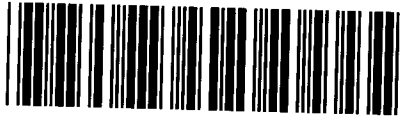


Control Number: 27706



Item Number: 331

Addendum StartPage: 0

PROJECT NO. 27706

REPORTS OF THE ELECTRIC
RELIABILITY COUNCIL OF TEXAS

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PUBLIC UTILITY COMMISSION
OF TEXAS

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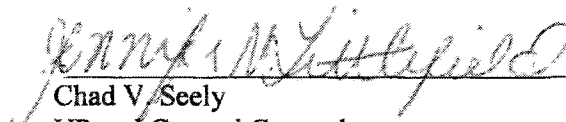
ERCOT'S 2015 OPERATIONS REPORT AND PLAN

Pursuant to Public Utility Commission of Texas (PUC) Substantive Rule §25.362(i)(2), Electric Reliability Council of Texas, Inc. (ERCOT) hereby files its 2015 Operations Report and Plan. Attachments marked with an asterisk (*) contain confidential information and are provided in accordance with the procedures set forth in PUC Procedural Rule §22.71(d). This Report comprises the following documents:

| SUBST. R. Section | Document Description | Attachment | Page No. |
|----------------------|--|------------|-------------|
| 25.362(i)(2)(A) | A copy of an independent audit of ERCOT's market operation for the report year | A* | |
| 25.362(i)(2)(B) | A summary of key market operations statistics, including prices and quantities of energy and capacity purchased in the markets operated by ERCOT | B | 4 |
| 25.362(i)(2)(C) | A summary of key reliability statistics | C | 18 |
| 25.362(i)(2)(D) | A summary of transmission planning (see Attachment I) and generation interconnection activities and the most recent report on capacity, demand and reserves | D1 D2 | 32 60 |
| 25.362(i)(2)(E) | A description of ERCOT's roles and responsibilities within the electric market in Texas, including system reliability, operation of energy and capacity markets, managing transmission congestion, transmission planning and interconnection of new generating plants, and a description of how ERCOT's roles and responsibilities relate to the roles and responsibilities of the transmission and distribution utilities and retail electric providers and to the North American Electric Reliability Corporation and Texas Reliability Entity | E | 94 |
| 25.362(i)(2)(F) | A risk management plan that identifies any significant risks to system reliability, the operation of ERCOT's energy and capacity markets, its management of transmission congestion, and any other risks that would significantly disrupt the sale and delivery of electricity within the ERCOT region, and the measures that might be taken to mitigate such risks | F* | |
| 25.362(i)(2)(G) | An emergency communications plan that describes how ERCOT will communicate with the public, media, governmental entities, and market participants concerning events that affect the bulk electric system | G | 115 |

| SUBST. R. Section | Document Description | Attachment | Page No. |
|----------------------|---|------------|-------------|
| 25.362(i)(2)(H) | An assessment of the reliability and adequacy of the ERCOT system during extremely cold or extremely hot weather conditions, or drought, for which purpose ERCOT has the right, upon reasonable notice, to conduct generator site visits to review compliance with weatherization plans and has the right to obtain from generators any information concerning water supplies for generation purposes, including contracts, water rights, and other information | H | 179 |
| 25.362(i)(2)(I) | Identification of existing and potential transmission constraints, and the need for additional transmission, generation or demand response resources within the ERCOT region. The report shall include projections of changes in demand, the capability of generation, energy storage, and demand response resources, projected reserve margins, alternatives for meeting system needs, and recommendations for meeting system needs (Generation and demand information is included in Attachments D1 and D2) | I | 214 |

Respectfully submitted,



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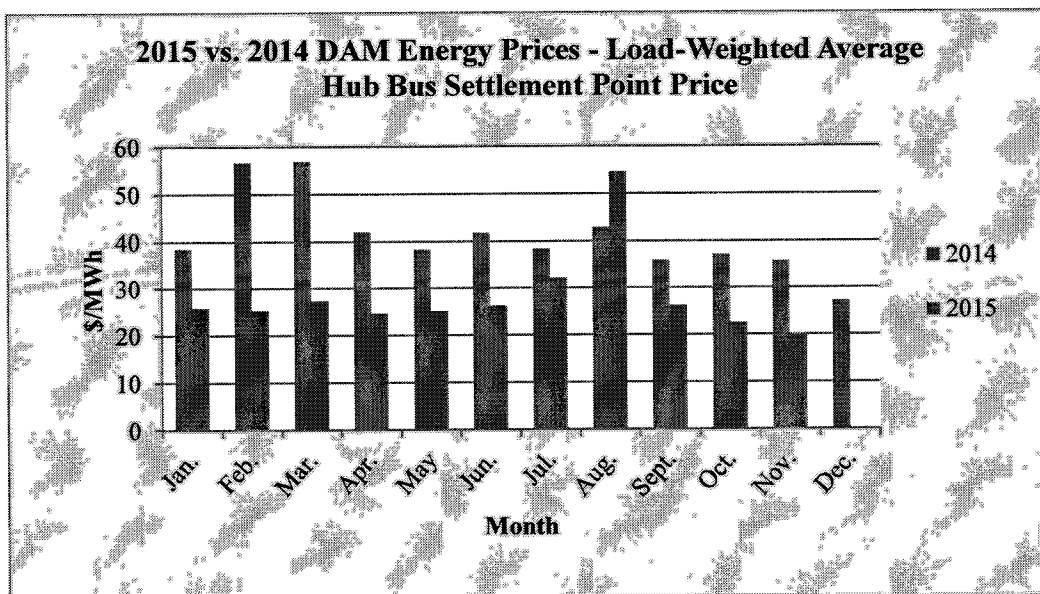
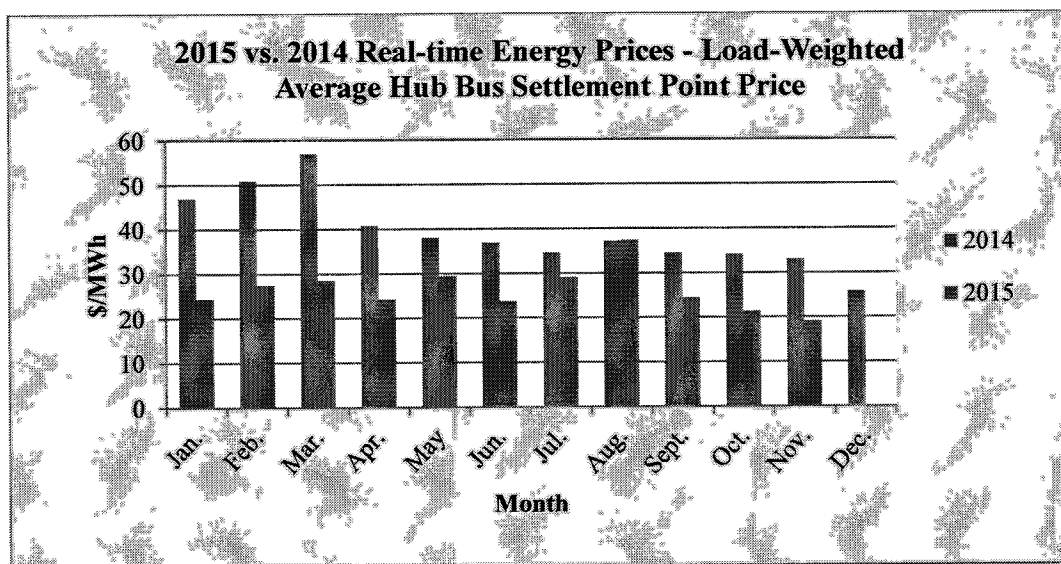
Attachment B

Key Market Operations Statistics

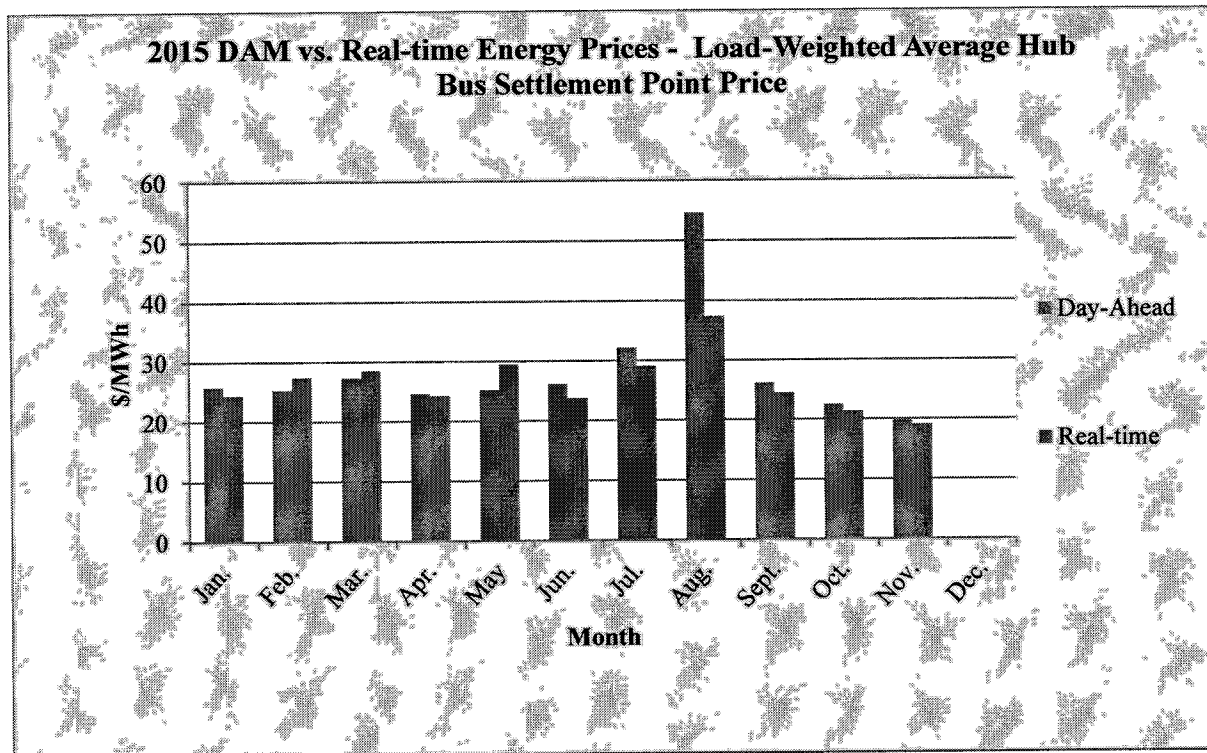
This report summarizes key statistics in ERCOT's Wholesale Market for calendar year 2015. In particular, this report includes information concerning prices, costs, quantities of energy, capacity commitments, ancillary services, and the Peaker Net Margin.

Energy Costs

The first two figures below are monthly comparisons of load-weighted average energy prices between 2014 and 2015, looking at both the Day-Ahead Market (DAM) and the Real-Time Market. For most months, load-weighted average energy prices in both the day-ahead and real-time in 2015 tended to be lower than what were observed in 2014, except August. During August 2015 ERCOT system demand broke the all-time peak record. Simple average natural gas prices at Houston Ship Channel (FIP) were 40.3% less in 2015 than 2014.

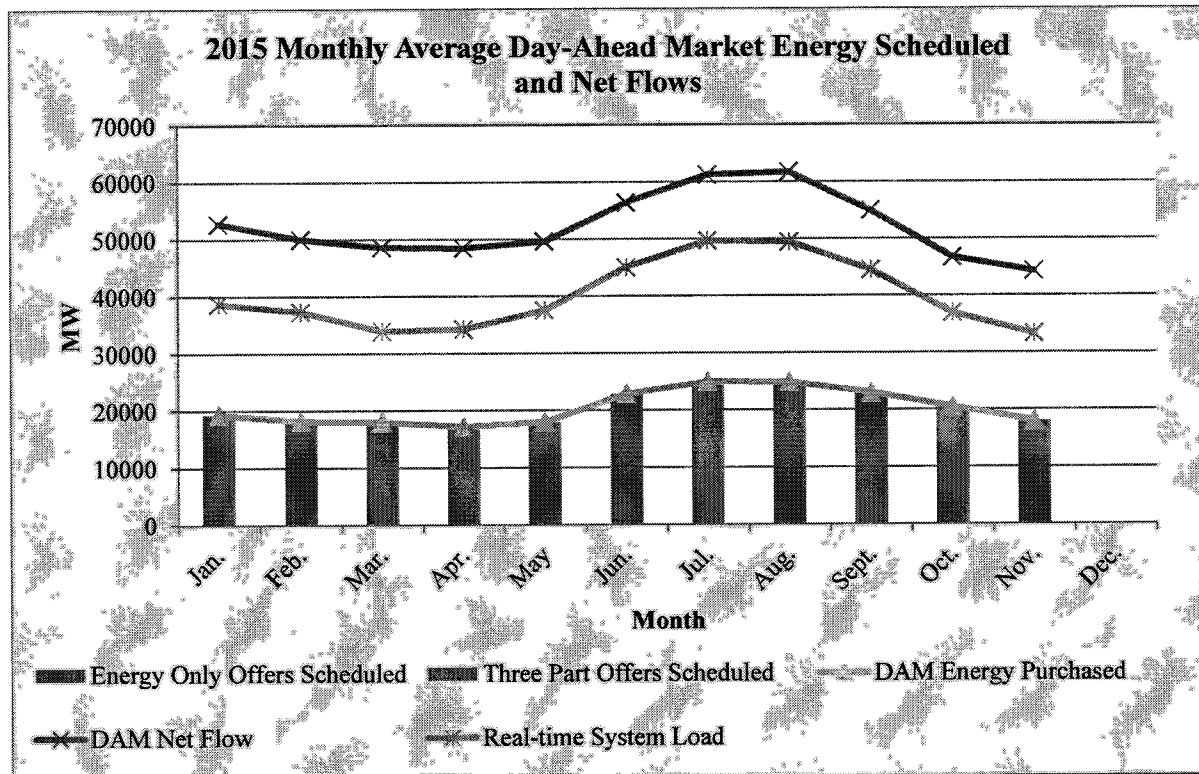


The figure below provides a monthly summary comparing the day-ahead and real-time load-weighted average energy prices for 2015. For most months the day-ahead values are comparable to those in real-time.



