applicable, pursuant to PUCT Substantive Rule §25.311, to any non-residential Retail Customer for which the Company has installed a Non-Company Owned Billing Meter.

MONTHLY CREDIT
A Retail Customer's credit for the billing month shall be:

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Credit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Secondary Service Less than or Equal to 5 kW</td>
<td>$ 1.90 per month</td>
</tr>
<tr>
<td>Secondary Service Greater than 5 kW</td>
<td>$ 4.64 per month</td>
</tr>
<tr>
<td>Primary Service</td>
<td>$ 4.64 per month</td>
</tr>
<tr>
<td>Transmission Service</td>
<td>$100.00 per Meter per month</td>
</tr>
</tbody>
</table>

NOTICE
This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.
6.1 Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

6.1.1.6.4 RIDER HCRF— HURRICANE COST RECOVERY FACTOR

AVAILABILITY
This rider is applicable to Delivery Service provided under Section 6.1.1.1.1 Residential Service, Section 6.1.1.1.2 Secondary Service (Less Than or Equal to 5 kW), Section 6.1.1.1.3 Secondary Service (Greater Than 5 kW), Section 6.1.1.1.4 Primary Service, and Section 6.1.1.1.6 Lighting Service in the Company’s Tariff for Retail Delivery Service.

MONTHLY RATE

<table>
<thead>
<tr>
<th>Service Type</th>
<th>Rate</th>
<th>Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential Service</td>
<td>$0.00014</td>
<td>Per kWh</td>
</tr>
<tr>
<td>Secondary Service (Less Than or Equal to 5KW)</td>
<td>$0.00014</td>
<td>Per kWh</td>
</tr>
<tr>
<td>Secondary Service (Greater Than 5 KW)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Non IDR Metered</td>
<td>$0.02828</td>
<td>Per Billed kW</td>
</tr>
<tr>
<td>IDR Metered</td>
<td>$0.04644</td>
<td>Per Billed kW</td>
</tr>
<tr>
<td>Primary Service</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Non IDR Metered</td>
<td>$0.02429</td>
<td>Per Billed kW</td>
</tr>
<tr>
<td>IDR Metered</td>
<td>$0.02596</td>
<td>Per Billed kW</td>
</tr>
<tr>
<td>Transmission Service</td>
<td>$0.00009</td>
<td>Per 4CP kVA</td>
</tr>
<tr>
<td>Lighting Service</td>
<td>$0.00037</td>
<td>Per kWh</td>
</tr>
</tbody>
</table>

TERM
TNMP will apply any remaining 2018 FiT expense collected by TNMP, in excess of the amount that would have been collected based upon the impacts of the TCJA, for the period September 1, 2018, through the effective dates of the rates, to the Hurricane Harvey amortization. Rider HCRF will be in effect for approximately five years until the amount approved in Docket No. 48401 has been fully collected.

NOTICE
This Rate Schedule is subject to the Company’s Tariff and Applicable Legal Authorities.
6.1.2 DISCRETIONARY SERVICE CHARGES (PREMISES WITH A STANDARD METER)

This section of this Tariff lists the Discretionary Service Charges for Premises with a Standard Meter. A Standard Meter permits Company to perform many Discretionary Services without dispatching personnel to Retail Customer's Premises.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with a Standard Meter, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the Discretionary Service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting performance of the Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline for any reason, including, but not limited to, an inability to successfully communicate with the Meter, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next AMS Operational Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for its performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.
# 6.1 Rate Schedules

**Applicable:** Entire Certified Service Area  
**Effective Date:** January 1, 2019  
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**Revision:** 13

## 6.1.2.1 UNIFORM DISCRETIONARY SERVICE CHARGES

<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
</table>
| **(1)**    | **Move-In (Existing Standard Meter)**  
This service initiates Delivery to Retail Customer's Point of Delivery. It is available only at Premises with an existing Standard Meter. It is not available if inspections, permits, or construction is required and not completed.  
Company shall complete performance of the service on the requested date, provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.  
Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received by 7:00 PM CPT on the next AMS Operational Day.  
If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date. | $1.50  |
| **(2)**    | **Move-In (New Standard Meter)**  
This service initiates Delivery to Retail Customer's Point of Delivery upon the installation of a new Standard Meter at the Premises. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of the new Standard Meter appear in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES.  
Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.  
Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.  
If the order is received by the Company less than two Business Days | $36    |
## 6.1 Rate Schedules

**Applicable:** Entire Certified Service Area  
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### Charge No. | Name and Description | Amount
--- | --- | ---
| | prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received. If the order is received at least two Business Days prior to the requested date but the requested date is not a Business Day, Company shall complete performance of the service by the first Business Day following the requested date. |  

| (3) | **Move-Out** | Charge included in the Move-In charge. |
| | This service discontinues Delivery to Retail Customer’s Point of Delivery. |  
| | Company shall complete performance of the service on the requested date, provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day. |  
| | Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received by 7:00 PM CPT on the next AMS Operational Day. |  
| | If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date. |  

| (4) | **Clearance Request** |  
| | This service de-energizes/re-energizes Company electrical facilities on Retail Customer’s Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer’s electrical facilities. Retail Customer may directly submit an order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING. |  
| | Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior to the requested clearance date. |  
| | Company may treat an order received after 5:00 PM CPT on a |
### 6.1 Rate Schedules

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#### Charge No. | Name and Description | Amount
--- | --- | ---
|  | Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day. | As Calculated
|  | Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date. | As Calculated
|  | Three Business Days’ Notice (Residential) | As Calculated
|  | Three Business Days’ Notice (Non-Residential) | As Calculated
|  | Less Than Three Business Days’ Notice | As Calculated

#### Disconnection/Reconnection for Non-Payment Charges (Standard Meter)

<table>
<thead>
<tr>
<th>(5)</th>
<th>Disconnection for Non-Payment (DNP)</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>This service discontinues Delivery to Retail Customer’s Point of Delivery due to Retail Customer’s non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer’s Point of Delivery due to Retail Customer’s failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Company shall not discontinue Delivery to Retail Customer’s Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of P.U.C. SUBST. R. 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to a Retail Customer’s Point of Delivery between the hours of 5:00 PM and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</td>
<td></td>
</tr>
</tbody>
</table>
### Disconnection at Meter

Subject to the restrictions in this Tariff, Competitive Retailer may submit an order requesting Company to disconnect service to a Retail Customer’s Point of Delivery due to non-payment on either: (1) the date the order is received; or (2) a specified future date.

Company shall complete performance of a same-day service order within two hours of Company’s receipt of the order, provided Company receives the order by 3:00 PM CPT on a Business Day. If Company receives an order for same-day service after 3:00 PM CPT on a Business Day, or on a day that is not a Business Day, it shall complete performance of the service by 9:00 AM CPT on the next Business Day.

Company shall complete performance of a future-dated service disconnection order by 9:00 AM CPT on the requested date, provided: (1) Company receives the order by 11:59:59 PM CPT on the day preceding the requested date; and (2) the requested date is a Business Day. If Company receives an order for future-dated service in which the requested date is not a Business Day, Company shall complete performance of the service by 9:00 AM CPT on the first Business Day following the requested date.

### Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)

Company shall complete performance of the order within three Business Days of the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days before the requested date.

If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.

Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.

If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.
6.1 Rate Schedules
Applicable: Entire Certified Service Area
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<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>(6)</td>
<td>Reconnection After Disconnection for Non-Payment of Charges (DNP)</td>
<td>$1.50</td>
</tr>
</tbody>
</table>

This service restarts Delivery to Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.

For Premises where Competitive Retailer provides prepaid service to Retail Customer pursuant to P.U.C. SUBST. R. 25.498, Company shall complete performance of the service within one hour of Company's receipt of order.

Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery after Company-initiated disconnection for non-payment.

Reconnection at Meter

Company shall complete performance of the service within two hours of Company's receipt of order.

Reconnection at Premium Location (e.g., pole, weatherhead, secondary box, etc.)

Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.

If the order is received after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard service on the same date if possible, but no later than the close of Company's next Field Operational Day.

Company shall treat an order for standard reconnection service received after 7:00 PM CPT, or on a day that is not a Business Day, as received at 8:00 AM CPT on the next Business Day.

Company shall complete performance of same-day reconnection service on date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.
In no event shall Company fail to reconnect service within 48 hours after receipt of an order for reconnection service. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.

i. Standard Reconnect $101
ii. Same Day Reconnect $236
iii. Weekend $236
iv. Holiday $340

**Meter Testing Charge (Standard Meter)**

<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>(7)</td>
<td>This charge is for service to test Retail Customer’s Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING. Company-Owned Meter</td>
<td></td>
</tr>
<tr>
<td></td>
<td>a. First Meter test in last four years $0.00</td>
<td></td>
</tr>
<tr>
<td></td>
<td>b. Meter found outside relevant accuracy standards $0.00</td>
<td></td>
</tr>
<tr>
<td></td>
<td>c. All other $181</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Competitive Meter $240</td>
<td></td>
</tr>
</tbody>
</table>

**Meter Reading Charges (Standard Meter)**

<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>(8)</td>
<td><strong>Meter Reading for the Purpose of a Standard Switch</strong> This service reads Retail Customer’s Meter for the purpose of switching Retail Customer’s account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. Company shall complete performance of the service using an Actual</td>
<td>$0.00</td>
</tr>
</tbody>
</table>
## 6.1 Rate Schedules

**Applicable:** Entire Certified Service Area  
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<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Meter Reading to allow completion of the switch on the First Available Switch Date (FASD) received from the Registration Agent, provided: (1) Company receives the order by 7:00 PM CPT on an AMS Operational Day; and (2) the FASD is an AMS Operational Day. The FASD is day zero unless otherwise specified by the Registration Agent. Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day. Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading. <strong>(9) Meter Reading for the Purpose of a Self-Selected Switch</strong></td>
<td></td>
</tr>
<tr>
<td></td>
<td>$0.40</td>
<td></td>
</tr>
</tbody>
</table>

This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.

Company shall complete performance of the service on the requested date provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.

Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.

If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.

Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.

**(10) Meter Reading for the Purpose of a Mass Transition**

$0.00
### 6.1 Rate Schedules
Applicable: Entire Certified Service Area
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<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>This service provides a Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to P.U.C. SUBST. R. 25.43. Company shall charge the exiting Competitive Retailer for performance of the service.</td>
<td></td>
</tr>
</tbody>
</table>

**Non-Standard Meter Installation Charge**

11 Non-Standard Metering Service One-Time Fee

Applicable to a Retail Customer receiving Non-Standard Metering Service. Company shall bill the One-Time Fee to Retail Customer, collect payment, and receive the signed, written acknowledgement pursuant to P.U.C. SUBST. R. 25.133 before the initiation of Non-Standard Metering Service.

<table>
<thead>
<tr>
<th>Service Call Charge (Standard Meter)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(12) <strong>Existing Non-Standard Meter One-Time Fee</strong></td>
</tr>
<tr>
<td><strong>New Analog Meter One-Time Fee</strong></td>
</tr>
<tr>
<td><strong>Digital Non-Communicating Meter One-Time Fee</strong></td>
</tr>
</tbody>
</table>

| Business Day (8:00 AM -5:00 PM CPT) | $81 |
| Business Day (Other Hours) | $211 |
| Weekend | $211 |
| Holiday | $315 |
### Tampering and Related Charges (Standard Meter)

<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td><strong>Tampering</strong></td>
<td>As Calculated</td>
</tr>
<tr>
<td>(13)</td>
<td>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises. Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and associated equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</td>
<td></td>
</tr>
<tr>
<td></td>
<td><strong>Broken Outer Meter Seal</strong></td>
<td>$30</td>
</tr>
<tr>
<td>(14)</td>
<td>This service replaces a broken outer Meter seal.</td>
<td></td>
</tr>
</tbody>
</table>

### Denial of Access Charges (Standard Meter)

<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td><strong>Inaccessible Meter</strong></td>
<td>$68</td>
</tr>
<tr>
<td>(15)</td>
<td>This service applies when Company personnel is unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer as a result of continued denial of access to the Meter as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.</td>
<td></td>
</tr>
<tr>
<td></td>
<td><strong>Denial of Access to Company's Delivery System</strong></td>
<td>As Calculated</td>
</tr>
<tr>
<td>(16)</td>
<td>This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.</td>
<td></td>
</tr>
</tbody>
</table>
6.1 Rate Schedules

**Applicable:** Cities of Lewisville and Texas City (within incorporated limits)

**Effective Date:** January 1, 2019

**Page No.:** 149

**Revision:** 3

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**Franchise Fee on Discretionary Service Charges in City of Lewisville**

For service within the incorporated limits of the City of Lewisville, which assesses a franchise fee equal to 4.00% of the Standard Discretionary Fees under this section, such additional municipal franchise fees shall be added to and separately stated in billing to the Competitive Retailer for such services.

**Franchise Fee on Discretionary Service Charges in City of Texas City**

For service within the incorporated limits of the City of Texas City, which assesses a franchise fee equal to 4.00% of the Standard Discretionary Fees under this section, such additional municipal franchise fees shall be added to and separately stated in billing to the Competitive Retailer for such services.
6.1.2.2 CONSTRUCTION CHARGES

6.1.2.2.1 EXTENSIONS OF ELECTRIC SERVICE

Company is responsible for the construction, extension, upgrade, or alteration of Delivery System facilities necessary to connect Retail Customer’s Point of Delivery to Company’s Delivery System in conjunction with Section 5.7, FACILITIES EXTENSION POLICY and the terms and conditions contained herein. Company makes extension of Delivery System facilities to Retail Customer’s electrical installation so as to minimize the cost of such extension. In instances where the cost of the requested extension, installation or modification of Company’s facilities is in excess of the standard allowances stated herein, or where the installation of non-standard facilities is requested, a Contribution In Aid of Construction ("CIAC") is required from the Retail Customer.

A. STANDARD DISTRIBUTION FACILITIES

Company’s standard distribution facilities consist of the Delivery System facilities necessary to transport electric power and energy from a single, single-phase or three-phase distribution source to Retail Customer at one Point of Delivery via radial line, with one standard Company meter, at one of Company’s available standard voltages. The service wire and meter will be of sufficient size characteristics to properly deliver and account for the electric power and energy consumed, as is reasonably practicable.

B. NON-STANDARD DISTRIBUTION FACILITIES

Non-standard facilities may include but are not limited to a two-way feed, automatic and manual transfer switches, Delivery Service through more than one Point of Delivery, redundant facilities, facilities in excess of those normally required for Delivery Service, or facilities necessary to provide Delivery Service at a non-standard voltage.

C. POLICY

1. In determining whether or not a contract and/or non-refundable CIAC is required, the Company may consider several factors, including, but not limited to, the size of the projected load, the revenue the projected load will
generate, the Company's investment in the project, the likely permanence of the load, and the credit worthiness of the prospective customer.