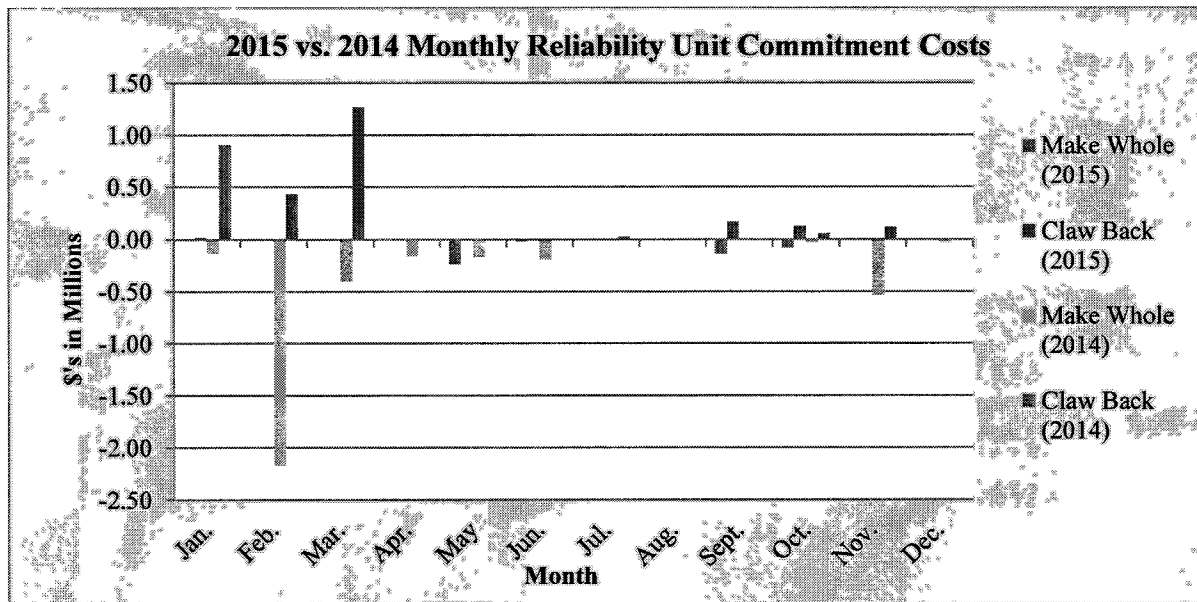
Day-Ahead Market versus Real-time Energy Flow

The following figure shows that on average, the DAM net transmission flow (Defined as the flow from energy sales in the day-ahead market plus point-to-point obligations) was greater than the real-time system load for all months in 2015.



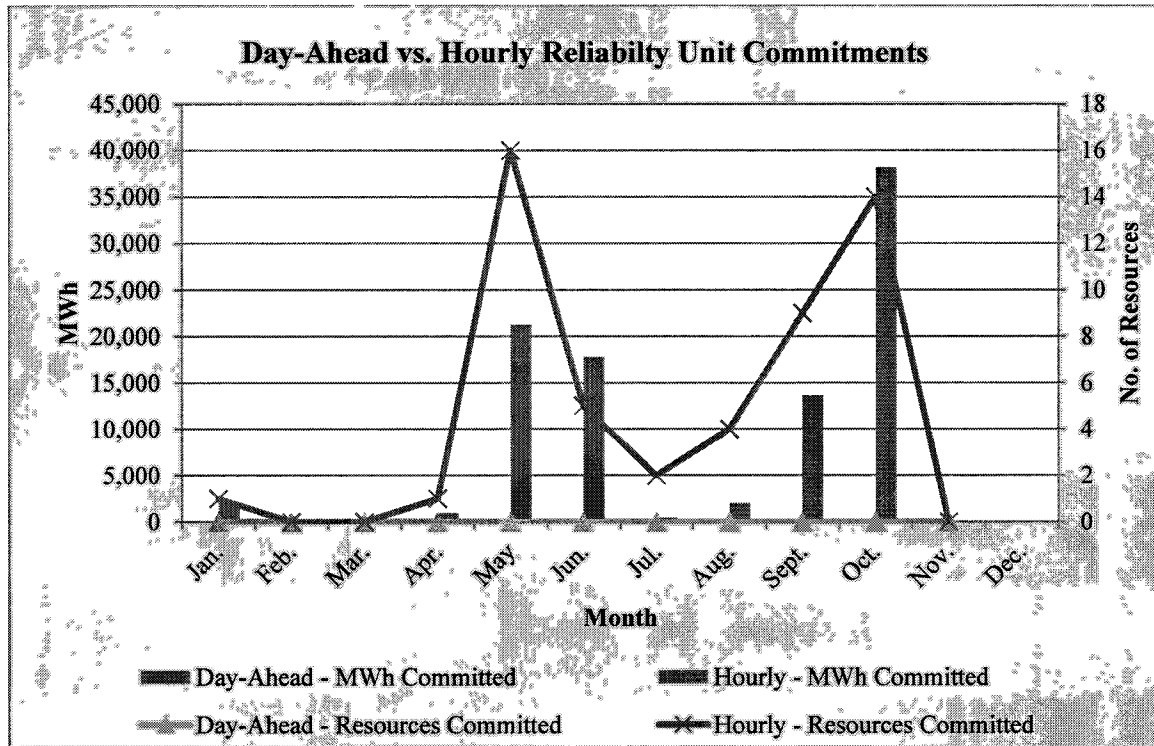
Reliability Unit Commitment Costs

The make whole payments and claw back charges associated with Reliability Unit Commitments (RUCs) in 2015 are lower in most months than what were observed in 2014. The figure below compares the total monthly payments and charges for each month between the two years. The months in 2015 with the largest values were May, September and October (Note: December 2015 data has not been included yet)

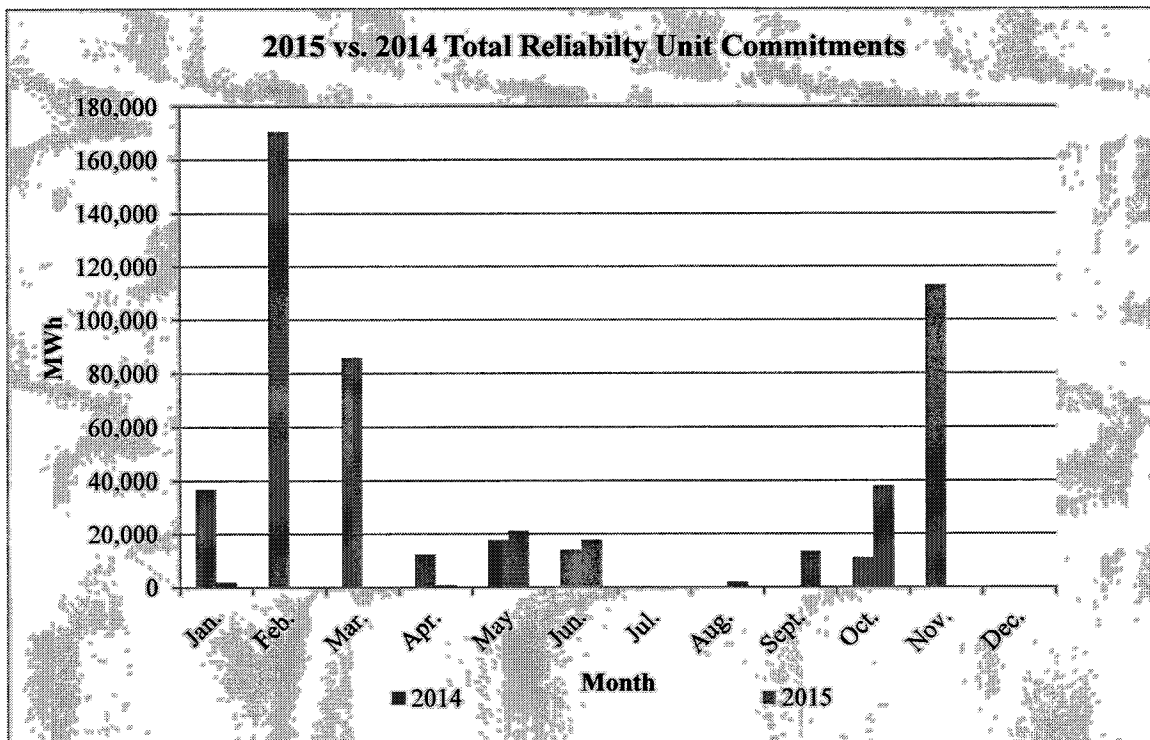


Reliability Unit Commitment Procurement

Below is a figure which compares the amount of RUC commitments for each month of 2015, separating out the day-ahead and hourly RUC processes. This comparison is done by looking at both the total amount of MWh's committed each month and the number of individual resources. The largest number of committed MWh's for 2015 occurred in October, all by hourly RUC. Day-ahead RUC did not commit any resource this year.



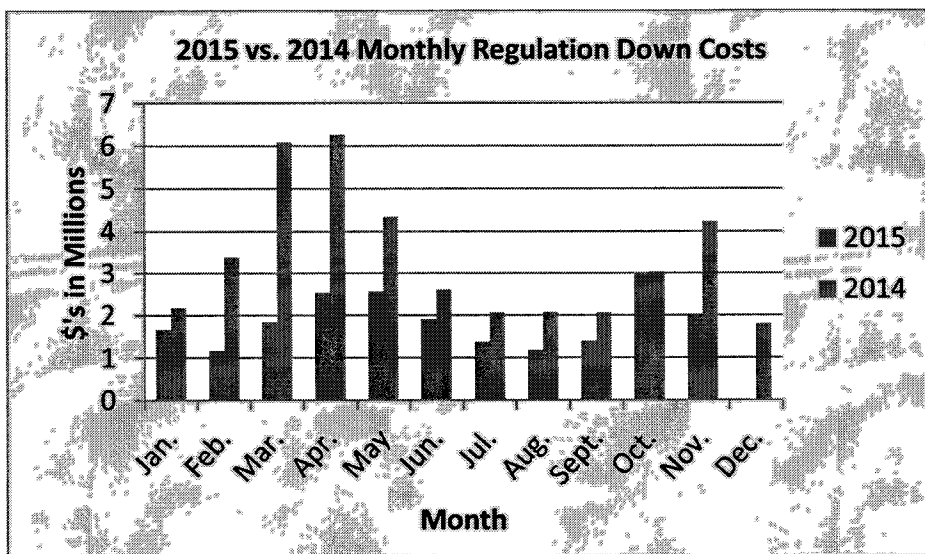
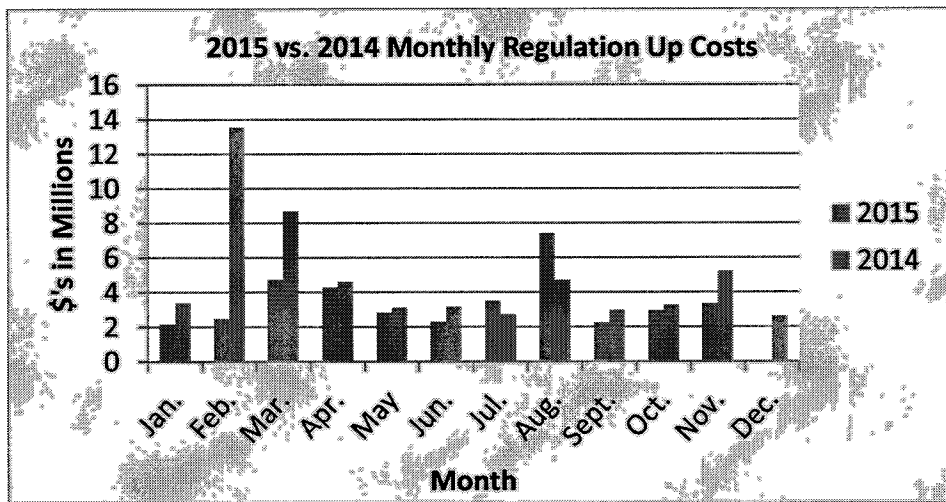
The figure below shows the total number of MWhs procured in the day-ahead or hourly RUC process for each month of 2014 and 2015. For January, February, March, and November, RUC procurement in 2015 tended to be notably lower than what was observed in 2014.

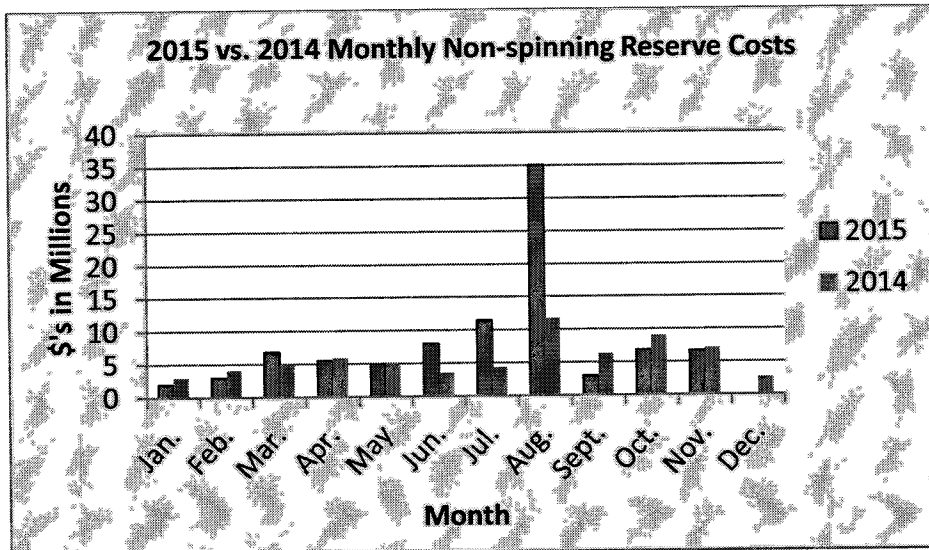
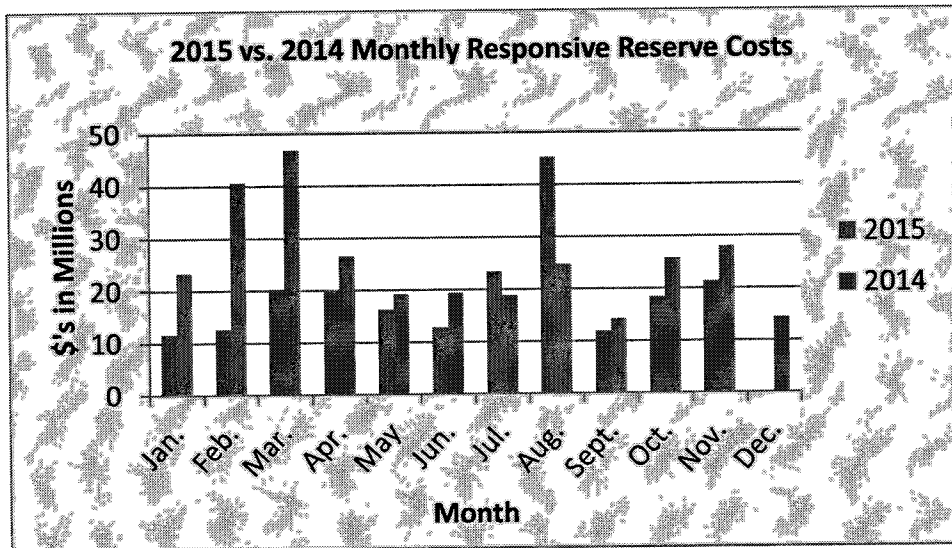


Since early 2014, a resource that is not an RMR committed by a RUC process or Verbal Dispatched Instruction may choose to self-commit, with RUC claw back charges to be waived and RUC make whole payments to be forfeited. About 40% of committed resources have chosen to self-commit in 2015.

Ancillary Services Costs

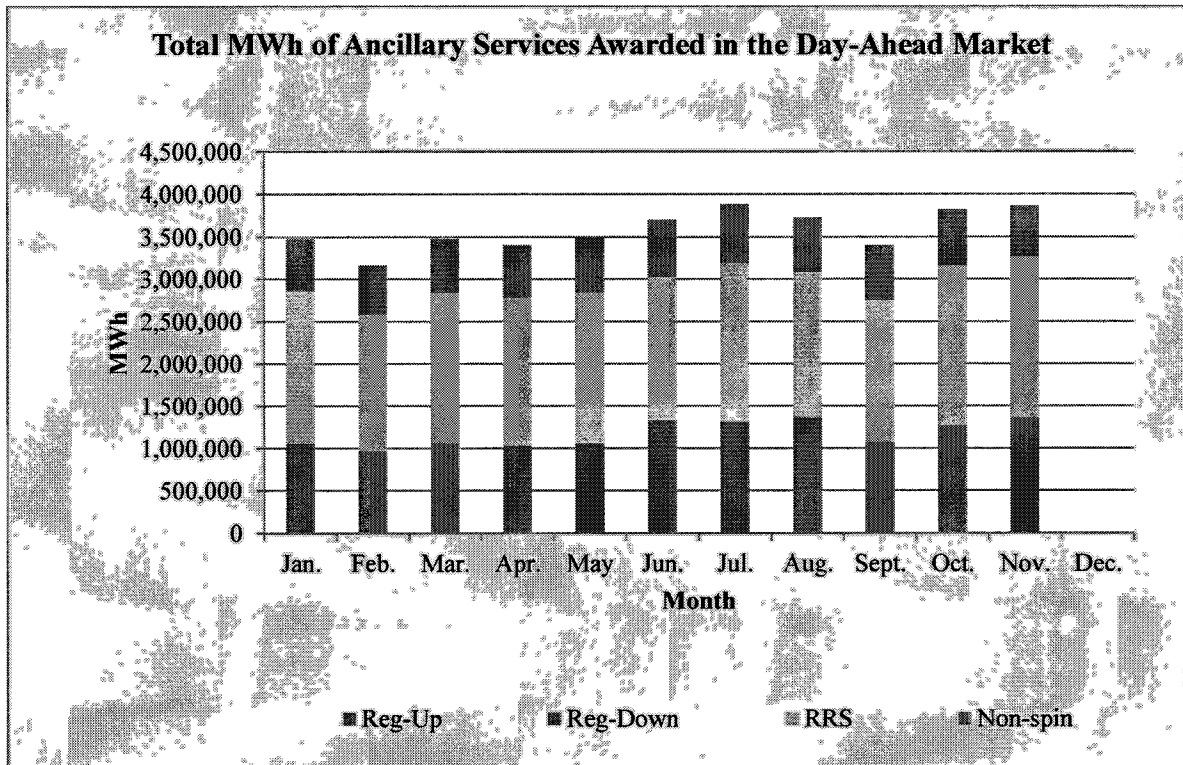
The four figures below provide a comparison of ancillary services costs between 2014 and 2015 taking into consideration both the DAM and any Supplemental Ancillary Service Markets (SASMs). The services that were analyzed were Regulation Up (Reg-Up), Regulation Down (Reg-Down), Responsive Reserve (RRS), and Non-spinning Reserve (Non-spin). Starting June 1, 2015, the ERCOT RRS requirement was based on expected diurnal load and wind patterns for the month and covering 70% of historic system inertia conditions for each month. Also, starting June 1, 2015, ERCOT computed the amount of Non-Spin that is required to ensure that the combination of Non-Spin procured plus the average amount of Reg-Up procured will result in a total capacity that is larger than or equal to 95% of the uncertainties observed in the Net Load accuracy evaluation. In the determination of the requirements, ERCOT also considers the size of the largest unit. This is intended to cover exposure to the loss of the largest unit during periods of higher risk.





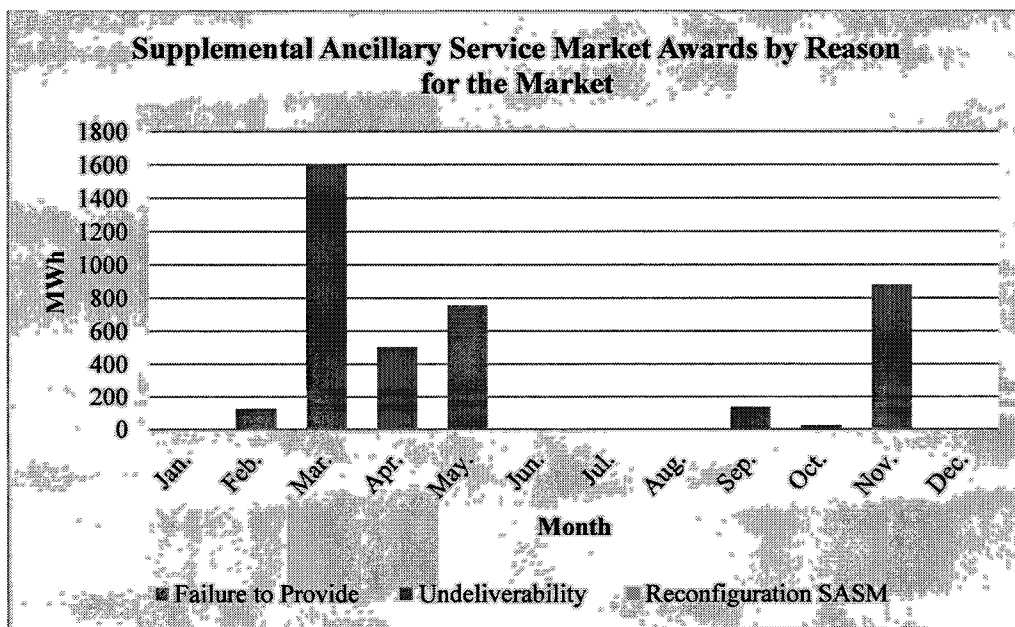
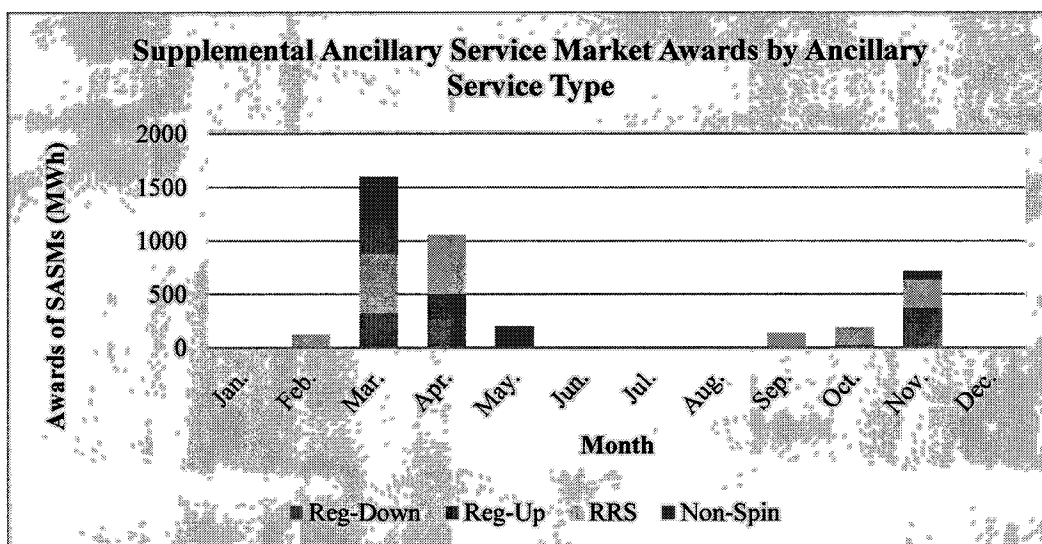
Day-Ahead Market Ancillary Services Awards

Below is a comparison of the total amount of ancillary services that were awarded each month during 2015 in the DAM. The figure distinguishes between the four ancillary services which are awarded in the DAM. It can be seen that the total amount of awards were higher in most months since June.



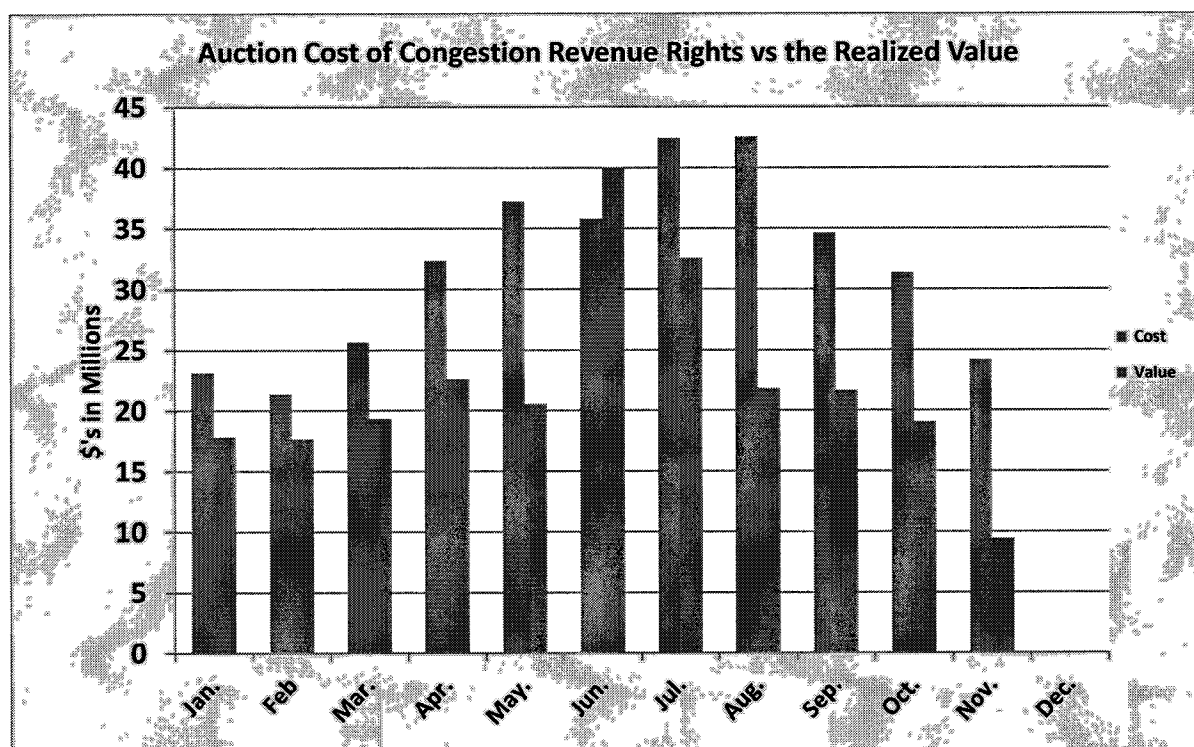
Supplemental Ancillary Service Market Awards

The following two figures provide a monthly summary of the SASMs that were executed during 2015. The information is provided in two formats: one in which the monthly data is separated out by ancillary service type and another in which it is separated out by the reason for which the SASM was executed. The majority of undeliverability occurred in March due to breaker outages which caused generators to be isolated.



Congestion Revenue Rights Costs and Value

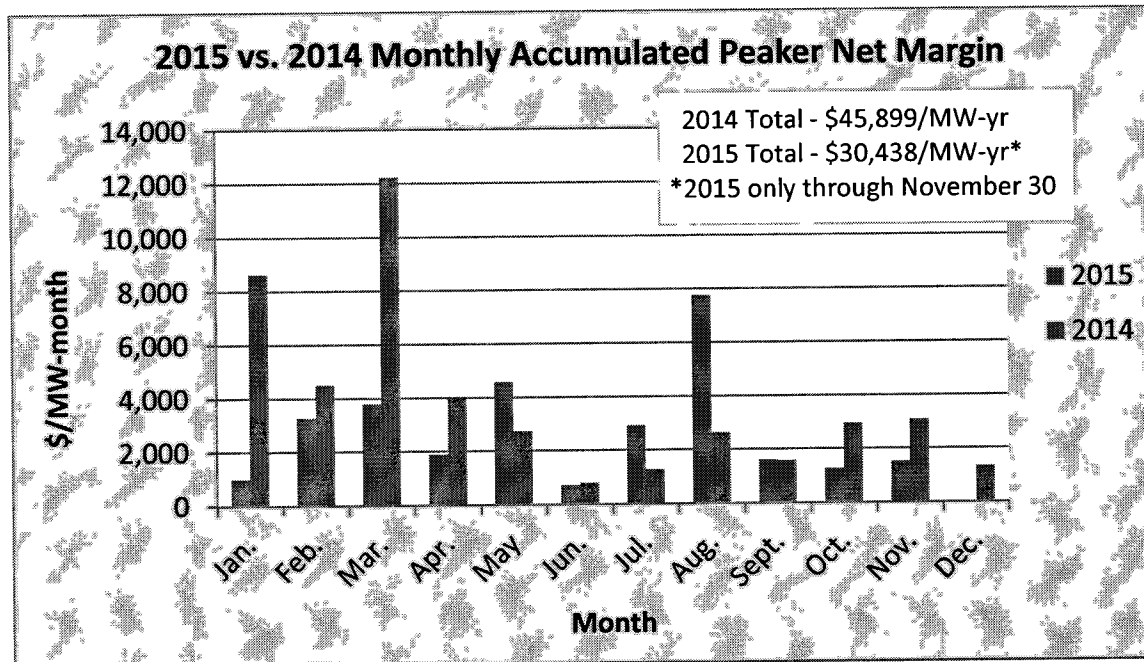
The following figure compares the total cost of the Congestion Revenue Rights (CRRs) to the total value of the CRRs to the CRR Account Holders. The cost is based on what was paid by the CRR Account Holder during the annual and monthly auctions and the value is the final payments to the CRR Account Holders based on outcomes of the DAM.



Peaker Net Margin Accumulation

Energy prices in the ERCOT energy-only market are subject to offer cap management as defined in the Scarcity Pricing Mechanism defined in PUCT Rule §25.505, and tracked by the value of the Peaker Net Margin calculation. Under the current rules, if the Peaker Net Margin reaches \$315,000/MW-yr within an annual resource adequacy cycle, then the offer caps for energy and capacity are reduced from high system-wide offer cap (\$7,000/MWh before June 1, 2015, and \$9,000/MWh beginning on June 1, 2015) down to \$2,000/MWh for the remainder of the calendar year (or to 50 multiplied by the daily Houston Ship Channel gas price index if this results in a value high than \$2,000/MWh).

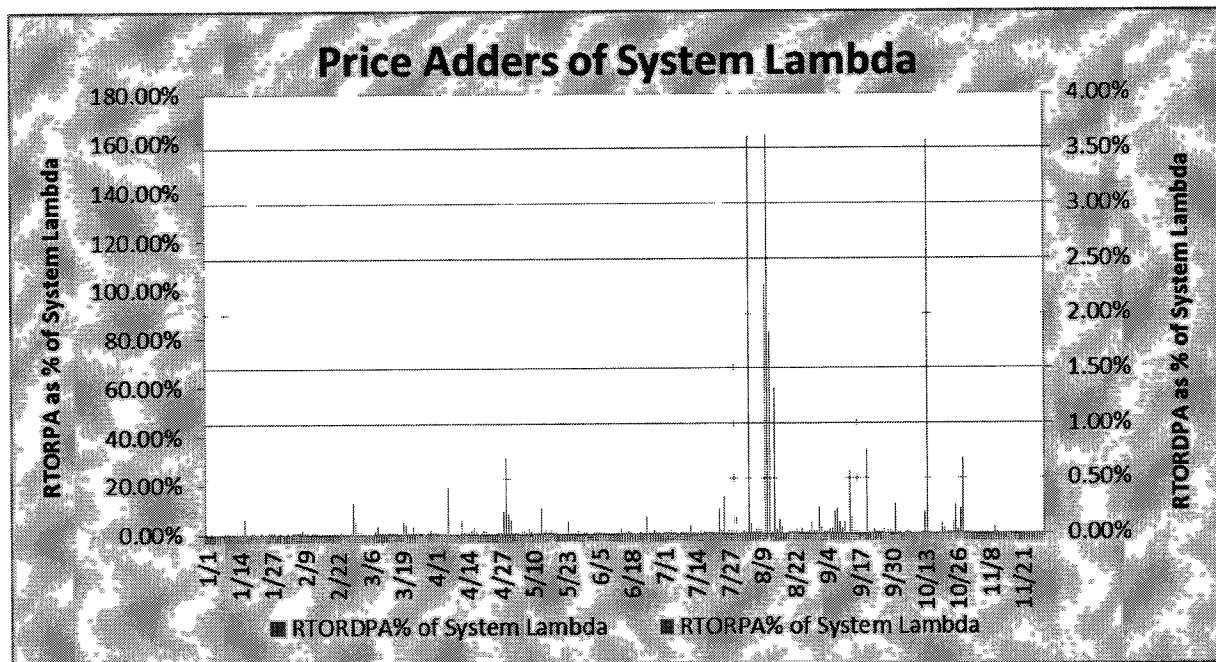
For 2015 the cumulative PNM value is \$30,438/MW-yr as of November 30, 2015. The following figure provides a comparison of the monthly incremental changes to the PNM value looking at both 2014 and 2015. The total PNM for 2015 is currently 34% lower than the 2014 total. August created the highest incremental PNM value in 2015.