2. To insure existing customers are not unfairly burdened by a proposed extension of services, the Company may alter the method of determining the Allowance. An Allowance is derived from a determination by the Company of the amount of investment supported by the customer's projected load, historical comparisons of similar loads in the same geographic region, and/or the failure rate of similar extensions to achieve permanence or generate revenue comparable to projections. Other similarly important factors may influence the actual Allowance the Company permits.

3. A Retail Customer requesting an extension of the Company's Delivery System facilities for an installation which in the judgment of the Company is of temporary occupancy or use (less than 12 months) will pay a CIAC prior to construction. The CIAC for such installations will equal the total cost of the facilities extension.

4. In the event a line extension is required, any construction cost options such as sharing of construction costs between the Company and the customer, or sharing of costs between the customer and other applicants shall be explained to the customer following assessment by the Company of necessary line work.

5. Easements and rights-of-way: all extensions shall be constructed on private easements or rights-of-way. Where private easements or rights-of-way are not available, such lines may be constructed on existing public roads, streets, alleys, easements or rights-of-way. New customers shall furnish rights-of-way or easements in a form acceptable to Company as required, without charge to the Company, over property owned or leased by such new customers and will assist the Company in securing other rights-of-way or easements necessary to provide service.

6. Pursuant to Section 5.7.2, CONTRACTUAL ARRANGEMENTS, the Company may, at its option, enter into a Facilities Extension Agreement with
the customer, to assure that existing customers are not unfairly burdened in any way by the required investment.

7. Pursuant to Section 5.7.2, CONTRACTUAL ARRANGEMENTS, the Company shall at all times have title to, complete ownership of and control over facilities installed by the Company or its contractors. Company may use any such facilities to serve other customers when Company determines it is feasible to do so. A nonrefundable CIAC or any other project cost sharing mechanism does not give Competitive Retailer or Retail Customer or any survivors, any rights to Company facilities except as may be made by separate agreement.

D. DEFINITIONS

1. Contribution in Aid of Construction (CIAC). A payment from Retail Customer, required prior to construction, for line extension projects whose project costs exceed the customer’s Standard Allowance, if applicable.

2. Project Investment. The cost to the Company of extending the requested service, reduced by the cost of readily salvageable items.

3. Cost of the Extension. Another way of referring to the Project Investment.

4. Standard Allowance. Standard dollar allowance used to offset the Cost of the Extension.

6.1.2.2.2 STANDARD FACILITY EXTENSIONS

Extensions of Standard Facilities to permanent Retail Customers within the Company’s certificated area where the estimated cost to extend facilities does not exceed the Standard Allowances stated herein, will be provided to Retail Customer at no cost. The Cost of the Extension is calculated by the Company using the route of the new line, as determined by the Company, from Company Delivery System facilities to the Retail Customer’s point of delivery, and includes the cost of all Standard Facilities required to provide service to the customer. If the Cost of the Extension exceeds the Standard allowances stated herein, the Retail Customer will pay a non-refundable CIAC for the Cost of the Extension in
excess of the stated allowances. In cases where a non-refundable CIAC is required, full payment of the CIAC must be received prior to construction.

A. FACILITIES EXTENSION AGREEMENT
The Company may require execution of a Facilities Extension Agreement ("Agreement") before construction of the facilities may begin. This Agreement will set forth the terms and conditions of the extension and will specify the Project Investment, Standard Allowance, CIAC, and may require a letter of credit or surety to secure the amount of the Standard Allowance. The Agreement term will be for a period of up to 36 months (3 years).

B. FUNDING ARRANGEMENTS
1. The Company may require the Retail Customer to provide a letter of credit or other surety to secure the amount of the Standard Allowance prior to beginning construction. The amount of the surety will be equal to the Standard Allowance.

2. If acceptable to Company, the Retail Customer may establish a cash escrow account in lieu of other surety with the Company as beneficiary to the account. The arrangement must be approved by the Company before construction may begin. In addition, the applicant may be required to execute an Agreement setting forth the terms and conditions of the account arrangements. The amount of the escrow account will be equal to the Standard Allowance.

3. If the Retail Customer does not develop the number of lots or realize the maximum kW load that was used to compute the Standard Allowance and resulting CIAC, then the Retail Customer must pay an Under-Utilization charge at the end of the Agreement term. This Under-Utilization charge will be equal to the difference between the CIAC initially computed, and the Allowance and resulting CIAC as recalculated based on the number of lots built, sold and occupied, or maximum kW actually realized.
6.1.2.2.3 STANDARD ALLOWANCE FOR LINE EXTENSIONS

A. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)
Retail Customers may be required to provide a non-refundable Contribution in Aid of Construction ("CIAC") to extend electrical facilities to a customer’s Point of Delivery as determined in the formula below. If the amount calculated is zero or negative, no CIAC is required. To the extent that the CIAC payment is considered taxable revenue to the Company, the CIAC shall include an amount equal to the Company’s tax liability. The Company will install, own, operate and control all facilities necessary to provide electrical service to the Point of Delivery. The Project Investment will include all standard facilities, meters, services and transformers. Facilities not included in the Project Investment are those necessary to accommodate future growth considerations or Company initiated reliability enhancement projects.

The CIAC required is based on the formula:

\[
CIAC = (\text{Project Investment} - \text{Standard Allowance}) + \text{Company’s Tax Liability}
\]

B. STANDARD ALLOWANCES
The method for determining Standard Allowance is as follows:

Residential and Small Commercial/Industrial loads with Maximum Demands less than 9 kW
Allowance = $3,000 per End-Use Customer

Secondary Commercial/Industrial Loads over 9 kW
Allowance = $182/kW (based on Maximum kW)

Primary Service
Allowance = $113/kW (based on Maximum kW)

The determination of Maximum kW for the Standard Allowances is based on historical data from residences or businesses of similar size and function in that region of the
state. Consideration is given to customer-owned equipment data supplied prior to the determination of a CIAC.

Under no circumstance shall any unused allowance be paid or credited to the Retail Customer or used to reduce the cost for installation of non-standard distribution facilities or non-standard street lighting facilities.

6.1.2.2.4 NON-STANDARD FACILITY EXTENSIONS
A. If an existing or prospective Retail Customer requires or requests services which involve Non-Standard Facilities as described in Section 6.1.2.2.1.A of this tariff, the Retail Customer will be required to pay a non-refundable CIAC equal to the total cost of the installation of the Non-Standard Facilities. This CIAC must be paid prior to the construction of the Non-Standard Facilities.

B. Pursuant to Section 5.7.2, CONTRACTUAL ARRANGEMENTS, the Company may terminate the provision of any Delivery Service utilizing non-standard facilities at the end of the contract term, or in the absence of a contract term, on reasonable notice to Retail Customer.

6.1.2.2.5 TEMPORARY DELIVERY SYSTEM FACILITIES
If, in the judgment of the Company, a proposed extension of the Company’s Delivery System appears to be of a temporary nature, the Company shall require a non-refundable CIAC to be paid prior to the construction of the temporary facilities. The amount of the CIAC will be equal to the cost of installing and removing the temporary facilities, plus the estimated costs of materials to be used which are unsalvageable after removal of the installation.

6.1.2.2.6 REMOVAL AND RELOCATION OF COMPANY’S FACILITIES
The company may remove or relocate Company facilities upon request. If the removal or relocation of the Company facilities is associated with a change in the Retail Customer’s requirements that results in additional load to the Company, then the appropriate Standard Allowance will be applied to the costs of removal or relocation. In
all other cases, the requesting entity will pay the total cost of removing or relocating the facilities.