Real-Time Price Adders

The Real-Time On-Line Reserve price adder (RTORPA) implemented on June 1st 2014 reflects the price for reserves available in the ERCOT System based on the loss of Load probability at that reserve level. The Real-Time On-Line Reliability Deployment price adder (RTORDPA) implemented on June 25th 2015 captures the impact of reliability deployments on energy prices. These two adders are additions to the Real-Time Settlement Point Price.

The following figure shows the percentage value of online price adders RTORPA and RTORDPA to system lambda. The highest value of RTORPA with regard to system lambda occurred on 8/5/2015 and 8/12/2015. During these days, online capacity was not ramping as fast as load in the afternoon and PRC dropped below 3,000 MW. The highest value of RTORDPA with regard to system lambda occurred on 10/15/2015. During that day 10,224 MWh of resources got committed by HRUC to solve transmission constraint.



Attachment C

Summary of Key Reliability Statistics



ERCOT Operations 2015 Key Reliability Statistics

January 15, 2016

CONTENTS

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| MONTHLY WIND ACTUAL VS FORECAST PERFORMANCE IN 2015..... | 5 |
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| MONTHLY PEAK ACTUAL DEMAND IN 2015..... | 7 |
| MONTHLY MINIMUM ACTUAL DEMAND IN 2015 | 8 |
| DAY AHEAD LOAD FORECAST PERFORMANCE IN 2015 | 9 |
| RELIABILITY UNIT COMMITMENTS (RUC) IN 2015 | 10 |
| GENERIC TRANSMISSION LIMITS (GTLs) USAGE IN 2015..... | 11 |
| EMERGENCY OPERATIONS IN 2015 | 12 |

REPORT SUMMARY

The following report summarizes the key reliability statistics for the ERCOT Region. The purpose of this report is to allow the Public Utility Commission of Texas (PUCT) to review the most recent year's operations report under PUCT substantive rule 25.361. This report contains key metrics related to the following:

- **2015 Operations**
 - Peak Demand: Actual vs. Forecast
 - On-line Resources: Total at Peak and Wind
 - CPS1 Monthly Performance
 - Historical Peak and Minimum Loads
 - Day-Ahead Load Forecast Performance
 - Reliability Unit Commitment Capacity (RUC) by weather zone
 - Generic Transmission Constraints (GTCs)
 - Advisories, Watches and EEAs
- **2015 General Operations Information**
 - The 2015 peak demand was 69,877 MW on August 10, 2015, a new all-time peak record which was greater than the previous peak record of 68,305 MW set on August 3, 2011.
 - The 2015 winter peak demand was 56,764 MW on January 8, 2015, which was lower than the previous winter peak of 57,277 MW set on January 16, 2014.
 - Mean Absolute Percent Error (MAPE) for Day-ahead Load Forecast from Jan-Nov 2015 was 2.91%
 - Advisories for Physical Responsive Capability (PRC) below 3000 MW issued on 7 days
 - Watches for PRC below 2500 MW issued once
 - Transmission Emergency Notice issued on 2 days
 - No Energy Emergency Alert (EEA) issued

MONTHLY PEAK DEMAND IN 2015

Hourly Average Actual vs. Forecast, Wind Day-Ahead COPs & On-line Capacity at Peak

Figure 1 below provides a comparison of the actual peak demand with Day Ahead forecasted load, actual wind output with Day Ahead forecasted Wind output (as submitted in their Current Operating Plan) along with actual Online Capacity during the peak load hour in each month. The ERCOT Region did not experience any instance in 2015 where there was not enough capacity available to meet demand.

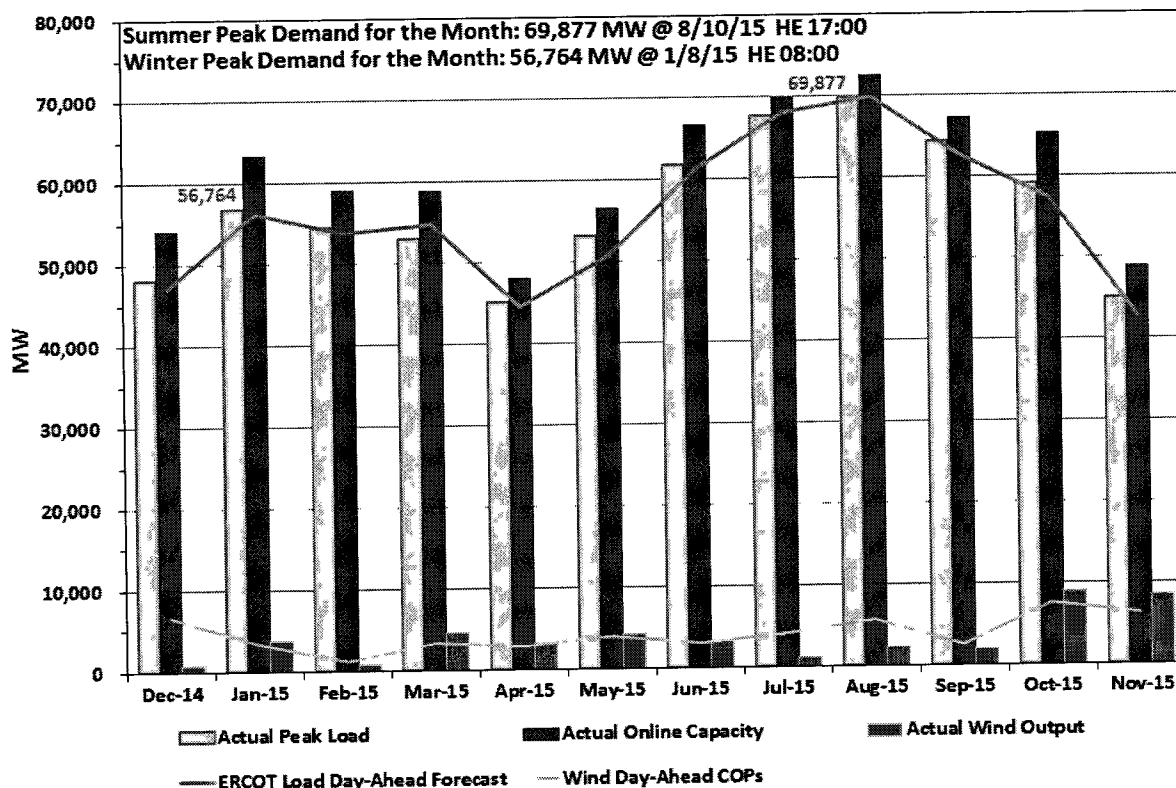


Figure 1 Monthly Peak Demand in 2015 – Actual vs. Forecast for Load & Wind and Actual On-line Capacity

MONTHLY WIND ACTUAL VS FORECAST PERFORMANCE IN 2015

Actual Wind Output plus Curtailments vs. Wind Day-Ahead COPs for All Hours

The information in Figure 2 below has been provided to illustrate the performance of the wind forecasting tools that are in use by ERCOT. Nodal protocols require entities to submit their Current Operating Plans (COPs) which is less than or equal to the amount from the most recent wind forecast provided by ERCOT. The maximum monthly average wind output for 2015 was 6100 MW and occurred in November.

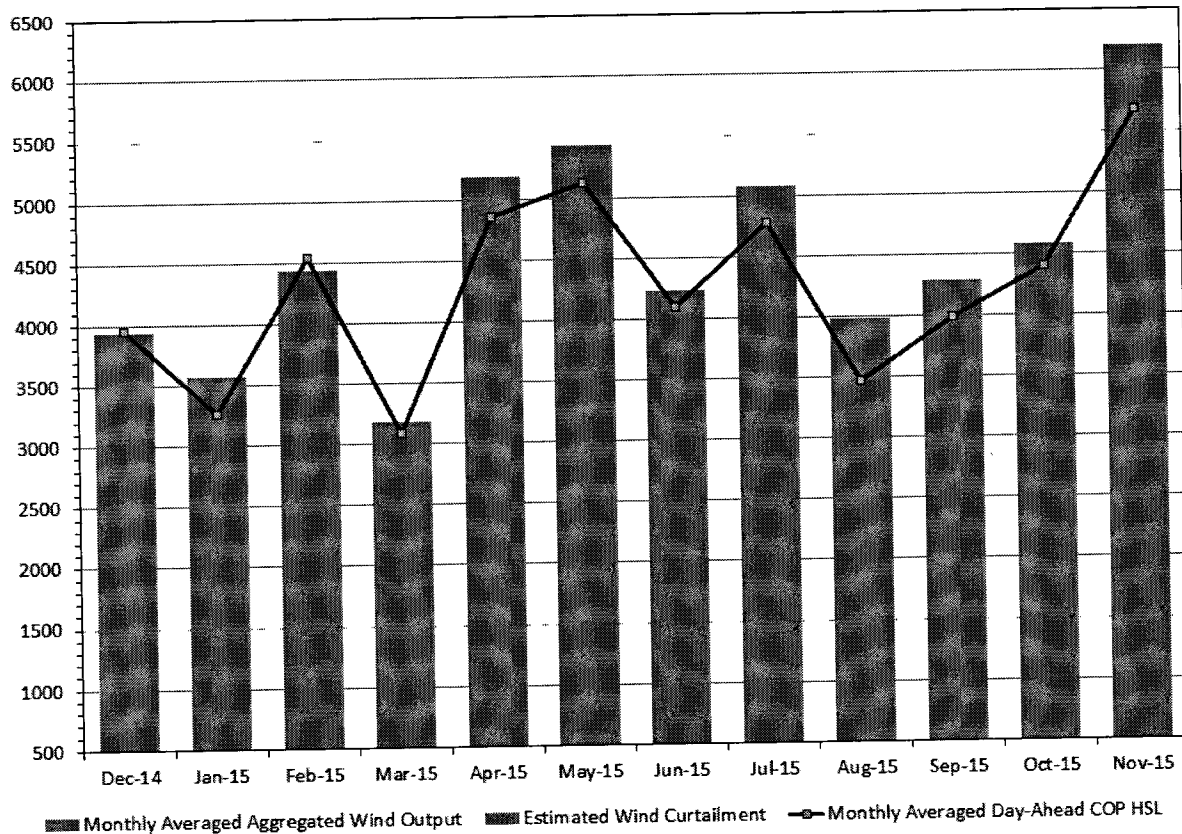


Figure 2 Monthly Aggregated Actual Wind Output, Wind Curtailment and Wind Day-Ahead COPs in 2015

ERCOT CPS1 MONTHLY PERFORMANCE IN 2015

CPS1 is a NERC performance metric which measures the ability to control grid frequency. ERCOT has typically tried to maintain a score between 130% and 170% with 200% being a perfect score. As a smaller interconnection with less inertia to maintain grid frequency, ERCOT has relied upon on the Nodal 5 minute dispatch model to accomplish its goal of reliably managing grid frequency.

For the ERCOT Region, the highest CPS1 score in 2015, 178.08%, occurred in November, 2015 and the highest 12-Month Rolling Average, 173.32%, occurred in November, 2015. In 2014, the highest CPS1 score 168.67% occurred in the month of November and the highest 12-Month Rolling Average 165.51% occurred in January.

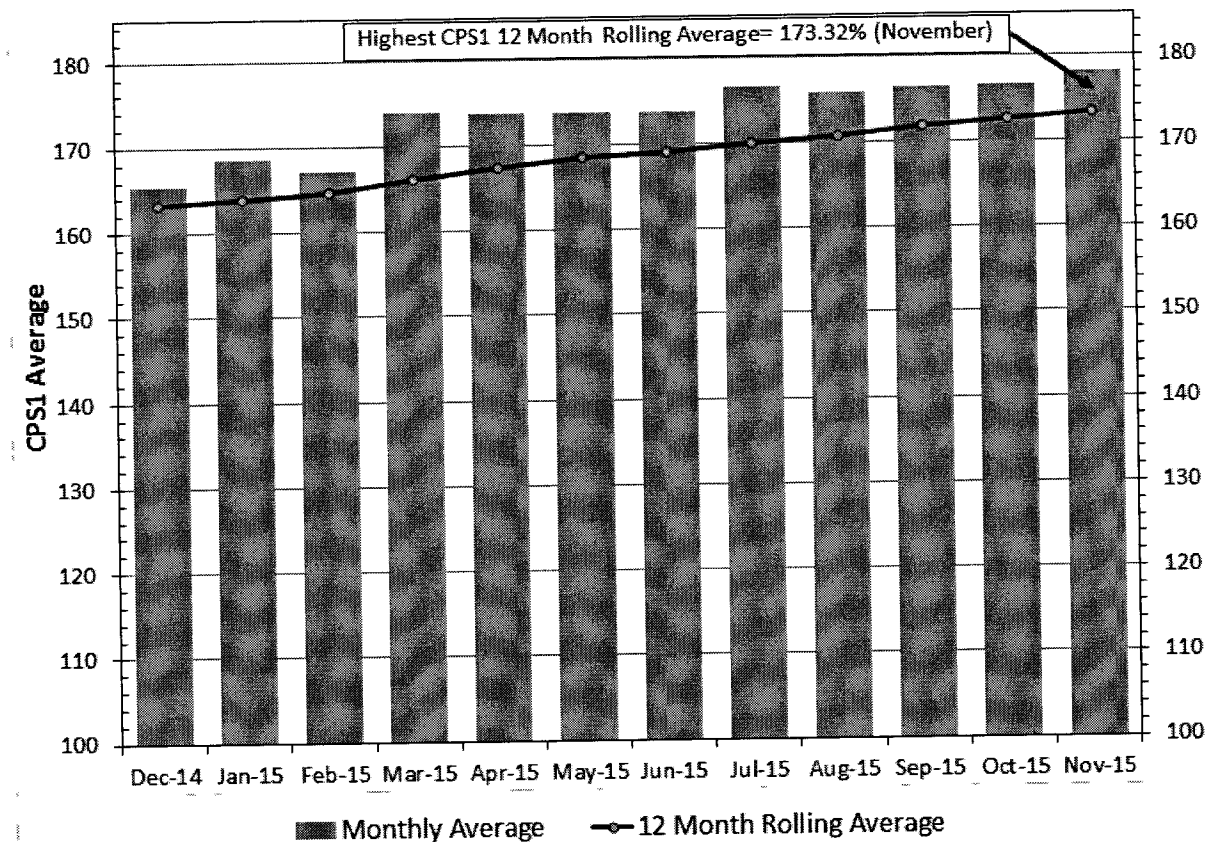


Figure 3 ERCOT's CPS1 Performance in 2015

MONTHLY PEAK ACTUAL DEMAND IN 2015

Figure 4 below illustrates the peak demand for each month of the year, comparing 2014 with 2015. Overall, 2015 exhibited a similar load pattern to 2014, with no months significantly different between the two years.

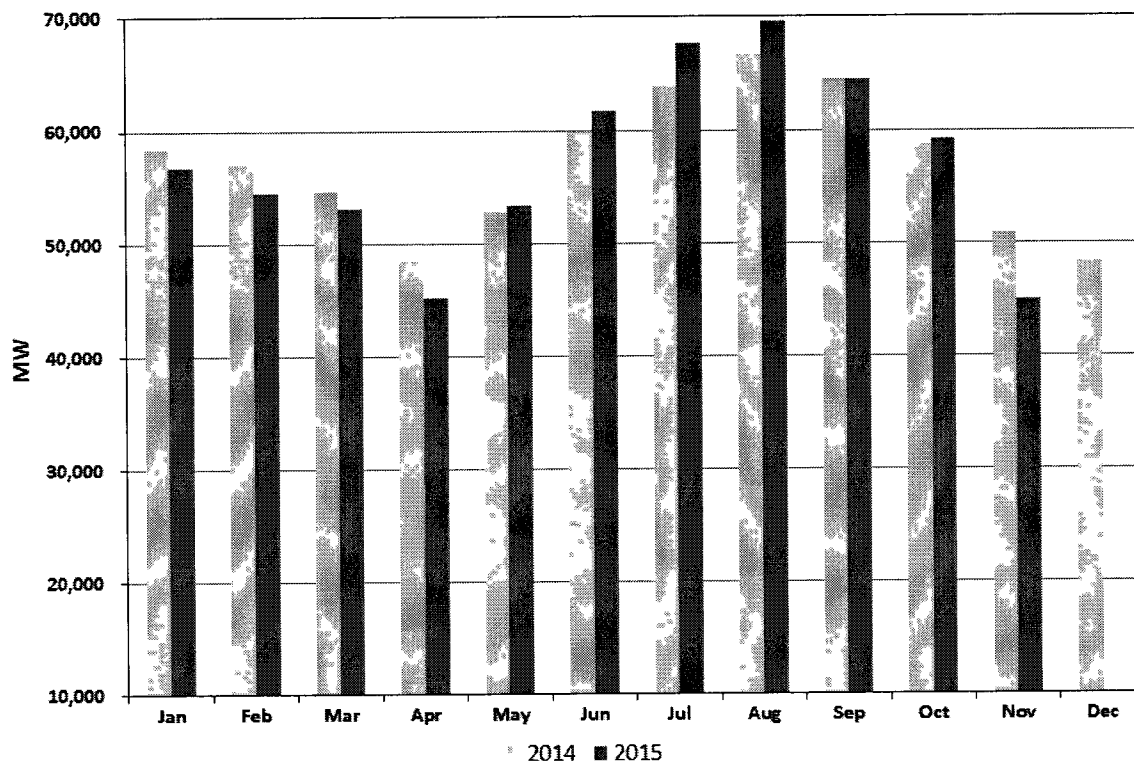


Figure 4 Monthly Peak Actual Demand in 2015

MONTHLY MINIMUM ACTUAL DEMAND IN 2015

Figure 5 below illustrates the minimum demand for each month of the year, comparing 2014 with 2015. Overall, 2015 exhibited a similar load pattern to 2014, with no months significantly different between the two years.

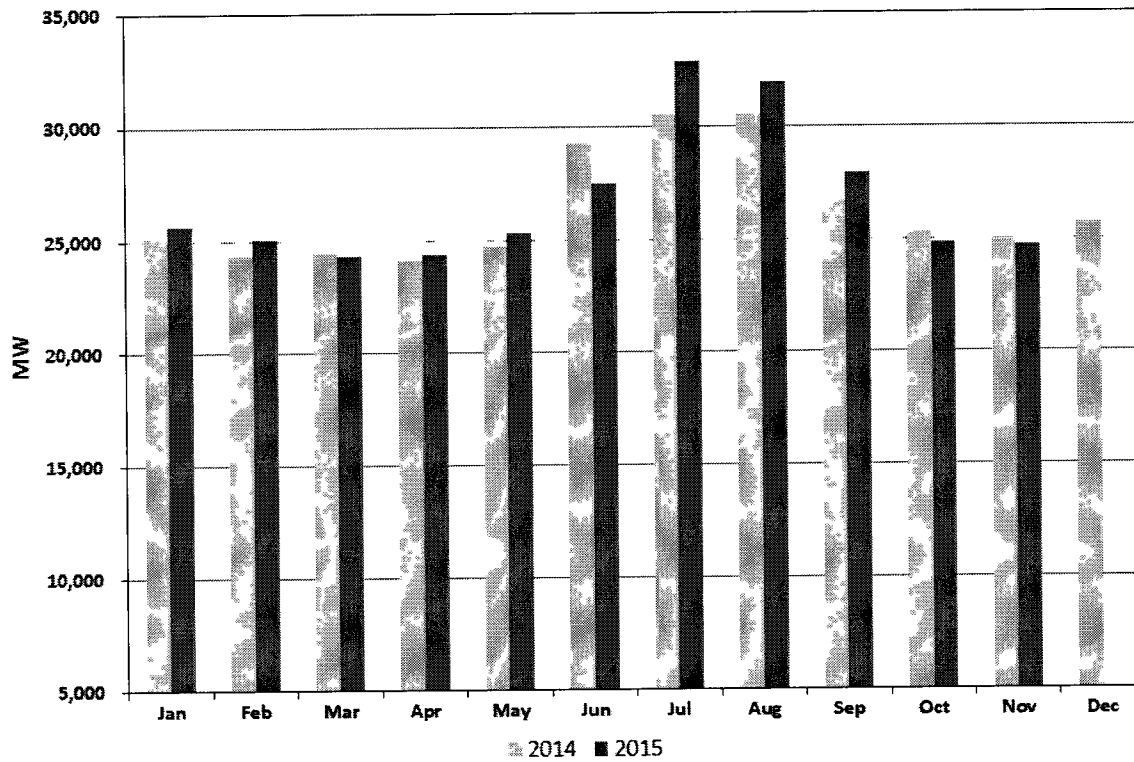


Figure 5 Monthly Minimum Actual Demand in 2015

DAY AHEAD LOAD FORECAST PERFORMANCE IN 2015

The Mean Absolute Percentage Error (MAPE) for 2015 was approximately 2.91%, and is not significantly different from the past several years.

Mean Absolute Percent Error (MAPE) for ERCOT Mid-Term Load Forecast (MTLF)
Run at 14:00 Day Ahead

| | 2012 MAPE | 2013 MAPE | 2014 MAPE | Jan. – Nov. 2015 MAPE |
|----------------------------|--------------|--------------|--------------|--------------------------|
| Average Annual MAPE | 3.02 | 2.86 | 2.83 | 2.91 |
| Lowest Monthly MAPE | 2.51 | 2.07 | 2.15 | 1.89 |
| Highest Monthly MAPE | 3.49 | 3.50 | 3.70 | 3.81 |

Table 1 Day-Ahead Load Forecast Performance in 2015

RELIABILITY UNIT COMMITMENTS (RUC) IN 2015

RUC is a process utilized to ensure that there are adequate Resources on-line to meet expected congestion as well as expected capacity and Ancillary Service requirements. ERCOT performs a Day-Ahead RUC once a day, and an Hour-Ahead RUC every hour. Figure 6 below illustrates the total RUC commitments by RUC Type for 2015.

There were no Day-Ahead RUC commitments in 2015.

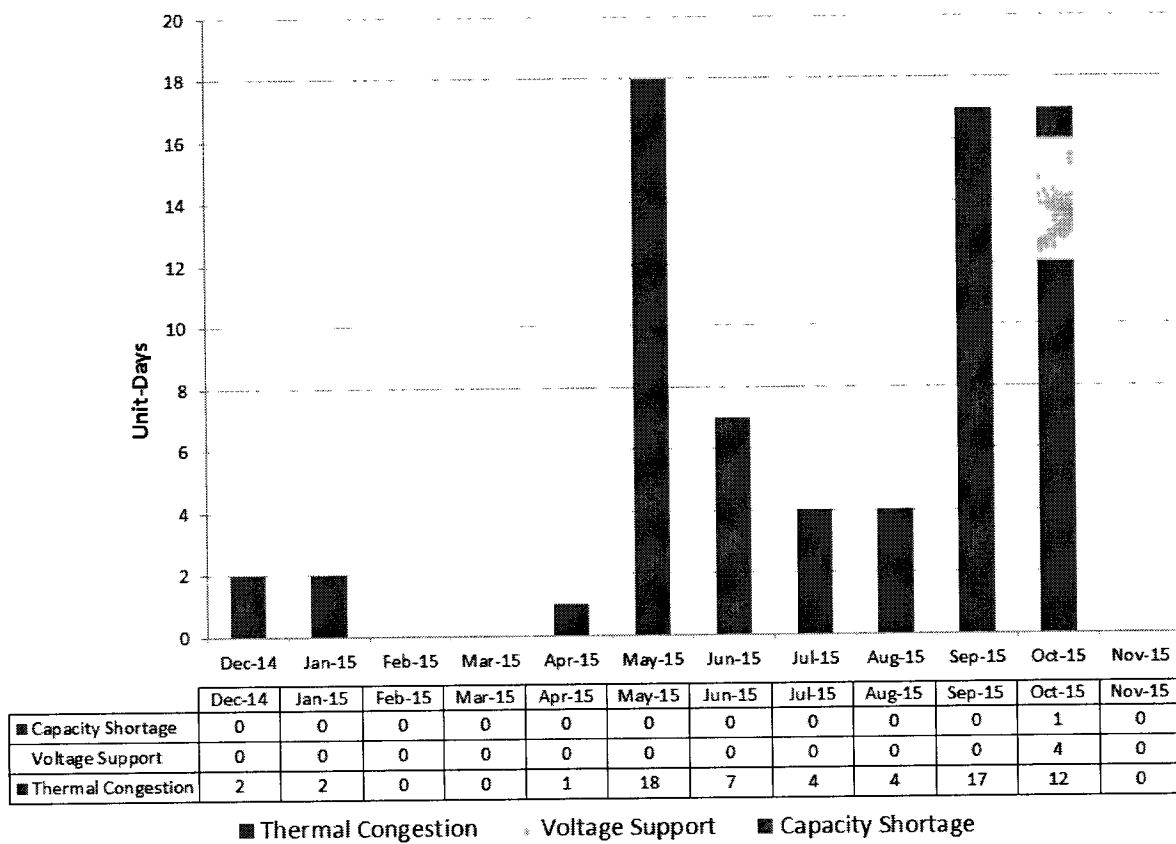


Figure 6 Reliability Unit Commitment (RUC) Commitments by RUC Type in 2015

GENERIC TRANSMISSION CONSTRAINTS (GTCs) USAGE IN 2015

There was an increase in activity related to Generic Transmission Constraints in 2015, specifically on the newly effective GTC Zorillo – Ajo GTC. The Panhandle, Laredo and Liston GTCs were also introduced between December 1st, 2014 and December 1st 2015. These new GTCs were introduced to address voltage stability concerns in the Panhandle and various stability concerns in the Rio Grande Valley. Transmission system improvements in East Texas allowed the retirement of the SOP110 GTC on August 14th, 2015 since the stability concerns in the region were no longer the most limiting constraint.

| GTCs | 2011 Days GTCs | 2012 Days GTCs | 2013 Days GTCs | 2014 Days GTCs | Dec '14 - Nov '15 Days GTCs |
|-----------------|----------------------|----------------------|----------------------|----------------------|-----------------------------------|
| North – Houston | 1 | 1 | 0 | 0 | 4 |
| Valley Import | 14 | 0 | 3 | 10 | 7 |
| Zorillo – Ajo | - | - | - | - | 102 |
| Panhandle | - | - | - | - | 6 |
| Laredo | - | - | - | - | 7 |
| Liston | - | - | - | - | 0 |
| West – North | 228 | 199 | 79 | 21 | - |
| SOP110 | 0 | 0 | 1 | 25 | 0* |

Table 2 Generic Transmission Constraints (GTCs) in 2015

Note: Table 2 lists the number of times a constraint has been activated to avoid exceeding a GTC limit, it does not imply an exceedance of the GTC occurred. *The SOP110 GTC was retired on August 14th, 2015.

Generic Transmission Constraint (GTC)

A transmission constraint made up of one or more grouped Transmission Elements that is used to constrain flow between geographic areas of ERCOT for the purpose of managing stability, voltage, and other constraints that cannot otherwise be modeled directly in ERCOT's powerflow and contingency analysis applications.

Generic Transmission Limit (GTL)

The value of the transmission flow limit associated with a GTC.

EMERGENCY OPERATIONS IN 2015

ERCOT may issue communications in the form of Operating Condition Notices (OCNs), Advisories, Watches and Emergency Notices. These communications may relate to but are not limited to, weather, transmission, computer failure, or generation information. ERCOT shall specify the severity of the situation, the area affected, the areas potentially affected, and the anticipated duration of the Emergency Condition. These communications will be issued by ERCOT to inform all TOs and QSEs of the current operating situation.

In 2015, ERCOT issued 12 notifications, the breakdown of which can be seen in Figure 7 below. The significant number of notifications in August is attributive to the higher than expected demand experienced in the region.

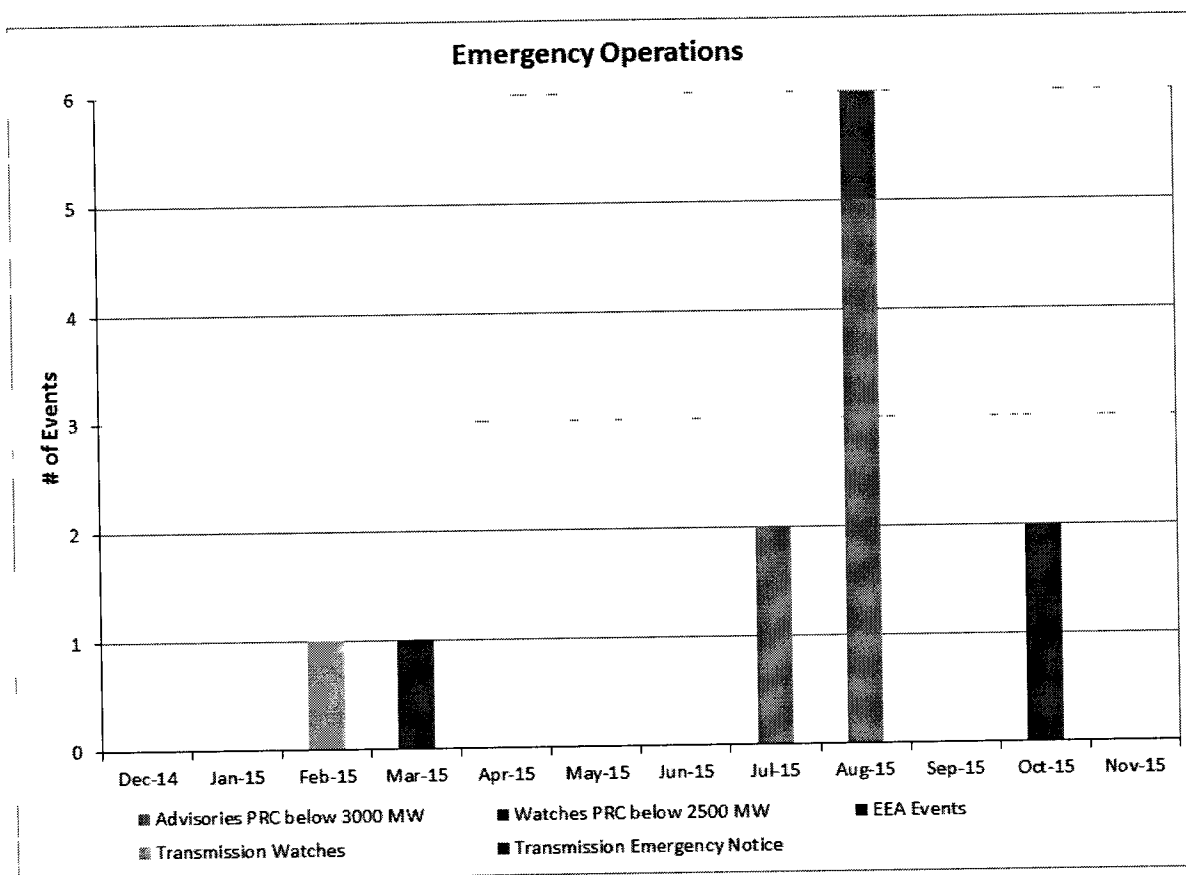


Figure 7 Emergency Operations in 2015

Operating Condition Notice (OCN)

The first of four possible levels of communication issued by ERCOT in anticipation of a possible emergency condition detailed in Section 6.5.9.1 Emergency and Short Supply Operation.