A. REPLACEMENT OF FACILITIES
1. If the Company, pursuant to Section 4, SERVICE RULES AND REGULATIONS RELATING TO ACCESS TO DELIVERY SYSTEM OF COMPANY BY COMPETITIVE RETAILERS, and Section 5, SERVICE RULES AND REGULATIONS RELATING TO THE PROVISION OF DELIVERY SERVICE TO RETAIL CUSTOMERS, replaces existing overhead facilities with underground facilities, the Retail Customer will pay the Company a non-refundable CIAC consisting of the cost of installing the underground facilities plus the cost of removal of any overhead facilities less any salvage value of the removed facilities.

2. If the Company, as a result of the legal requirement of a political subdivision of the State of Texas ("Political Subdivision"), replaces or redesigns existing overhead facilities with underground facilities, or if a Political Subdivision requests Non-Standard facilities, or requires any future electrical facilities to be installed underground, the Company may surcharge all Retail Customers within the Political Subdivision for the previously described cost involved in converting or redesigning overhead facilities to underground, or in Company fulfilling the request for Non-Standard facilities. If said Political Subdivision wishes to make other arrangements to reimburse the Company, such other arrangements as are acceptable to the Company shall be allowed as long as Retail Customers outside the Political Subdivision are not required to subsidize the cost of such replacement.

3. Retail Customers will be required to pay a non-refundable CIAC for any of the following:
   a. Removal and/or relocation of facilities for aesthetic purposes;
   b. Relocation of facilities due to modifications on customer's Premises such as, but not limited to, swimming pools, barns, sheds, fences, etc.;
6.1. Rate Schedules

Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

6.1.2.2.7 TRANSMISSION LINE EXTENSIONS

Line extensions for transmission service customers shall be in accordance with Substantive Rules, §25.195 and §25.198, Terms and Conditions for Transmission Service. Transmission service customers shall provide ample notice to the Company for the purpose of filing Certificates of Convenience and Necessity and any other preparatory work in advance of construction.

A. STANDARD TRANSMISSION FACILITIES

Standard transmission facilities consist of the overhead Delivery System facilities necessary to transport Electric Power and Energy from a single transmission or transformation source to Retail Customer at one Point of Delivery via radial line, with one standard Company Meter, at one of the Company’s available standard voltages. The Company will evaluate each new transmission service customer’s request for connection to the transmission system to determine if a CIAC will be required. Additionally, the Company may require the transmission service customer to pay a deposit or provide other security to ensure costs for planning, licensing and constructing non-customer owned facilities are recoverable in the event the transmission service customer is unable to take transmission service.
6.1. Rate Schedules

Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

B. NON-STANDARD TRANSMISSION FACILITIES

Transmission service customers requesting non-standard facilities will be required to pay all costs associated with those facilities. This provision does not apply to facilities related to transmission constraints that the Electric Reliability Council of Texas has otherwise required the Company to construct.
6.1.2.3 DISCRETIONARY CHARGES OTHER THAN CONSTRUCTION CHARGES

AVAILABILITY
The service charges listed below are in addition to any other charges made under Company's tariff for delivery services, and will be applied for the appropriate condition described. The charges are applicable to all Retail Energy Providers (REPs) served by Company.

RATE

6.1.2.3.1 Facilities Relocation/Removal Charge
The Facilities Relocation/Removal Charge is a fee associated with relocation or removal of Company facilities at the request of and for the benefit of the REP's customer pursuant to the Company's Facilities Extension Policy. The Company may make a fee reflecting actual cost. Actual costs shall include direct labor costs associated with relocating or removal of Company facilities and related indirect costs.

Facilities Relocation Removal Charge:  
6.1.2.3.2 Facilities Location Charge
The Facilities Location Charge is a fee to the REP or entity requesting the location for any delivery facilities. A two working day notice is needed for this service. Requests are received through Texas Dig Test. The fee is calculated on an hourly basis.

During Business Hours  
Outside Business Hours  
$78.00/hr  
$104.00/hr

6.1.2.3.3 Temporary Facilities Charge
A fee charged to a REP when any construction is required to make the electric service connection to provide temporary service. If no facilities are required to be installed and/or removed in providing this service, then only the appropriate Account Initiation Charge will be charged. The fee schedule is as follows:

A. Connect or disconnect service and read a meter already installed (includes Account Initiation Charge)  
$70.00

B. Install or remove single phase service and read a meter already installed (includes Account Initiation Charge)  
$242.00

C. Install and remove single phase service wires, meter and transformers (up to 50 kVA) on existing pole and read a meter (includes Account Initiation Charge)  
As Calculated
6.1. Rate Schedules

Applicable: Entire Certified Service Area

Effective Date: January 1, 2019

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D. All other temporary facilities – installation and removal

6.1.2.3.4 Return Check or Bank Draft Charge

The Company may apply a handling charge of $25.00 plus state and local taxes if applicable to a REP’s account balance in the event the REP’s check or bank draft is returned for insufficient funds.

Return Check or Bank Draft Charge: $25.00 plus state and local taxes

6.1.2.3.5 Dual Socket Meter Adapter Installation Charge

Fee for installation of a dual socket meter adapter on instrument rated metering facilities to accommodate the Customer’s meter. Company maintains ownership of this equipment. Measurements taken from Company’s meter will be used to bill REP for non-bypassable charges and for settlement purposes. The fee will be calculated based on the equipment installed and labor and associated overheads.

Dual Socket Meter Adapter Installation Charge: As Calculated

6.1.2.3.6 Utility Service Switchover Charge

An REP or TDU fee for switching utility service from one TDU to another TDU that has the right to serve the facility and shall be handled pursuant to Public Utility Commission of Texas Substantive Rule §25.27. A Facilities Recovery Charge is comprised of the original cost less depreciation of the plant, less salvage, plus cost of removal of any distribution plant rendered idle and not usable elsewhere on the system by the disconnection of that customer.

Self Contained & Instrument Rated:

- Base Charge: $237.31
- Facilities Recovery Charge: As Calculated

6.1.2.3.7 Miscellaneous Discretionary Service Charge

Fee for discretionary services not covered by the standard conditions above and provided in accordance with Commission Substantive Rules and are charged on the basis of an estimate for the job or the Company’s cost plus appropriate adders.
6.1.2.3.8 Electrical Pulse Equipment Maintenance Charge

Monthly fee for maintenance of electrical pulse devices. This is an optional service that covers repair/replacement of electric pulse equipment. If REP, Customer or energy service provider does not choose this service, REP, Customer or energy service provider is responsible for replacement charges according to discretionary service charge 6.1.3.3.9 B.

Electrical Pulse Equipment Maintenance Charge: $10

6.1.2.3.9 Advanced Metering Electrical Pulse Equipment Installation/Replacement Charge

Fee for specific requests by Energy end-use Customer, the end-use Customer's Authorized Representative, or the end-use Customer's REP for installation/replacement of electrical pulse device equipment.

A Installation Charge $340.00
B Replacement Charges:
1. Isolation Relay $216.00
2. Pulse Initiator $145.00
3. Isolation Relay & Pulse Initiator $270.00
4. Enclosure Box $115.00

6.1.2.3.10 Competitive Energy Charges

Applicability

The service charges listed below are applicable to all Retail Energy Providers (REPs) served by Company and are in addition to any other charges made under Company's tariff for delivery service. The charges below allow the Company to continue to provide these services for the REP's customers in areas where competitive services are not provided in the Company's service territory.

6.1.2.3.10.1 Non Standard Service Equipment Inspection / Testing Charge

Fee for the periodic inspection/testing of delivery facilities installed at the request of the REP to enhance service reliability. The Company may make a charge reflecting the actual costs at $45.00 per hour. Actual costs include direct labor costs and related indirect costs. An additional charge associated with equipment and materials used to inspect/test the delivery facilities is in addition to the per-hour charge and may be charged by the Company.