Advisory

The second of four possible levels of communication issued by ERCOT in anticipation of a possible Emergency Condition, detailed in Section 6.5.9, Emergency Operations.

Watch

The third of four possible levels of communication issued by ERCOT in anticipation of a possible Emergency Condition, detailed in Section 6.5.9, Emergency Operations.

Emergency Notice

The fourth of four possible levels of communication issued by ERCOT in anticipation of a possible Emergency Condition, detailed in Section 6.5.9, Emergency Operations.

Energy Emergency Alert (EEA)

An orderly, predetermined procedure for maximizing use of available Resources and, only if necessary, curtailing load during an Emergency Condition while providing for the maximum possible continuity of service and maintaining the integrity of the ERCOT System.

Attachment D1

Transmission Planning and Generation Interconnection Activities Report



System Planning

Monthly Status Report November 2015

Report Highlights

- ERCOT is currently reviewing proposed transmission improvements with a total cost of \$1.1 Billion.
- Transmission Projects endorsed in 2015 total \$413.3 Million.
- All projects (in engineering, routing, licensing and construction) total approximately \$6.74 Billion.
- Transmission Projects energized in 2015 total about \$652.9 Million.

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| 1. Regional Planning Group Project Reviews..... | 1 |
| 2. Planning Model Activities | 2 |
| 3. Other Notable Activities | 2 |

1. Regional Planning Group Project Reviews

- AEPSC has submitted the LRGV Area Transmission Improvements project. This is a Tier 1 project that is estimated to cost \$621.5 million. This project is currently under ERCOT independent review.
- Oncor has submitted the Big Brown – Navarro 345 kV double-circuit upgrade project. This is a Tier 3 project that is estimated to cost \$10.2 million. This project has been submitted for RPG comments.
- AEPSC has submitted the Hidalgo-Starr Transmission project. This is a Tier 1 project that is estimated to cost \$151.1 million. This project is currently under ERCOT independent review.
- Lone Star has submitted the North Central 345 kV transmission project. This is a Tier 1 project that is estimated to cost \$83.1 million. This project is currently under ERCOT independent review.
- CPS Energy and Sharyland Utilities have jointly submitted the LRGV Import project. This is a Tier 1 project that is estimated to cost \$643.7 million. This project is currently under ERCOT independent review.
- Sharyland Utilities has submitted the Panhandle Loop project. This is a Tier 1 project that is estimated to cost \$145 million. This project has completed the ERCOT independent review and will be presented to ERCOT BOD in December.
- Brazos Electric Cooperative has submitted the Aspermont – Knox Area Improvement project. This is a Tier 2 project that is estimated to cost \$23.5 million. This project is submitted for RPG comments.
- Denton Municipal Electric has submitted the DME 69 kV Loop Conversion to 138 kV project. The project is classified as a Tier 3 project and once the RPG comments are resolved, it will be reclassified as a Tier 4 Neutral project. This project is submitted for RPG comments.
- Oncor has submitted the Trinidad – Big Brown Tap 138 kV upgrade project. This is a Tier 3 project that is estimated to cost \$18 million. This project is submitted for RPG comments.

2. Planning Model Activities

The short term calendar of major planning model events follows:

- Dec 30, 2015 Extract Topology Processor output for 2015 Update 2 SSWG cases
- Feb 24, 2016 Post SSWG 2015 Update 2 cases
- Mar 13, 2016 Post SSWG 2015 Update 2 contingency definition files

The following table shows updates since last month of interconnection projects that met Planning Guide section 6.9 (1) and were either modeled or not modeled based on submitted RARF data in accordance with Planning Guide section 6.9 (2). A non-null value in the Project ID column signifies that the project was modeled and a null value means it was not modeled. The Notes column may provide further explanation.

| INR Number | Generator | In-service Date | Updated | PMCR ID | TSP | Notes |
|------------|-------------------------------|-----------------|------------|---------|-------|---------------------------|
| 15INR0045 | Riggins Solar (aka Oak Solar) | 3/31/2017 | 11/23/2015 | 5082 | AEP | Insufficient Data on RARF |
| 13INR0049 | Friendswood G | 4/30/2017 | 11/20/2015 | | CNP | Insufficient Data on RARF |
| 15INR0074 | Happy Whiteface W | 8/1/2016 | 11/20/2015 | | SHRY | Insufficient Data on RARF |
| 17INR0009 | Wolf Hollow 2 | 7/31/2017 | 11/20/2015 | | ONCOR | Insufficient Data on RARF |
| 16INR0087 | RTS Wind | 12/31/2016 | 11/20/2015 | | LCRA | Insufficient Data on RARF |

3. Other Notable Activities

- ERCOT has completed the 2015 Regional Transmission Plan (RTP) analysis. The final report is currently under review and will be posted no later than December 31, 2015.
- ERCOT commenced stakeholder discussions on the 2016 Long Term System Assessment (LTSA) at the April RPG meeting. ERCOT facilitated its second and third 2016 LTSA scenario development workshops on July 13th and 14th, 2015. Stakeholders have identified eight potential scenarios that will be studied further in the 2016 LTSA. ERCOT developed and presented load forecasts on three of the eight scenarios and is currently working on generation expansion analysis.

Generator Interconnection Status Report

November 2015

Date: 12/14/2015 1:49:39 PM

New Resources Approved for Synchronization

| INR | Project | MW | County | Part2 Synch Apprv |
|-----------|---------------|-----|----------|-------------------|
| 12INR0068 | Sendero Wind | 78 | Jim Hogg | 11/2015 |
| 15INR0021 | Los Vientos V | 110 | Starr | 11/2015 |

New Resources Approved for Commercial Operation

| INR | Project | MW | County | Part3 Commercial Apprv |
|------------|------------------|-----|---------|------------------------|
| 12INR0070 | Green Pastures W | 300 | Knox | 11/2015 |
| 14INR0072 | Briscoe Wind | 150 | Briscoe | 11/2015 |
| 14INR0025a | South Plains I | 200 | Floyd | 11/2015 |

| Summary of Generation Interconnection Requests | |
|--|--------|
| Currently Tracking 260 generation interconnection or change requests | |
| GENERATION INTERCONNECTION REQUESTS CURRENTLY UNDER REVIEW | |
| November 2015 | Total |
| Security Screening Study (SSS) Underway | 9 |
| SSS Completed | 19 |
| Full Interconnect Study (FIS) Underway | 128 |
| FIS Completed | 10 |
| Interconnection Agreement Executed -> FIS Pending | 43 |
| Interconnection Agreement Executed | 51 |
| Total Interconnection Requests | 260 |
| Cancelled Studies (since last month) | 14 |
| Total Capacity Under Study, MW | 61,967 |
| Total Wind Capacity, MW | 24,823 |
| Interconnection Agreement Executed, MW | 14,598 |
| Cancelled Capacity, MW (since last month) | 2,649 |

| Fuel Type | Screening Study (MW)* | Screening Study w/ PL (MW)** | Full Study (MW)* | Full Study w/ PL (MW)** | IA Executed (MW)** | IA Executed FIS Pending (MW)** | Grand Total (MW) |
|----------------|-----------------------|------------------------------|------------------|-------------------------|--------------------|--------------------------------|------------------|
| | 1,612 | 0 | 6,967 | 0 | 2,226 | 1,067 | 11,872 |
| | 1,435 | 0 | 5,979 | 0 | 6,685 | 1,715 | 15,814 |
| Total Gas | 3,047 | 0 | 12,946 | 0 | 8,911 | 2,782 | 27,686 |
| Nuclear | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Coal | 0 | 0 | 0 | 0 | 240 | 0 | 240 |
| Wind | 1,986 | 0 | 11,969 | 0 | 4,080 | 6,788 | 24,823 |
| Solar | 1,598 | 0 | 5,144 | 0 | 1,043 | 819 | 8,604 |
| Biomass | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Storage | 20 | 0 | 270 | 0 | 324 | 0 | 614 |
| Petroleum Coke | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 6,651 | 0 | 30,329 | 0 | 14,598 | 10,389 | 61,967 |

* Confidential project interconnection requests

** Public project interconnection requests, waiver of confidential information received by ERCOT ("Public Letter") or IA executed