Non Standard Equipment Inspection/Testing Charge: $45.00 / hr plus cost
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

6.1.2.3.10.2 Miscellaneous Competitive Energy Charges
Charge for any miscellaneous services performed at the request of the REP, not currently being
provided for in the area that the REP is requesting the service. Company charges will be an
amount sufficient enough to recover all Company costs

6.1.2.3.11 Competitive Metering Charges

6.1.2.3.11.1 Competitive Meter Installation Service Fee
Fee for the installation of an ERCOT approved meter that is owned by a third-party other than the Company.

Self-Contained Competitive Meter
Installation Service fee during business hours $145.00
Installation Service fee outside business hours $215.00
Testing and Programming fee for Meters that fail acceptance testing $20.00

Transformer Rated Competitive Meter
Installation Service fee during business hours $180.00
Installation Service fee outside business hours $270.00
Testing and Programming fee for Meters that fail acceptance testing $25.00

6.1.2.3.11.2 Competitive Meter Removal Service Fee
Fee for the removal of an ERCOT approved meter that is owned by a third party other than the Company.

At request of meter owner – no Company default meter requested
During Business hours $100.00
Outside Business hours $150.00

6.1.2.3.11.3 Competitive Meter Physical Access Equipment Installation Service Fee
Fee for the installation of an external termination junction box which utilizes the RJ family of
connectors to provide physical access to the modem, network, serial and/or digital pulse data
interfaces on a competitive meter.

No Additional Service Call Required  (performed during initial meter installation) $45.00
Additional Service Call Required  (performed after initial meter installation) $150.00
Service Available only during business hours.
6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

6.1.2.3.12 Additional Service Design
Applicable to requests to prepare iterative designs to provide service to a specific location where such iterations are at the request of the Retail Customer for the Retail Customer’s sole benefit.

6.1.2.3.13 Distributed Generation Meter Installation Fee
Fee for the installation of customer requested metering equipment, pursuant to Substantive Rule §25.213(b), to separately measure customer consumption and the outflow from installed customer owned distributed generation, at the distribution level.

6.1.2.3.14 Interval Data Recorder (IDR) Equipment Installation
Applicable to installation, upon request, by Retail Customer or Retail Customer’s Competitive Retailer, of Company’s “Standard Advanced Metering Equipment” designed to access interval load data via telephone or other mode of transmission agreed to by customer to a central location. Equipment shall be installed within 30 days of receipt of request.

During Normal Business Hours
As Calculated*

NOTICE
This rate schedule is subject to the Company’s Tariff and Applicable Legal Authorities.
6.1.2.4 DISTRIBUTED GENERATION SERVICE

DISTRIBUTED GENERATION SERVICE (DGS)

AVAILABILITY

Company shall interconnect distributed generation (DG) as described in P.U.C. Substantive Rules 25.211 and 25.212 and pursuant to the terms of the Agreement for Interconnection and Parallel Operation of Distributed Generation which is incorporated herein.

APPLICATION FOR INTERCONNECTION

A person seeking interconnection and parallel operation of distributed generation with Company must complete and submit the Application for Interconnection and Parallel Operation of Distributed Generation with the Utility System, which is incorporated herein.

DEFINITIONS

1) Non-Peak Hours – will be in accordance with the standard rate schedule that DGS is taken in conjunction with, if applicable.

2) Peak Hours – will be in accordance with the standard rate schedule that DGS is taken in conjunction with, if applicable.

3) Scheduling Service – a service that establishes specific hourly schedules for the transmission of power, by coordinating the event among affected Control Areas. This service includes set up, modifications, confirmations, implementation, accounting and necessary reporting of the transaction, as well as supporting hardware and software systems for control and tracking of schedules.

4) Service Study – an on-site analysis used to determine the interconnection requirements and the system voltage for providing parallel service to a customer with DG. The study may vary in scope, but it results in the minimum information for attaching a small DG unit at a particular location on the Company's distribution system. The study may identify further studies needed for the interconnecting of larger DG units to the distribution system. An engineering analysis that determines whether the presence of the DG unit at a particular location would interfere with the protective fusing and relaying on the distribution system may also be required. This study includes an analysis of the DG contribution to power flow, VAR flow, available fault current, effects on switched capacitors and the effects on voltage levels under normal and worst case situations.
STUDY FEES

No Pre-Interconnection Study Fees will be assessed for DG units up to 500 kW that are pre-certified (as defined pursuant to the Commission DG rules as defined in this tariff), that export no more than 15% of the total load on a single feeder, and contribute no more than 25% of the maximum potential short circuit current on a single feeder.

<table>
<thead>
<tr>
<th>NON-EXPORTING</th>
<th>0 to 10kW</th>
<th>10+ to 500kW</th>
<th>500+ to 2000kW</th>
<th>2000+ to 10,000kW</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Pre-certified, not on network</td>
<td>Study Fee $270</td>
<td>$270</td>
<td>$3,938</td>
<td>$3,938</td>
</tr>
<tr>
<td>2. Not pre-certified, not on network</td>
<td>Study Fee $270</td>
<td>$270</td>
<td>$3,938</td>
<td>$3,938</td>
</tr>
<tr>
<td>3. Pre-certified, on-network</td>
<td>Study Fee $270</td>
<td>$270</td>
<td>$7,055</td>
<td>$7,055</td>
</tr>
<tr>
<td>4. Not pre-certified, on network (1)</td>
<td>Study Fee $270</td>
<td>$270</td>
<td>$7,055</td>
<td>$7,055</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>EXPORTING</th>
<th>0 to 10kW</th>
<th>10+ to 500kW</th>
<th>500+ to 2000kW</th>
<th>2000+ to 10,000kW</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Pre-certified, not on network</td>
<td>Study Fee $337</td>
<td>$337</td>
<td>$4,275</td>
<td>$4,275</td>
</tr>
<tr>
<td>2. Not pre-certified, not on network</td>
<td>Study Fee $337</td>
<td>$337</td>
<td>$4,275</td>
<td>$4,275</td>
</tr>
<tr>
<td>3. Pre-certified, on-network</td>
<td>Study Fee $337</td>
<td>$337</td>
<td>$7,392</td>
<td>$7,392</td>
</tr>
<tr>
<td>4. Not pre-certified, on network</td>
<td>Study Fee $337</td>
<td>$337</td>
<td>$7,392</td>
<td>$7,392</td>
</tr>
</tbody>
</table>
6.1. Rate Schedules

Applicable: Entire Certified Service Area  
Effective Date: January 1, 2019

STANDBY/SUPPLEMENTAL SERVICE

Standby Service – will be in accordance with the Company’s Agreement for Standby Service, PUCT Sheet No. 3C-6, except as noted below for small customers.

Maintenance Service – will be in accordance the Company’s Agreement for Standby Service, PUCT Sheet No. 3C-6, except as noted below for small customers.

Exception for Small Customers

For residential and small commercial DG customers, the contract capacity applicable for the Agreement for Standby Service will be the manufacturer’s nameplate rating of the generator. For purposes of this rate schedule, a small commercial DG customer is an entity having either total load or a DG facility of less than 500 kW.

Supplemental

The purchase of supplemental energy is available in accordance with the applicable Residential Service or General Service rate schedule.

TERMS AND CONDITIONS OF SERVICE

The terms and conditions under which interconnection of distributed generation is to be provided are contained in P.U.C. Substantive Rules 25.211 and 25.212 which are incorporated herein by reference. The rules are subject to change from time to time as determined by the Commission, and such changes shall be automatically applicable hereto based upon the effective date of any Commission
TEXAS-NEW MEXICO POWER COMPANY
TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

6.1.3 DISCRETIONARY SERVICE CHARGES (PREMISES WITH A NON-STANDARD METER OTHER THAN AN AMS-M METER, AND PREMISES WITH UNMETERED SERVICE)

This Section of this Tariff lists the Discretionary Service Charges for Premises with a Non-Standard Meter (including Premises with an IDR Meter, but excluding Premises with an AMS-M Meter) and Premises with Unmetered Service. Discretionary Service Charges for Premises with AMS-M Meters are found in Section 6.1.4. A Non-Standard Meter requires Company to dispatch personnel to Retail Customer's Premises to perform a Discretionary Service.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with a Non-Standard Meter or Premises with Unmetered Service, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting performance of the Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next Business Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.
6.1. Rate Schedules  
Applicable: Entire Certified Service Area  
Effective Date: January 1, 2019

6.1.3.1 UNIFORM DISCRETIONARY SERVICE CHARGES

<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td><strong>Connection Charges</strong></td>
<td></td>
</tr>
<tr>
<td>(1)</td>
<td><strong>Move-In (Non-Standard Meter)</strong></td>
<td></td>
</tr>
<tr>
<td></td>
<td>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appear in Section 6.1.3.2, CONSTRUCTION SERVICE CHARGES.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</td>
<td></td>
</tr>
<tr>
<td></td>
<td><strong>Self-Contained Meter</strong></td>
<td></td>
</tr>
<tr>
<td></td>
<td>New</td>
<td>$36</td>
</tr>
<tr>
<td></td>
<td>Existing</td>
<td>$1.50</td>
</tr>
<tr>
<td></td>
<td><strong>Current Transformer (CT)/Other Meter</strong></td>
<td>As Calculated</td>
</tr>
<tr>
<td></td>
<td>New</td>
<td>$175</td>
</tr>
<tr>
<td></td>
<td>Existing</td>
<td></td>
</tr>
<tr>
<td>(2)</td>
<td><strong>Priority Move-In (Non-Standard Meter)</strong></td>
<td></td>
</tr>
<tr>
<td></td>
<td>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery when an order includes the TX SET transaction for priority move-in service. It is available only at Premises with an existing Non-Standard Meter.</td>
<td></td>
</tr>
</tbody>
</table>
TEXAS-NEW MEXICO POWER COMPANY
TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules
Applicable: Entire Certified Service Area
Effective Date: January 1, 2019

<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; and (2) Company receives the order by 5:00 PM CPT on a Business Day. If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</td>
<td>$26.50</td>
</tr>
<tr>
<td></td>
<td>Self-Contained Meter</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Current Transformer (CT)/Other Meter</td>
<td>$315</td>
</tr>
</tbody>
</table>

Disconnection Charges (Non-Standard Meter)

<table>
<thead>
<tr>
<th>(3) Move-Out</th>
<th>Charge included in Standard Move-In charge.</th>
</tr>
</thead>
<tbody>
<tr>
<td>This service discontinues Delivery at Retail Customer's Point of Delivery. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day. If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>(4) Clearance Request</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING. Company shall complete performance of the service on the requested</td>
<td></td>
</tr>
</tbody>
</table>

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6.1. Rate Schedules  
Applicable: Entire Certified Service Area  
Effective Date: January 1, 2019  

<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior the requested clearance date.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Three Business Days’ Notice (Residential)</td>
<td>As Calculated</td>
</tr>
<tr>
<td></td>
<td>Three Business Days’ Notice (Non-Residential)</td>
<td>As Calculated</td>
</tr>
<tr>
<td></td>
<td>Less Than Three Business Days’ Notice</td>
<td>As Calculated</td>
</tr>
</tbody>
</table>

**Disconnection / Reconnection for Non-Payment of Charges (Non-Standard Meter)**

(5) **Disconnection for Non-Payment (DNP)**

This service discontinues Delivery to Retail Customer’s Point of Delivery due to Retail Customer’s non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer’s Point of Delivery due to Retail Customer’s failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.

Company shall not discontinue Delivery to a Retail Customer’s Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of P.U.C. SUBST. R. 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to Retail Customer’s Point of Delivery between the hours of 5:00 PM CPT and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.

Company shall complete performance of the service within three Business Days of the requested date, provided: (1) the requested date is a Business Day, (2) Company receives the order by 5:00 PM CPT on a Business Day, and (3) the order is received at least two Business Days prior to the requested date.
### Charge No. 6.1. Rate Schedules

<table>
<thead>
<tr>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</td>
<td></td>
</tr>
<tr>
<td>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</td>
<td></td>
</tr>
<tr>
<td>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</td>
<td></td>
</tr>
<tr>
<td>Disconnection at Meter</td>
<td>$1.50</td>
</tr>
<tr>
<td>Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)</td>
<td>$104</td>
</tr>
<tr>
<td><strong>Reconnection After Disconnection for Non-Payment of Charges (DNP)</strong></td>
<td></td>
</tr>
<tr>
<td>This service restarts Delivery at Retail Customer’s Point of Delivery after discontinuance due to Retail Customer’s non-payment of charges billed by Competitive Retailer or Company.</td>
<td></td>
</tr>
<tr>
<td>Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.</td>
<td></td>
</tr>
<tr>
<td>If Company receives the order after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard reconnection service on the date of receipt if possible, but no later than the close of Company’s next Field Operational Day.</td>
<td></td>
</tr>
<tr>
<td>Company shall complete performance of same-day reconnection service on the date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company’s next Field Operational Day.</td>
<td></td>
</tr>
<tr>
<td>Company shall treat an order for reconnection service received after 7:00 PM CPT, or received on a Non-Business Day, as received at 8:00 AM CPT on the next Business Day.</td>
<td></td>
</tr>
<tr>
<td>In no event shall Company fail to reconnect service within 48 hours of Company’s receipt of the order. However, if this requirement results in</td>
<td></td>
</tr>
</tbody>
</table>
### 6.1. Rate Schedules

**Applicable:** Entire Certified Service Area  
**Effective Date:** January 1, 2019  
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<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply. Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery reconnection after Company-initiated disconnection for non-payment.</td>
<td></td>
</tr>
<tr>
<td>Reconnection at Meter</td>
<td></td>
<td></td>
</tr>
<tr>
<td>i. Standard Reconnect</td>
<td>$1.50</td>
<td></td>
</tr>
<tr>
<td>ii. Same Day Reconnect</td>
<td>$50</td>
<td></td>
</tr>
<tr>
<td>iii. Weekend</td>
<td>$159</td>
<td></td>
</tr>
<tr>
<td>iv. Holiday</td>
<td>$238</td>
<td></td>
</tr>
<tr>
<td>Reconnection at Premium Location (e.g., pole, weatherhead, secondary box)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>i. Standard Reconnect</td>
<td>$101</td>
<td></td>
</tr>
<tr>
<td>ii. Same Day Reconnect</td>
<td>$236</td>
<td></td>
</tr>
<tr>
<td>iii. Weekend</td>
<td>$236</td>
<td></td>
</tr>
<tr>
<td>iv. Holiday</td>
<td>$340</td>
<td></td>
</tr>
</tbody>
</table>

#### Meter Testing Charge (Non-Standard Meter)

(7) This charge is for service that tests Retail Customer’s Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.