Generation Interconnection Agreements as of November 2015

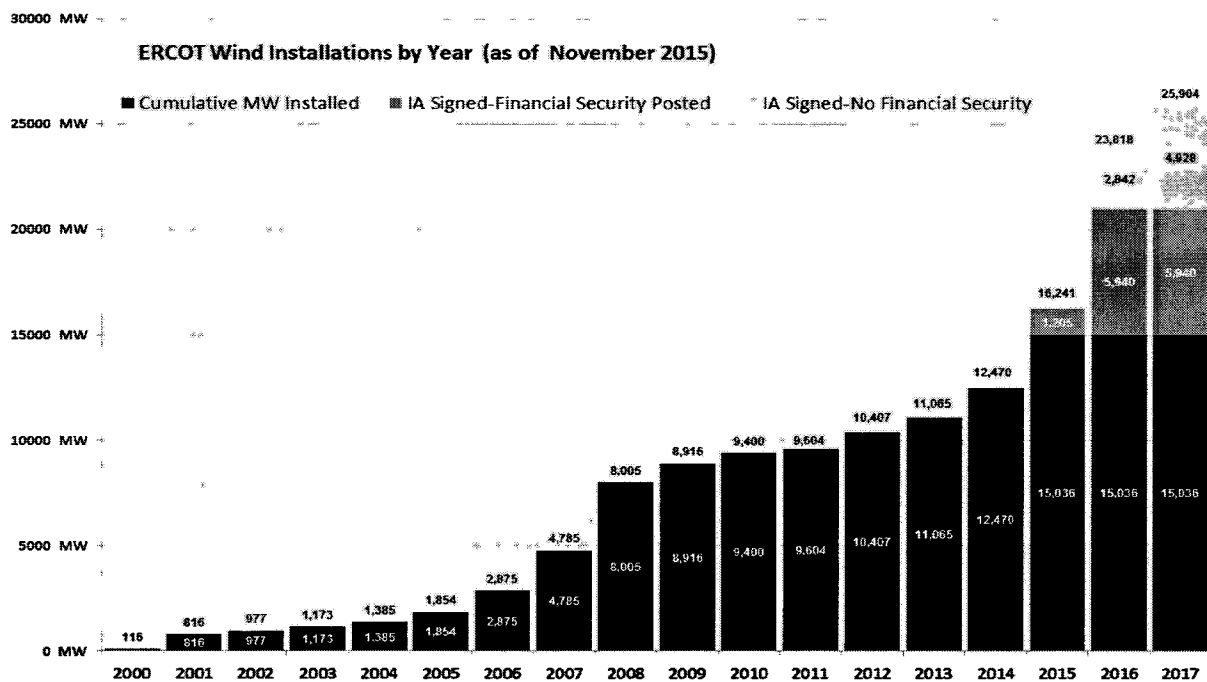
| GINR Reference Number | Project Name | County | Projected Date | Fuel | MW For Grid | Changes From Last Report | Planning Guide Section 6.9 Requirements | | | | |
|-----------------------|-------------------------|--------------|----------------|---------|-------------|----------------------------------|---|---|------------|--------------|----------------|
| | | | | | | | Meets All Requirements | Sufficient Financial Security Received by TSP | Air Permit | Water Rights | FIS completion |
| 13INR0052 | Los Vientos III | Starr | 9/2015 | WIND | 200 | | Yes | Yes | N/A | N/A | Complete |
| 12INR0059b | Barilla Solar 1B | Pecos | 11/2015 | SOLAR | 7 | | Yes | Yes | N/A | N/A | Complete |
| 06INR0022c | Baffin Wind | Kenedy | 12/2015 | WIND | 202 | Projected Date | Yes | Yes | N/A | N/A | Complete |
| 11INR0057 | Cameron County Wind | Cameron | 12/2015 | WIND | 165 | Projected Date | Yes | Yes | N/A | N/A | Complete |
| 11INR0079a | Shannon Wind | Clay | 12/2015 | WIND | 200 | Projected Date | Yes | Yes | N/A | N/A | Complete |
| 12INR0068 | Sendero Wind | Jim Hogg | 12/2015 | WIND | 78 | | Yes | Yes | N/A | N/A | Complete |
| 13INR0055 | Javelina Wind | Zapata | 12/2015 | WIND | 250 | | Yes | Yes | N/A | N/A | Complete |
| 15INR0021 | Los Vientos V | Starr | 12/2015 | WIND | 110 | | Yes | Yes | N/A | N/A | Complete |
| 15INR0036 | Downie Ranch Solar | Uvalde | 12/2015 | SOLAR | 95 | | Yes | Yes | N/A | N/A | Complete |
| 14INR0038 | PHR Peakers | Galveston | 3/2016 | GAS | 390 | | Yes | Yes | Yes | N/A | Complete |
| 13INR0028 | Antelope & Elk 1 | Hale | 4/2016 | GAS | 369 | | Yes | Yes | Yes | Yes | Complete |
| 15INR0032 | Elk 2 | Hale | 4/2016 | GAS | 202 | | Yes | Yes | Yes | Yes | Incomplete |
| 15INR0033 | Elk 3 | Hale | 4/2016 | GAS | 202 | | Yes | Yes | Yes | Yes | Incomplete |
| 16INR0057 | Sky Global Power One | Colorado | 4/2016 | GAS | 51 | Project Name, Projected Date | Yes | Yes | Yes | N/A | Complete |
| 14INR0012b | Miami Wind G3 | Gray | 5/2016 | WIND | 111 | Project Name | No | No | N/A | N/A | Complete |
| 14INR0025b | South Plains II Phase a | Floyd | 5/2016 | WIND | 152 | Project Name, Projected Date | Yes | Yes | N/A | N/A | Complete |
| 14INR0025c | South Plains II Phase b | Floyd | 5/2016 | WIND | 148 | Project Name, Projected Date | Yes | Yes | N/A | N/A | Incomplete |
| 13INR0010a | Mariah Wind A | Parmer | 6/2016 | WIND | 232 | | No | No | N/A | N/A | Incomplete |
| 13INR0010b | Mariah Wind B | Parmer | 6/2016 | WIND | 230 | | No | No | N/A | N/A | Incomplete |
| 14INR0031 | Baytown Chiller | Chambers | 6/2016 | GAS | 270 | | Yes | Yes | Yes | N/A | Complete |
| 14INR0040 | Redgate G | Hidalgo | 6/2016 | GAS | 225 | | Yes | Yes | Yes | N/A | Complete |
| 14INR0057 | Buckthorn Wind 1 | Erath | 6/2016 | WIND | 96 | MW For Grid | Yes | Yes | N/A | N/A | Complete |
| 14INR0066 | Lamar Power Upgrade | Lamar | 6/2016 | GAS | 130 | | Yes | Yes | Yes | N/A | Complete |
| 15INR0061 | Solairholmman 1 | Brewster | 6/2016 | SOLAR | 50 | NEW | No | No | N/A | N/A | Incomplete |
| 16INR0048 | RE Roserock Solar | Pecos | 6/2016 | SOLAR | 160 | Projected Date, MW For Grid | Yes | Yes | N/A | N/A | Complete |
| 08INR0018 | Gunsight Mt W | Howard | 8/2016 | WIND | 120 | | Yes | Yes | N/A | N/A | Complete |
| 14INR0047 | Wake Wind | Dickens | 8/2016 | WIND | 300 | Projected Date | Yes | Yes | N/A | N/A | Complete |
| 15INR0050 | Unity Wind | Deaf Smith | 8/2016 | WIND | 203 | | No | No | N/A | N/A | Incomplete |
| 15INR0074 | Happy Whiteface W | Deaf Smith | 8/2016 | WIND | 157 | SFS, PG Section 6.9 | Yes | Yes | N/A | N/A | Complete |
| 16INR0052 | Solara Solar | Haskell | 8/2016 | SOLAR | 110 | Project Name | Yes | Yes | N/A | N/A | Incomplete |
| 16INR0065B | SP-TX-12-Phase B | Upton | 8/2016 | SOLAR | 120 | NEW | No | No | N/A | N/A | Complete |
| 14INR0045a | Torreillas Wind A | Webb | 9/2016 | WIND | 200 | | Yes | Yes | N/A | N/A | Incomplete |
| 14INR0045b | Torreillas Wind B | Webb | 9/2016 | WIND | 200 | | Yes | Yes | N/A | N/A | Incomplete |
| 15INR0037 | Los Vientos IV | Starr | 9/2016 | WIND | 200 | | Yes | Yes | N/A | N/A | Incomplete |
| 15INR0070_1 | West Texas Solar | Pecos | 9/2016 | SOLAR | 110 | | Yes | Yes | N/A | N/A | Complete |
| 16INR0049 | Nazareth Solar | Castro | 9/2016 | SOLAR | 201 | | No | No | N/A | N/A | Incomplete |
| 14INR0060 | Horse Creek Wind | Haskell | 10/2016 | WIND | 200 | | No | No | N/A | N/A | Complete |
| 14INR0060b | Willow Springs Wind | Haskell | 10/2016 | WIND | 200 | | No | No | N/A | N/A | Complete |
| 15INR0045 | Riggins Solar | Pecos | 10/2016 | SOLAR | 150 | Project Name, Projected Date, MW | Yes | Yes | N/A | N/A | Incomplete |
| 15INR0070_1b | Pearl Solar | Pecos | 10/2016 | SOLAR | 50 | Project Name, Projected Date | No | No | N/A | N/A | Complete |
| 15INR0079 | Pullman Road | Randall | 10/2016 | WIND | 300 | | No | No | N/A | N/A | Incomplete |
| 15INR0085 | Muenster Wind | Cooke | 10/2016 | WIND | 118 | | No | No | N/A | N/A | Incomplete |
| 16INR0024 | Hidalgo & Starr Wind | Hidalgo | 10/2016 | WIND | 250 | | Yes | Yes | N/A | N/A | Incomplete |
| 16INR0062 | Electra Wind | Wilbarger | 10/2016 | WIND | 560 | | Yes | Yes | N/A | N/A | Incomplete |
| 11INR0082a | Val Verde Wind | Val Verde | 11/2016 | WIND | 180 | Projected Date | Yes | Yes | N/A | N/A | Complete |
| 11INR0054 | Midway Wind | San Patricio | 12/2016 | WIND | 161 | | Yes | Yes | N/A | N/A | Complete |
| 11INR0062 | Patriot Wind | Nueces | 12/2016 | WIND | 180 | | Yes | Yes | N/A | N/A | Complete |
| 12INR0029 | Comanche Run Wind | Swisher | 12/2016 | WIND | 500 | | No | No | N/A | N/A | Complete |
| 12INR0059c | Barilla Solar 2 | Pecos | 12/2016 | SOLAR | 21 | | No | No | N/A | N/A | Complete |
| 13INR0005b | Colbeck's Corner W | Carson | 12/2016 | WIND | 200 | | Yes | Yes | N/A | N/A | Incomplete |
| 13INR0005c | Grandview W 3 | Carson | 12/2016 | WIND | 188 | | Yes | Yes | N/A | N/A | Incomplete |
| 13INR0038 | Swisher Wind | Swisher | 12/2016 | WIND | 300 | | Yes | Yes | N/A | N/A | Incomplete |
| 14INR0013 | San Roman Wind 1 | Cameron | 12/2016 | WIND | 103 | | Yes | Yes | N/A | N/A | Incomplete |
| 14INR0023b | Longhorn South | Briscoe | 12/2016 | WIND | 160 | | Yes | Yes | N/A | N/A | Complete |
| 14INR0030c | Panhandle Wind 3 | Carson | 12/2016 | WIND | 248 | | No | No | N/A | N/A | Incomplete |
| 14INR0041a | Redfish W 2a | Willacy | 12/2016 | WIND | 115 | | Yes | Yes | N/A | N/A | Incomplete |
| 14INR0041b | Redfish W 2b | Willacy | 12/2016 | WIND | 115 | | Yes | Yes | N/A | N/A | Incomplete |
| 14INR0062 | Salt Fork 1 Wind | Gray | 12/2016 | WIND | 200 | | Yes | Yes | N/A | N/A | Incomplete |
| 16INR0019 | Capricorn Ridge Solar | Coke | 12/2016 | SOLAR | 100 | | No | No | N/A | N/A | Incomplete |
| 16INR0023 | BNB Lamesa Solar | Dawson | 12/2016 | SOLAR | 200 | | No | No | N/A | N/A | Complete |
| 16INR0037 | Blanco Canyon Wind 1 | Floyd | 12/2016 | WIND | 50 | | Yes | Yes | N/A | N/A | Incomplete |
| 16INR0037b | Blanco Canyon Wind 2 | Floyd | 12/2016 | WIND | 150 | | Yes | Yes | N/A | N/A | Incomplete |
| 16INR0055 | Chapman Ranch Wind I | Nueces | 12/2016 | WIND | 250 | | Yes | Yes | N/A | N/A | Incomplete |
| 16INR0065 | SP-TX-12 | Upton | 12/2016 | SOLAR | 180 | | Yes | Yes | N/A | N/A | Complete |
| 16INR0073 | East Pecos Solar | Pecos | 12/2016 | SOLAR | 100 | | Yes | Yes | N/A | N/A | Incomplete |
| 16INR0082 | Salt Fork 2 Wind | Carson | 12/2016 | WIND | 200 | | No | No | N/A | N/A | Incomplete |
| 16INR0087 | RTS Wind | McCulloch | 12/2016 | WIND | 200 | NEW | Yes | Yes | N/A | N/A | Complete |
| 16INR0091 | Santa Rita Wind | Reagan | 12/2016 | WIND | 300 | NEW | No | No | N/A | N/A | Incomplete |
| 16INR0114 | Upton Solar | Upton | 12/2016 | SOLAR | 100 | NEW | No | No | N/A | N/A | Complete |
| 10INR0009 | Caprock Wind | Castro | 2/2017 | WIND | 300 | | No | No | N/A | N/A | Incomplete |
| 12INR0018 | Pampa Wind | Gray | 3/2017 | WIND | 500 | | No | No | N/A | N/A | Incomplete |
| 13INR0056 | Fluvanna Renewable 1 | Scurry | 3/2017 | WIND | 240 | NEW | No | No | N/A | N/A | Incomplete |
| 13INR0049 | Friendswood G | Harris | 4/2017 | GAS | 129 | SFS, PG Section 6.9 | Yes | Yes | Yes | Yes | Complete |
| 15INR0023 | Indeck Wharton | Wharton | 4/2017 | GAS | 700 | | No | No | Yes | Yes | Complete |
| 13INR0045 | Changing Winds | Castro | 5/2017 | WIND | 288 | Projected Date | No | No | N/A | N/A | Incomplete |
| 16INR0003 | Freeport LNG | Brazoria | 6/2017 | GAS | 11 | | Yes | Yes | Yes | N/A | Complete |
| 13INR0010d | Scandia Wind D | Parmer | 7/2017 | WIND | 200 | | No | No | N/A | N/A | Incomplete |
| 13INR0010e | Scandia Wind E | Parmer | 7/2017 | WIND | 200 | | No | No | N/A | N/A | Incomplete |
| 13INR0010f | Scandia Wind F | Parmer | 7/2017 | WIND | 200 | | No | No | N/A | N/A | Incomplete |
| 17INR0009 | Wolf Hollow 2 | Hood | 7/2017 | GAS | 1042 | NEW | Yes | Yes | Yes | Yes | Complete |
| 10INR0022 | Pondera King G | Harris | 8/2017 | GAS | 925 | | No | No | Yes | Yes | Complete |
| 15INR0059 | Pecos Solar I | Pecos | 10/2017 | SOLAR | 108 | Projected Date | Yes | Yes | N/A | N/A | Incomplete |
| 13INR0020b | Rattlesnake W 2 | Glasscock | 11/2017 | WIND | 158 | | No | No | N/A | N/A | Complete |
| 16INR0006 | Pinecrest G | Angelina | 11/2017 | GAS | 785 | | No | No | Yes | Yes | Complete |
| 16INR0004 | LaPaloma G | Cameron | 2/2018 | GAS | 730 | | No | No | Yes | Yes | Complete |
| 16INR0010 | FGE Texas 1 | Mitchell | 4/2018 | GAS | 799 | | No | No | Yes | Yes | Complete |
| 18INR0001 | Rockwood G | Colorado | 4/2018 | GAS | 1122 | NEW | No | No | Yes | No | Complete |
| 17INR0010 | FGE Texas II | Mitchell | 5/2018 | GAS | 799 | | No | No | Yes | No | Incomplete |
| 14INR0027 | Guadalupe II | Guadalupe | 6/2018 | GAS | 362 | Projected Date | No | No | Yes | No | Complete |
| 17INR0003 | SPC Jackson G | Jackson | 6/2018 | GAS | 916 | | No | No | No | No | Incomplete |
| 13INR0023 | Texas Clean C | Ector | 10/2018 | COAL | 240 | | No | No | Yes | Yes | Complete |
| 15INR0013 | Bethel CAES | Anderson | 12/2018 | STORAGE | 324 | | No | No | Yes | Yes | Complete |
| 16INR0005 | Brownsville G | Cameron | 12/2018 | GAS | 871 | | No | No | Yes | No | Complete |
| 16INR0008 | Tenaska Roans Prairie | Grimes | 4/2019 | GAS | 663 | Projected Date | No | No | Yes | No | Incomplete |

| GINR Reference Number | County | Fuel | Capacity to Grid (MW) | Projected Date (as specified by the resource developer) | Public Letter |
|-----------------------|------------|-------|-----------------------|---|---------------|
| 15INR0033 | Hale | Gas | 202 | 4/2016 | |
| 15INR0032 | Hale | Gas | 202 | 4/2016 | |
| 14INR0025c | Floyd | Wind | 148 | 5/2016 | |
| 16INR0050 | Brewster | Solar | 50 | 6/2016 | |
| 16INR0035 | Nueces | Gas | 82 | 6/2016 | |
| 16INR0034 | Bosque | Gas | 124 | 6/2016 | |
| 16INR0045 | Henderson | Gas | 432 | 6/2016 | |
| 16INR0044 | Wharton | Gas | 419 | 6/2016 | |
| 13INR0010b | Parmer | Wind | 230 | 6/2016 | |
| 13INR0010a | Parmer | Wind | 232 | 6/2016 | |
| 15INR0061 | Brewster | Solar | 50 | 6/2016 | |
| 16INR0094 | Culberson | Solar | 280 | 8/2016 | |
| 16INR0052 | Haskell | Solar | 110 | 8/2016 | |
| 15INR0050 | Deaf Smith | Wind | 203 | 8/2016 | |
| 16INR0009 | Calhoun | Gas | 494 | 8/2016 | |
| 16INR0072 | Pecos | Solar | 50 | 9/2016 | |
| 16INR0049 | Castro | Solar | 201 | 9/2016 | |
| 15INR0037 | Starr | Wind | 200 | 9/2016 | |
| 14INR0045b | Webb | Wind | 200 | 9/2016 | |
| 14INR0045a | Webb | Wind | 200 | 9/2016 | |
| 16INR0080 | Brewster | Solar | 56 | 9/2016 | |
| 16INR0079 | Brewster | Solar | 56 | 9/2016 | |
| 16INR0093 | Reeves | Solar | 48 | 10/2016 | |
| 16INR0089 | Andrews | Solar | 60 | 10/2016 | |
| 15INR0054 | Reeves | Gas | 123 | 10/2016 | |
| 15INR0053 | Winkler | Gas | 123 | 10/2016 | |
| 15INR0040 | Presidio | Solar | 60 | 10/2016 | |
| 16INR0085 | Mills | Wind | 300 | 10/2016 | |
| 16INR0062 | Wilbarger | Wind | 360 | 10/2016 | |
| 16INR0024 | Hidalgo | Wind | 250 | 10/2016 | |
| 15INR0045 | Pecos | Solar | 150 | 10/2016 | |
| 15INR0047 | Presidio | Solar | 42 | 10/2016 | |
| 14INR0033 | Armstrong | Wind | 500 | 10/2016 | |
| 14INR0020 | Floyd | Wind | 150 | 10/2016 | |
| 12INR0002a | Briscoe | Wind | 200 | 10/2016 | |
| 15INR0085 | Cooke | Wind | 118 | 10/2016 | |
| 15INR0079 | Randall | Wind | 300 | 10/2016 | |
| 15INR0064 | Glasscock | Wind | 240 | 11/2016 | |
| 15INR0063 | Castro | Wind | 200 | 11/2016 | |
| 14INR0009 | Kent | Wind | 248 | 11/2016 | |
| 16INR0117 | Briscoe | Wind | 200 | 12/2016 | |
| 16INR0060 | Upton | Solar | 150 | 12/2016 | |
| 16INR0018 | Upton | Solar | 40 | 12/2016 | |
| 14INR0026 | Presidio | Solar | 30 | 12/2016 | |
| 12INR0060 | Schleicher | Wind | 201 | 12/2016 | |
| 16INR0091 | Reagan | Wind | 300 | 12/2016 | |
| 16INR0073 | Pecos | Solar | 100 | 12/2016 | |
| 16INR0019 | Coke | Solar | 100 | 12/2016 | |
| 14INR0041b | Willacy | Wind | 115 | 12/2016 | |
| 14INR0041a | Willacy | Wind | 115 | 12/2016 | |
| 13INR0005b | Carson | Wind | 200 | 12/2016 | |
| 16INR0115 | Pecos | Solar | 182 | 12/2016 | |