<table>
<thead>
<tr>
<th></th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Self-Contained Meter (Company-Owned)</td>
<td></td>
</tr>
<tr>
<td>a. First Meter test in last four years</td>
<td>$0.00</td>
</tr>
<tr>
<td>b. Meter found outside of relevant accuracy standards</td>
<td>$0.00</td>
</tr>
<tr>
<td>c. All other</td>
<td>$181</td>
</tr>
<tr>
<td>Current Transformer (CT)/Other Meter (Company-Owned)</td>
<td></td>
</tr>
<tr>
<td>a. First Meter test in last four years</td>
<td>$0.00</td>
</tr>
<tr>
<td>b. Meter found outside relevant accuracy standards</td>
<td>$0.00</td>
</tr>
<tr>
<td>c. All other</td>
<td>$240</td>
</tr>
</tbody>
</table>
# Rate Schedules

## Texas-New Mexico Power Company Tariff for Retail Delivery Service

### 6.1. Rate Schedules

#### Applicable: Entire Certified Service Area

#### Effective Date: January 1, 2019

#### Charge No. | Name and Description | Amount
--- | --- | ---
Competitive Meter | | $240

### Meter Reading Charges (Non-Standard Meter)

<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>(8)</td>
<td>Re-Read to Verify Accuracy of Meter Reading</td>
<td></td>
</tr>
<tr>
<td></td>
<td>This service verifies the accuracy of Company’s Meter Reading of Retail Customer’s Non-Standard Meter. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Company shall complete performance of the service within five Business Days of Company’s receipt of the order.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Inaccurate Meter Reading</td>
<td>$0.00</td>
</tr>
<tr>
<td></td>
<td>Accurate Meter Reading</td>
<td>$0.40</td>
</tr>
<tr>
<td>(9)</td>
<td>Meter Reading for the Purpose of a Standard Switch</td>
<td>$0.00</td>
</tr>
<tr>
<td></td>
<td>This service reads Retail Customer’s Meter for the purpose of switching Retail Customer’s account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch within four Business Days of the First Available Switch Date (FASD) received from the Registration Agent. The FASD is day zero unless otherwise specified by the Registration Agent.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>If a Meter Reading occurs within four Business Days beginning with the FASD, Company shall complete performance of the service using the Meter Reading.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</td>
<td></td>
</tr>
<tr>
<td>(10)</td>
<td>Meter Reading for the Purpose of a Self-Selected Switch</td>
<td>$0.40</td>
</tr>
<tr>
<td></td>
<td>This service reads Retail Customer’s Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer’s account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when</td>
<td></td>
</tr>
</tbody>
</table>
### 6.1. Rate Schedules

**Applicable:** Entire Certified Service Area  
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<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>11</strong></td>
<td><strong>Meter Reading for the Purpose of a Switch Due to Denial of Access by Retail Customer</strong></td>
</tr>
<tr>
<td></td>
<td>This service completes a Meter Reading for the purpose of switching Retail Customer's account to a different Competitive Retailer when Company is unable to access Meter and perform an Actual Meter Reading.</td>
</tr>
<tr>
<td><strong>12</strong></td>
<td><strong>Estimated Meter Reading for the Purpose of a Mass Transition</strong></td>
</tr>
<tr>
<td></td>
<td>The service provides an Estimated Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to P.U.C. SUBST. R. 25.43. Company shall charge the exiting Competitive Retailer for performance of the service.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Non-Standard Metering Service Recurring Fee</th>
</tr>
</thead>
<tbody>
<tr>
<td>(13) <strong>Non-Standard Metering Service Recurring Fee</strong></td>
</tr>
<tr>
<td>Applicable to a Retail Customer receiving Non-Standard Metering Service pursuant to P.U.C. SUBST. R. 25.133.</td>
</tr>
<tr>
<td><strong>$48</strong></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Service Call Charge (Non-Standard Meter)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(14) This charge is for service that dispatches Company personnel to Retail</td>
</tr>
</tbody>
</table>
### Charge No. | Name and Description | Amount
--- | --- | ---
Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.

A charge for the performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company equipment.

| Business Day (8:00 AM–5:00 PM CPT) | $81 |
| Business Day (Other Hours) | $211 |
| Weekend | $211 |
| Holiday | $315 |

### Outdoor Lighting Charges (Non-Standard Meter)

<table>
<thead>
<tr>
<th>(15)</th>
<th>Security Lighting Repair</th>
</tr>
</thead>
</table>

This service repairs existing Company-owned security lights on Retail Customer's Premises. Company shall perform repairs necessitated by standard lamp and glass replacements at no charge. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.

Company shall complete performance of this service expeditiously after Company's receipt of the order in accordance with Section 5.4.6, RETAIL CUSTOMER'S DUTY REGARDING COMPANY’S FACILITIES ON RETAIL CUSTOMER'S PREMISES. Company shall complete repairs limited to standard lamp and glass replacements no later than 7 calendar days and no later than 15 calendar days for all other repairs.

<table>
<thead>
<tr>
<th>(16)</th>
<th>Security Light Removal</th>
</tr>
</thead>
</table>

This service removes Company-owned security lights on Retail Customer's Premises in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY’S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY’S FACILITIES. Retail Customer may directly submit order to Company to obtain the service.

Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned security lights and complete performance of the service prior to the requested date upon mutual agreement between the Company and the requesting party.
## TEXAS-NEW MEXICO POWER COMPANY
### TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules  
**Applicable:** Entire Certified Service Area  
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<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>(17)</td>
<td>Company shall not assess a charge for the removal of Company-owned security lights initiated by Company.</td>
<td>As Calculated</td>
</tr>
</tbody>
</table>

**Street Light Removal**

This service removes Company-owned street lights in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY’S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY’S FACILITIES. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.

Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned street lights and complete performance of the service on a date or dates other than the requested date upon mutual agreement between the Company and the requesting party.

<table>
<thead>
<tr>
<th>Tampering and Related Charges (Non-Standard Meter)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(18)</td>
</tr>
</tbody>
</table>

This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company’s Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer’s Premises.

Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and Metering Equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.

| (19)  | Broken Outer Meter Seal | $30 |

This service replaces a broken outer Meter seal.

### Denial of Access Charges (Non-Standard Meter)

| (20)  | Inaccessible Meter | $68 |
### 6.1. Rate Schedules

<table>
<thead>
<tr>
<th>Charge No.</th>
<th>Name and Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>(21)</td>
<td>This charge is for service that applies when Company personnel are unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer Premises as a result of continued denial of access to Meter, as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.</td>
<td>As Calculated</td>
</tr>
<tr>
<td></td>
<td><strong>Denial of Access to Company’s Delivery System</strong></td>
<td></td>
</tr>
<tr>
<td></td>
<td>This charge applies when Retail Customer fails to provide access to Retail Customer’s Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER’S PREMISES, and includes all costs incurred by Company to obtain such access.</td>
<td></td>
</tr>
</tbody>
</table>
6.1. Rate Schedules
Applicable: Cities of Lewisville and Texas City (within incorporated limits)
Effective Date: January 1, 2019

Franchise Fee on Discretionary Service Charges in City of Lewisville

For service within the incorporated limits of the City of Lewisville, which assesses a franchise fee equal to 4.00% of the Standard Discretionary Fees under this section, such additional municipal franchise fees shall be added to and separately stated in billing to the Competitive Retailer for such services.

Franchise Fee on Discretionary Service Charges in City of Texas City

For service within the incorporated limits of the City of Texas City, which assesses a franchise fee equal to 4.00% of the Standard Discretionary Fees under this section, such additional municipal franchise fees shall be added to and separately stated in billing to the Competitive Retailer for such services.
6.1.3.2 CONSTRUCTION CHARGES

6.1.3.2.1 EXTENSIONS OF ELECTRIC SERVICE

Company is responsible for the construction, extension, upgrade, or alteration of Delivery System facilities necessary to connect Retail Customer's Point of Delivery to Company's Delivery System in conjunction with Section 5.7, FACILITIES EXTENSION POLICY and the terms and conditions contained herein. Company makes extension of Delivery System facilities to Retail Customer's electrical installation so as to minimize the cost of such extension. In instances where the cost of the requested extension, installation or modification of Company's facilities is in excess of the standard allowances stated herein, or where the installation of non-standard facilities is requested, a Contribution In Aid of Construction ("CIAC") is required from the Retail Customer.

A. STANDARD DISTRIBUTION FACILITIES

Company's standard distribution facilities consist of the Delivery System facilities necessary to transport electric power and energy from a single, single-phase or three-phase distribution source to Retail Customer at one Point of Delivery via radial line, with one standard Company meter, at one of Company's available standard voltages. The service wire and meter will be of sufficient size characteristics to properly deliver and account for the electric power and energy consumed, as is reasonably practicable.

B. NON-STANDARD DISTRIBUTION FACILITIES

Non-standard facilities may include but are not limited to a two-way feed, automatic and manual transfer switches, Delivery Service through more than one Point of Delivery, redundant facilities, facilities in excess of those normally required for Delivery Service, or facilities necessary to provide Delivery Service at a non-standard voltage.

C. POLICY

1. In determining whether or not a contract and/or non-refundable CIAC is required, the Company may consider several factors, including, but not limited to, the size of the projected load, the revenue the projected load will generate, the
Company's investment in the project, the likely permanence of the load, and the credit worthiness of the prospective customer.

2. To insure existing customers are not unfairly burdened by a proposed extension of services, the Company may alter the method of determining the Allowance. An Allowance is derived from a determination by the Company of the amount of investment supported by the customer's projected load, historical comparisons of similar loads in the same geographic region, and/or the failure rate of similar extensions to achieve permanence or generate revenue comparable to projections. Other similarly important factors may influence the actual Allowance the Company permits.

3. A Retail Customer requesting an extension of the Company's Delivery System facilities for an installation which in the judgment of the Company is of temporary occupancy or use (less than 12 months) will pay a CIAC prior to construction. The CIAC for such installations will equal the total cost of the facilities extension.

4. In the event a line extension is required, any construction cost options such as sharing of construction costs between the Company and the customer, or sharing of costs between the customer and other applicants shall be explained to the customer following assessment by the Company of necessary line work.

5. Easements and rights-of-way: all extensions shall be constructed on private easements or rights-of-way. Where private easements or rights-of-way are not available, such lines may be constructed on existing public roads, streets, alleys, easements or rights-of-way. New customers shall furnish rights-of-way or easements in a form acceptable to Company as required, without charge to the Company, over property owned or leased by such new customers and will assist the Company in securing other rights-of-way or easements necessary to provide service.

6. Pursuant to Section 5.7.2, CONTRACTUAL ARRANGEMENTS, the Company may, at its option, enter into a Facilities Extension Agreement with the customer, to assure that existing customers are not unfairly burdened in any way by the required investment.
7. Pursuant to Section 5.7.2, CONTRACTUAL ARRANGEMENTS, the Company shall at all times have title to, complete ownership of and control over facilities installed by the Company or its contractors. Company may use any such facilities to serve other customers when Company determines it is feasible to do so. A nonrefundable CIAC or any other project cost sharing mechanism does not give Competitive Retailer or Retail Customer or any survivors, any rights to Company facilities except as may be made by separate agreement.

D. DEFINITIONS
1. Contribution in Aid of Construction (CIAC). A payment from Retail Customer, required prior to construction, for line extension projects whose project costs exceed the customer’s Standard Allowance, if applicable.
2. Project Investment. The cost to the Company of extending the requested service, reduced by the cost of readily salvageable items.
3. Cost of the Extension. Another way of referring to the Project Investment.
4. Standard Allowance. Standard dollar allowance used to offset the Cost of the Extension.

6.1.3.2.2 STANDARD FACILITY EXTENSIONS
Extensions of Standard Facilities to permanent Retail Customers within the Company’s certificated area where the estimated cost to extend facilities does not exceed the Standard Allowances stated herein, will be provided to Retail Customer at no cost. The Cost of the Extension is calculated by the Company using the route of the new line, as determined by the Company, from Company Delivery System facilities to the Retail Customer’s point of delivery, and includes the cost of all Standard Facilities required to provide service to the customer. If the Cost of the Extension exceeds the Standard allowances stated herein, the Retail Customer will pay a non-refundable CIAC for the Cost of the Extension in excess of the stated allowances. In cases where a non-refundable CIAC is required, full payment of the CIAC must be received prior to construction.
A. FACILITIES EXTENSION AGREEMENT

The Company may require execution of a Facilities Extension Agreement ("Agreement") before construction of the facilities may begin. This Agreement will set forth the terms and conditions of the extension and will specify the Project Investment, Standard Allowance, CIAC, and may require a letter of credit or surety to secure the amount of the Standard Allowance. The Agreement term will be for a period of up to 36 months (3 years).

B. FUNDING ARRANGEMENTS

1. The Company may require the Retail Customer to provide a letter of credit or other surety to secure the amount of the Standard Allowance prior to beginning construction. The amount of the surety will be equal to the Standard Allowance.

2. If acceptable to Company, the Retail Customer may establish a cash escrow account in lieu of other surety with the Company as beneficiary to the account. The arrangement must be approved by the Company before construction may begin. In addition, the applicant may be required to execute an Agreement setting forth the terms and conditions of the account arrangements. The amount of the escrow account will be equal to the Standard Allowance.

3. If the Retail Customer does not develop the number of lots or realize the maximum kW load that was used to compute the Standard Allowance and resulting CIAC, then the Retail Customer must pay an Under-Utilization charge at the end of the Agreement term. This Under-Utilization charge will be equal to the difference between the CIAC initially computed, and the Allowance and resulting CIAC as recalculated based on the number of lots built, sold and occupied, or maximum kW actually realized.

6.1.3.2.3 STANDARD ALLOWANCE FOR LINE EXTENSIONS
A. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)
Retail Customers may be required to provide a non-refundable Contribution in Aid of Construction ("CIAC") to extend electrical facilities to a customer's Point of Delivery as determined in the formula below. If the amount calculated is zero or negative, no CIAC is required. To the extent that the CIAC payment is considered taxable revenue to the Company, the CIAC shall include an amount equal to the Company's tax liability. The Company will install, own, operate and control all facilities necessary to provide electrical service to the Point of Delivery. The Project Investment will include all standard facilities, meters, services and transformers. Facilities not included in the Project Investment are those necessary to accommodate future growth considerations or Company initiated reliability enhancement projects.

The CIAC required is based on the formula:

\[ \text{CIAC} = (\text{Project Investment} - \text{Standard Allowance}) + \text{Company's Tax Liability} \]

B. STANDARD ALLOWANCES
The method for determining Standard Allowance is as follows:

- **Residential and Small Commercial/Industrial loads with Maximum Demands less than 9 kW**
  
  Allowance = $3,000 per End-Use Customer

- **Secondary Commercial/Industrial Loads over 9 kW**
  
  Allowance = $182/kW (based on Maximum kW)

- **Primary Service**
  
  Allowance = $113/kW (based on Maximum kW)

The determination of Maximum kW for the Standard Allowances is based on historical data from residences or businesses of similar size and function in that region of the