| GINR Reference Number | County | Fuel | Capacity to Grid (MW) | Projected Date (as specified by the resource developer) | Public Letter |
|-----------------------------|--------------|-------|--------------------------|--|------------------|
| 16INR0074 | Brazoria | Wind | 150 | 12/2016 | |
| 16INR0058 | Brewster | Solar | 88 | 12/2016 | |
| 15INR0082 | Comanche | Wind | 400 | 12/2016 | |
| 15INR0062 | Hale | Wind | 200 | 12/2016 | |
| 13INR0026 | Oldham | Wind | 201 | 12/2016 | |
| 13INR0005c | Carson | Wind | 188 | 12/2016 | |
| 15INR0073 | Armstrong | Wind | 201 | 12/2016 | |
| 14INR0014 | Val Verde | Solar | 100 | 12/2016 | |
| 14INR0030c | Carson | Wind | 248 | 12/2016 | |
| 16INR0119 | Crosby | Solar | 150 | 12/2016 | |
| 16INR0112 | La Salle | Wind | 200 | 12/2016 | |
| 16INR0111 | Starr | Wind | 200 | 12/2016 | |
| 16INR0106 | Andrews | Solar | 150 | 12/2016 | |
| 16INR0105 | Jim Hogg | Wind | 300 | 12/2016 | |
| 16INR0100 | Brewster | Solar | 150 | 12/2016 | |
| 16INR0099 | Brewster | Solar | 50 | 12/2016 | |
| 16INR0098 | Brewster | Solar | 50 | 12/2016 | |
| 16INR0092 | Brewster | Solar | 50 | 12/2016 | |
| 16INR0086 | Concho | Wind | 150 | 12/2016 | |
| 16INR0076 | Brazoria | Gas | 135 | 12/2016 | |
| 16INR0070 | Winkler | Solar | 150 | 12/2016 | |
| 16INR0037c | Floyd | Wind | 200 | 12/2016 | |
| 16INR0031 | Starr | Wind | 100 | 12/2016 | |
| 16INR0029 | Hill | Wind | 100 | 12/2016 | |
| 16INR0027 | Grayson | Wind | 100 | 12/2016 | |
| 15INR0090 | Travis | Solar | 120 | 12/2016 | |
| 15INR0086 | Uvalde | Solar | 45 | 12/2016 | |
| 15INR0081 | Mason | Wind | 62 | 12/2016 | |
| 15INR0049 | Zapata | Wind | 250 | 12/2016 | |
| 15INR0044 | Webb | Solar | 200 | 12/2016 | |
| 14INR0048_1 | Wilbarger | Wind | 114 | 12/2016 | |
| 16INR0082 | Carson | Wind | 200 | 12/2016 | |
| 16INR0055 | Nueces | Wind | 250 | 12/2016 | |
| 16INR0037b | Floyd | Wind | 150 | 12/2016 | |
| 16INR0037 | Floyd | Wind | 50 | 12/2016 | |
| 14INR0062 | Gray | Wind | 200 | 12/2016 | |
| 14INR0013 | Cameron | Wind | 103 | 12/2016 | |
| 13INR0038 | Swisher | Wind | 300 | 12/2016 | |
| 10INR0009 | Castro | Wind | 300 | 2/2017 | |
| 16INR0054 | Harris | Gas | 12 | 3/2017 | |
| 15INR0057 | Wharton | Gas | 142 | 3/2017 | |
| 13INR0056 | Scurry | Wind | 240 | 3/2017 | |
| 15INR0071 | Deaf Smith | Wind | 199 | 3/2017 | |
| 15INR0068 | Sterling | Solar | 20 | 3/2017 | |
| 15INR0035 | Kenedy | Wind | 200 | 3/2017 | |
| 15INR0034 | San Patricio | Wind | 201 | 3/2017 | |
| 14INR0043 | Sterling | Solar | 40 | 3/2017 | |
| 12INR0045 | Kleberg | Wind | 135 | 3/2017 | |
| 13INR0025 | Randall | Wind | 150 | 3/2017 | |
| 12INR0018 | Gray | Wind | 500 | 3/2017 | |
| 18INR0004 | Hill | Gas | 928 | 4/2017 | |
| 16INR0063 | Pecos | Solar | 98 | 4/2017 | |

| GINR Reference Number | County | Fuel | Capacity to Grid (MW) | Projected Date (as specified by the resource developer) | Public Letter |
|-----------------------|--------------|-------|-----------------------|---|---------------|
| 17INR0024 | Nolan | Gas | 350 | 5/2017 | |
| 16INR0022 | Borden | Solar | 100 | 5/2017 | |
| 16INR0039 | Reeves | Solar | 100 | 5/2017 | |
| 15INR0055 | Austin | Gas | 142 | 5/2017 | |
| 13INR0045 | Castro | Wind | 288 | 5/2017 | |
| 16INR0104 | Crockett | Wind | 400 | 6/2017 | |
| 16INR0036 | Nolan | Gas | 280 | 6/2017 | |
| 17INR0022 | Harris | Gas | 11 | 6/2017 | |
| 16INR0014 | Castro | Wind | 200 | 7/2017 | |
| 14INR0074 | Williamson | Gas | 92 | 7/2017 | |
| 13INR0010f | Parmer | Wind | 200 | 7/2017 | |
| 13INR0010e | Parmer | Wind | 200 | 7/2017 | |
| 13INR0010d | Parmer | Wind | 200 | 7/2017 | |
| 17INR0007 | Wharton | Gas | 1128 | 7/2017 | |
| 16INR0068 | Andrews | Solar | 100 | 9/2017 | |
| 16INR0067 | Dawson | Solar | 100 | 9/2017 | |
| 17INR0020 | Pecos | Solar | 500 | 9/2017 | |
| 16INR0021 | Pecos | Solar | 150 | 9/2017 | |
| 16INR0020 | Presidio | Solar | 55 | 9/2017 | |
| 17INR0025 | Zapata | Wind | 202 | 10/2017 | |
| 12INR0002b | Briscoe | Wind | 200 | 10/2017 | |
| 15INR0059 | Pecos | Solar | 108 | 10/2017 | |
| 15INR0064b | Glasscock | Wind | 120 | 11/2017 | |
| 17INR0033 | Briscoe | Wind | 200 | 12/2017 | |
| 17INR0027 | Scurry | Wind | 250 | 12/2017 | |
| 16INR0061 | Hardeman | Wind | 200 | 12/2017 | |
| 16INR0033 | Castro | Wind | 150 | 12/2017 | |
| 16INR0015 | Wharton | Wind | 248 | 12/2017 | |
| 16INR0014b | Castro | Wind | 200 | 12/2017 | |
| 16INR0012 | Kenedy | Wind | 200 | 12/2017 | |
| 15INR0072 | Pecos | Solar | 140 | 12/2017 | |
| 15INR0069 | Pecos | Solar | 110 | 12/2017 | |
| 15INR0067 | Reeves | Solar | 80 | 12/2017 | |
| 15INR0051 | Castro | Wind | 200 | 12/2017 | |
| 14INR0044 | Reeves | Solar | 100 | 12/2017 | |
| 13INR0006 | Gray | Wind | 750 | 12/2017 | |
| 08INR0019c | Gray | Wind | 250 | 12/2017 | |
| 08INR0019b | Gray | Wind | 250 | 12/2017 | |
| 08INR0019a | Gray | Wind | 250 | 12/2017 | |
| 17INR0031 | Cameron | Wind | 150 | 12/2017 | |
| 17INR0030 | Deaf Smith | Solar | 100 | 12/2017 | |
| 17INR0005 | Starr | Wind | 200 | 12/2017 | |
| 16INR0097 | Upton | Solar | 200 | 12/2017 | |
| 16INR0096 | Pecos | Solar | 102 | 12/2017 | |
| 16INR0081 | Starr | Wind | 200 | 12/2017 | |
| 16INR0075 | Culberson | Solar | 100 | 12/2017 | |
| 16INR0040 | Reeves | Solar | 105 | 12/2017 | |
| 14INR0056 | Mills | Wind | 101 | 12/2017 | |
| 11INR0093 | San Patricio | Wind | 41 | 12/2017 | |
| 16INR0066 | Mitchell | Solar | 150 | 12/2017 | |
| 13INR0032 | Andrews | Solar | 100 | 12/2017 | |
| 16INR0102 | Pecos | Solar | 130 | 1/2018 | |

| GINR Reference Number | County | Fuel | Capacity to Grid (MW) | Projected Date (as specified by the resource developer) | Public Letter |
|-----------------------------|-------------|---------|--------------------------|--|------------------|
| 16INR0101 | Pecos | Solar | 57 | 1/2018 | |
| 12INR0055 | Baylor | Wind | 40 | 1/2018 | |
| 11INR0040 | Freestone | Gas | 640 | 3/2018 | |
| 15INR0063b | Castro | Wind | 101 | 4/2018 | |
| 13INR0056b | Scurry | Wind | 142 | 5/2018 | |
| 15INR0062b | Hale | Wind | 122 | 5/2018 | |
| 17INR0010 | Mitchell | Gas | 799 | 5/2018 | |
| 17INR0018 | McLennan | Gas | 471 | 6/2018 | |
| 17INR0017 | Guadalupe | Gas | 540 | 6/2018 | |
| 16INR0038 | McLennan | Gas | 471 | 6/2018 | |
| 15INR0042 | Hood | Gas | 460 | 6/2018 | |
| 17INR0016 | Wilson | Gas | 540 | 6/2018 | |
| 17INR0014 | Grayson | Gas | 548 | 6/2018 | |
| 17INR0003 | Jackson | Gas | 916 | 6/2018 | |
| 16INR0013 | Nacogdoches | Gas | 229 | 7/2018 | |
| 14INR0011 | Swisher | Storage | 270 | 7/2018 | |
| 18INR0009 | Cherokee | Gas | 1156 | 8/2018 | |
| 14INR0028 | Live Oak | Wind | 300 | 10/2018 | |
| 18INR0005 | Grayson | Gas | 541 | 12/2018 | |
| 17INR0027b | Scurry | Wind | 250 | 12/2018 | |
| 17INR0013 | Hill | Gas | 800 | 4/2019 | |
| 16INR0008 | Grimes | Gas | 663 | 4/2019 | |
| 18INR0002 | Tarrant | Gas | 853 | 6/2019 | |
| 17INR0004 | Hale | Gas | 202 | 6/2019 | |
| 17INR0002 | Henderson | Gas | 478 | 6/2019 | |



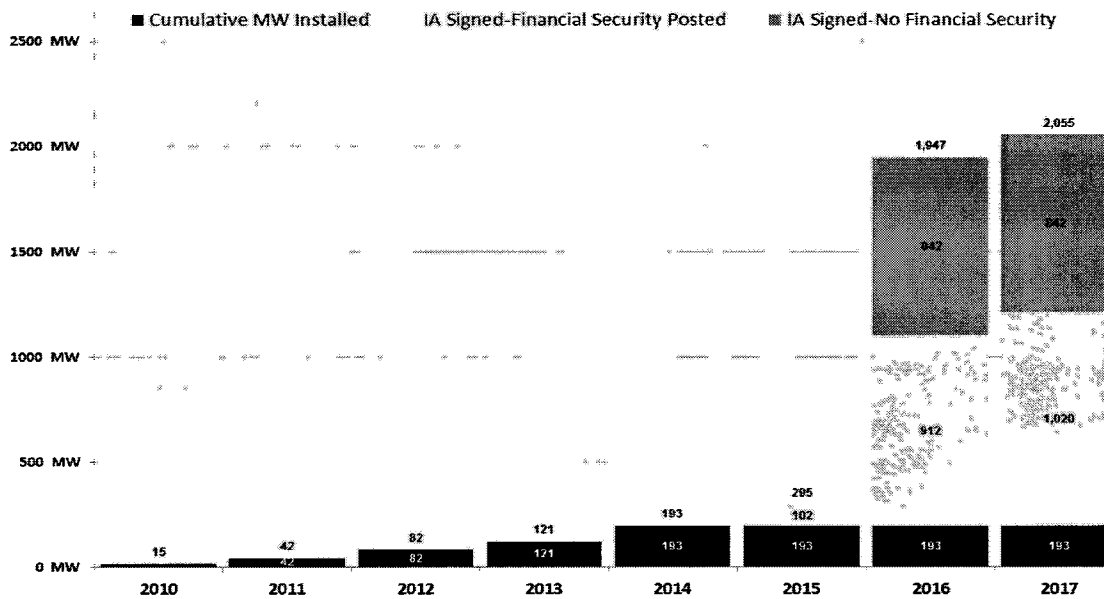
The data presented here is based upon the latest registration data provided to ERCOT by the resource owners and can change without notice. Any capacity changes will be reflected in current and subsequent years' totals. Scheduling delays will also be reflected in the planned projects as that information is received. This chart reflects planned units in the calendar year of submission rather than installations by peak of year shown.

Financial security posted for funding interconnection facilities does not include CREZ security deposits, which are refunded to the Interconnecting Entity when an IA is signed.

| INR | ProjectName | County | Status | Projected Date | IA Signed | Fuel | TypeCode | MWForGrid | Year |
|--------------|-----------------------|----------|---------|----------------|-----------|-------|----------|-----------|------|
| 12INR0059b | Barilla Solar 1B | Pecos | PLANNED | 11/2015 | 12/2013 | SOLAR | PV | 7 | 2015 |
| 15INR0036 | Downie Ranch Solar | Uvalde | PLANNED | 12/2015 | 5/2014 | SOLAR | PV | 95 | 2015 |
| 15INR0061 | SolaireHolman 1 | Brewster | PLANNED | 6/2016 | 11/2015 | SOLAR | PV | 50 | 2016 |
| 16INR0048 | RE Roserock Solar | Pecos | PLANNED | 6/2016 | 11/2015 | SOLAR | PV | 160 | 2016 |
| 16INR0052 | Solara Solar | Haskell | PLANNED | 8/2016 | 4/2015 | SOLAR | PV | 110 | 2016 |
| 16INR0065B | SP-TX-12-Phase B | Upton | PLANNED | 8/2016 | 10/2015 | SOLAR | PV | 120 | 2016 |
| 16INR0049 | Nazareth Solar | Castro | PLANNED | 9/2016 | 5/2015 | SOLAR | PV | 201 | 2016 |
| 15INR0070_1 | West Texas Solar | Pecos | PLANNED | 9/2016 | 12/2014 | SOLAR | PV | 110 | 2016 |
| 15INR0045 | Riggins Solar | Pecos | PLANNED | 10/2016 | 1/2015 | SOLAR | PV | 150 | 2016 |
| 15INR0070_1b | Pearl Solar | Pecos | PLANNED | 10/2016 | 12/2014 | SOLAR | PV | 50 | 2016 |
| 16INR0019 | Capricorn Ridge Solar | Coke | PLANNED | 12/2016 | 8/2015 | SOLAR | PV | 100 | 2016 |
| 16INR0065 | SP-TX-12 | Upton | PLANNED | 12/2016 | 9/2015 | SOLAR | PV | 180 | 2016 |
| 16INR0073 | East Pecos Solar | Pecos | PLANNED | 12/2016 | 3/2015 | SOLAR | PV | 100 | 2016 |
| 16INR0114 | Upton Solar | Upton | PLANNED | 12/2016 | 12/2015 | SOLAR | PV | 100 | 2016 |
| 12INR0059c | Barilla Solar 2 | Pecos | PLANNED | 12/2016 | 12/2013 | SOLAR | PV | 21 | 2016 |
| 16INR0023 | BNB Lamesa Solar | Dawson | PLANNED | 12/2016 | 6/2015 | SOLAR | PV | 200 | 2016 |
| 15INR0058 | Pecos Solar 1 | Pecos | PLANNED | 10/2017 | 6/2015 | SOLAR | PV | 108 | 2017 |

3000 MW

ERCOT Solar Installations by Year (as of November 2015)



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